| Office | State of New Mexico | Form C-103 |
|--|---|--|
| District I – (575) 393-6161 Energy, N | Ainerals and Natural Record HOBBS | Revised July 18, 2013 WELL API NO. |
| 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 | MOBBS | 30-025-45366 |
| 011 0. 1 10 01., 7 11 00 10, 11 10 00 10 | NSERVATION DIVISION 0 South Str Branfiz DP. | 5. Indicate Type of Lease |
| 1000 Rio Brazos Rd., Aztec, NM 87410 | Santa Fe, NM 87505 | STATE FEE 6. State Oil & Gas Lease No. |
| 1220 S. St. Francis Dr., Santa Fe, NM | RECEIVED | o. State On & Gas Lease No. |
| SUNDRY NOTICES AND REPORTS ON WELLS | | 7. Lease Name or Unit Agreement Name |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH | | CONDOR 32 STATE COM |
| PROPOSALS.) 1. Type of Well: Oil Well 🖾 Gas Well 🗌 Other | | 8. Well Number 715H |
| 2. Name of Operator | Jiner | 9. OGRID Number |
| EOG RESOURCES | | 7377 |
| 3. Address of Operator | | 10. Pool name or Wildcat |
| P O BOX 2267, MIDLAND TX 79702 4. Well Location | | |
| Unit Letter M : 389 feet from the SOUTH line and 661 feet from the WEST line | | |
| | nship 25S Range 34E | NMPM County LEA CO |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3329 GL | | |
| | | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING | | |
| TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A | | |
| PULL OR ALTER CASING DULTIPLE CO | | JOB 🗵 |
| CLOSED-LOOP SYSTEM | | |
| OTHER: | | |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of | | |
| | | |
| | | |
| of starting any proposed work). SEE RULE proposed completion or recompletion. | | |
| of starting any proposed work). SEE RULE proposed completion or recompletion. 02/16/19 8-3/4" HOLE 02/16/19 Intermediate Casing @ 12,0 | 19.15.7.14 NMAC. For Multiple Con | |
| of starting any proposed work). SEE RULE proposed completion or recompletion. 02/16/19 8-3/4" HOLE 02/16/19 Intermediate Casing @ 12,0 Run 7-5/8", 29.7#, ECP-110 BTC SC | 030' C (0' - 842') | npletions: Attach wellbore diagram of |
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