Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 Energy, N	Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505  SUNDRY NOTICE 8 AND REPORTS ON WELLS		3002545241
811 S. First St., Artesia, NM 88210  Old CONSERVATION DIVISION		5. Indicate Type of Lease
1220 South St. Francis Dr.		STATE 🔀 FEE 🗌
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 8/303	6. State Oil & Gas Lease No.
87505		
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Mamba 30 State Com
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other		8. Well Number 506H
2. Name of Operator	Julio:	9. OGRID Number
EOG RESOURCES	4	7377
3. Address of Operator	ţ	10. Pool name or Wildcat
P O BOX 2267, MIDLA	ND TX 79702	WC025 G07 S243225C LWR BS
4. Well Location Unit Letter M: 454 feet from the SOUTH line and 1301 feet from the WEST line		
1 AAP		
	nship 24S Range 33E (Show whether DR, RKB, RT, GR, etc.	
3553 GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND A		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☑ P AND A ☐		
PULL OR ALTER CASING   MULTIPLE CO	OMPL ☐ CASING/CEMEN	T JOB 🗵
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM  OTHER:	OTHER: DRIL	L CSG [7X
13. Describe proposed or completed operations.		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
02/09/19 SPUD 17-1/2" HOLE		
02/10/19 Surface Casing @ 1,225' - 12-1/4" Hole Ran 13-3/8" 54.5# J-55 STC		
Lead Cement w/ 1,120 sx Class C (1.64 yld, 13.5 ppg), Tail w/185 sx Class C (1.36 yld, 14.8 ppg)		
Test casing to 1,500 psi for 30 min - Good Circ 781 sx cement to surface		
02/14/19 8-8/4" hole		
	hala	
1st Intermediate Casing @ 4,926 - 6-3/4	noie	
Ran 9-5/8". 40# J-55 LTC (0' - 3.992')		
1st Intermediate Casing @ 4,928' - 8-3/4" Ran 9-5/8", 40# J-55 LTC (0' - 3,992') Ran 9 5/8" 40# HCK-55 LTC (3,992 - 4,	928')	2 (4 20 p.) d 44 0 mm s)
Ran 9 5/8" 40# HCK-55 LTC (3,992 - 4, Lead Cement w/ 1,330 sx Class C (1.94 y	928') rld, 12.7 ppg Tail w/ 335 sx Class (	C (1.38 yld, 14.8 ppg) urface Resume Drilling
Ran 9 5/8" 40# HCK-55 LTC (3,992 - 4,	928') rld, 12.7 ppg Tail w/ 335 sx Class (	C (1.38 yld, 14.8 ppg) urface Resume Drilling
Ran 9 5/8" 40# HCK-55 LTC (3,992 - 4, Lead Cement w/ 1,330 sx Class C (1.94 y Bump plug, test casing to 1,500 psi for 30	928') rld, 12.7 ppg Tail w/ 335 sx Class ( min - OK. Circ 405 sx cement to s	C (1.38 yld, 14.8 ppg) urface Resume Drilling
Ran 9 5/8" 40# HCK-55 LTC (3,992 - 4, Lead Cement w/ 1,330 sx Class C (1.94 y	928') rld, 12.7 ppg Tail w/ 335 sx Class (	C (1.38 yld, 14.8 ppg) urface Resume Drilling
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Ran 9 5/8" 40# HCK-55 LTC (3,992 - 4, Lead Cement w/ 1,330 sx Class C (1.94 y Bump plug, test casing to 1,500 psi for 30  Spud Date:  02/09/19  I hereby certify that the information above is true and SIGNATURE  Type or print name Emily Follis	928') rld, 12.7 ppg Tail w/ 335 sx Class ( min - OK. Circ 405 sx cement to s  Rig Release Date:    complete to the best of my knowledge	e and belief.  Strator DATE 02/19/19  ogresources.comONE: 432-848-9163