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Energy, Minerals and Natural Resources   Energy   Minerals and Natural Resources		State of New M	exico	y (±20 = - ~	Form C-103	3
Inc.		Energy, Minerals and Nat	ural Resources		Revised November 3, 2011	<u>_</u>
SIL CONSERVATION DIVISION  Santa Fe, NM 87505  To Santa	1625 N French Dr , Hobbs, NM 88240			WELL API NO.	5-22214	-
Desire   D		OIL CONSERVATION	N DIVISION			$\dashv$
SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICES AND REPORTS ON WELLS  (CO NOT USE THIS FORM FOR PROPOSALS TO BEILL OR TO DEFERNOR REUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM-CHO) FOR SUCH  PROPOSALS  SUNDRY NOTICES AND REPORTS ON WELLS  (CO NOT USE THIS FORM FOR PROPOSALS TO BEILL OR TO DEFERNOR REUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM-CHO) FOR SUCH  PROPOSALS  NOTICE OF WEIL GOG WEIL GOG WEIL GOG WEIL GOS WEIL GOG WEIL GOG WEIL  A WEIL Location  Unit Letter K: 1610 feet from the 5 line and 1650 feet from the Unit Letter K: 1610 feet from the 5 line and 1650 feet from the Unit Letter K: 1610 feet from the 5 line and 1650 feet from the Unit Letter K: 1610 feet from the 5 line and 1650 feet from the Unit Letter K: 1610 feet from the 5 line and 1650 feet from the Unit Letter K: 1610 feet from the 5 line and 1650 feet from the Unit Letter K: 1610 feet from the 5 line and 1650 feet from the Unit Letter K: 1610 feet from the 5 line and 1650 feet from the Unit Letter K: 1610 feet from the 5 line and 1650 feet from the Unit Letter K: 1610 feet from the 5 line and 1650 feet from the Unit Letter K: 1610 feet from the 5 line and 1650 feet from the Unit Letter K: 1610 feet from the 5 line and 1650 feet from the Unit Letter K: 1610 feet from the 5 line and 1650 feet from the Unit Letter K: 1610 feet from the 5 line and 1650 feet from the Unit Letter K: 1610 feet from the 5 line and 1650 feet from the Unit Letter K: 1610 feet from the 5 line and 1650 feet from the Unit Letter K: 1610 feet from the Country Letter K: 1610 feet from t	District III	1220 South St. Francis Dr.				ı
1955   Francis Dr., Saura Fc, PM   1959   7.   Lease Name or Unit Agreement Name   1957   7.   19.		Santa Fe, NM 8	37505			┪.
The coation has been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.   A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, ARY PLUMBER, QUARTER/OUARTER LOCATION OR DEPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/OUARTER LOCATION OR DEPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/OUARTER/	1220 S. St. Francis Dr., Santa Fe, NM			19	552	
DONOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR RLUG BACK TO A DIFFERENT RESERVOIR. USE *APPLICATION FOR PERMITT (FORM C-101) FOR SUCH PROPOSALS)		AND REPORTS ON WELL	<u> </u>		_	$\dashv$
1. Type of Well:   Goil Well   Gas Well   Other   S. Well Number   20 - 233     2. Name of Operator   9. OGRID Number   579 \$ \$ \$     3. Address of Operator   9. OGRID Number   579 \$ \$ \$ \$     4. Well Location   10. Pool name or Wildest   10. Pool name or Wildes	(DO NOT USE THIS FORM FOR PROPOSALS	TO DRILL OR TO DEEPEN OR P	LUG BACK TO A		_	
1. Type of Well: Gloil Well   Gas Well   Other   S. Well Number 26-233				BBGH HTSIOCI	5 (G/SA) UNIT	
2. Name of Operator  CC 1DENTAL RELMINAL CTD.  3. Address of Operator  P. O. BOX 4294 HOUSTON, TX. 77 21D  10. Pool name or Wildcat HOBBS (G/SA)  4. Well Location  Unit Letter   10 Peol from the   10 Peo	1. Type of Well: Oil Well Gas	Well Other		8. Well Number	20-233	
3. Address of Operators P, 0, 80X 4294 HOUSTON, TX. 77 210 HOODS HOUSE (G/Sq)  4. Well Location Unit Letter K: 1610 feet from the 5 line and 1850 feet from the Wiline Section 20 Township 185 Range 38E NNPM County County Section 20 Township 185 Range 38E NNPM County County HILL Elevation (Show whether DR RKR RT, GR. etc.)  11. Elevation (Show whether DR RKR RT, GR. etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   COMMENCE ORILLING OPNS   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   OTHER: All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Ral hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandonach. A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the  OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUARTER/OUARTER LOCATION OR UNIT LETTER SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been removed from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concerne base do not have to be removed.)  All metal bolts and other materials have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from lease and well location, except for utility's distribution infrastructure.  When all work has been completed, return this form to the	2. Name of Operator	_		9. OGRID Num	ber 157084	7
4. Well Location Unit Letter K: 16 10 feet from the 5 line and 1650 feet from the 18 line and 1650 feet from the 18 line and 1650 feet from the 18 line Section 20 Township 18 SRange 38 F. NMPM County 29  11. Elevation (Show whether DR. RKB. RT. GR. etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE ORILLING OPNS: PAND A   PAND A   PAND A   COMMENCE ORILLING OPNS: PAND A   COMMENCE OPNS: PAND A   COMMENCE OPNS: PAND A   COMMENCE ORILLING OPNS: PAND A   COMMENCE ORILLING OPNS: PAND A   COMMENCE OPNS: PAND A   CO	OCCIDENTAL FELMIAN LTD.					_
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Unit Letter		ITY HOUSTON, TX.	17210	HODB2 (	<u>.6/54)</u>	4
Section   So   Township   SSRange   38E   NMPM   County			BSDc., c., d.	(A)		
11. Elevation (Show whether DR. RKB. RT. GR. etc.)   12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO:	Unit Letter R: 1010	leet from the line and _	teet from the	<u>∞</u> iine		
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NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PAND A   PAND A    PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   PAND A    OTHER:   All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the  OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUARTER/OUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)  All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines and pipelines.  Tithis is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from non-retrieved flow lines and pipelines.  Tithis is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.  When all work has been completed, return this form to the appropriate District office to schedule an in		. Elevation (Snow whether Di	R, KKD, KI, UK, eic.,	<b>,</b>		4.1
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PAND A   PAND A    PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   PAND A    OTHER:   All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the  OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUARTER/OUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)  All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines and pipelines.  Tithis is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from non-retrieved flow lines and pipelines.  Tithis is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.  When all work has been completed, return this form to the appropriate District office to schedule an in	12 Check Appropriate Box to Inc	icate Nature of Notice. I	Report or Other D	Data	untum proprieta de la composição de la comp La composição de la compo	7
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   PAND A   OTHER:   Location is ready for OCD inspection after P&A   Location is ready for OCD inspection after P&A   All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.   Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.   A steel marker at least 4" in diameter and at least 4 above ground level has been set in concrete. It shows the   OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUARTER/OUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.   The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.   All the lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.   All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)   All other environmental concerns have been addressed as per OCD rules.   Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from lease and well location, except for utility's distribution infrastructure.   TITLE CONST. SECURALS DATE DATE ALIGNED OXY. COM PHONE: 806 - 215 - 7185   POS State Use Only   PHONE: 806 - 215 - 7185   POS State Use Only   PHONE: 806 - 215 - 7185   POS State Use Only   PHONE: 806 - 215 - 7185   POS State Use Only   PHONE: 806 - 215 - 7185   POS State Use Only	1		•			
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PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)  Pipelines and flow lines have been addressed as per OCD rules.  Pipelines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from non-retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.  SIGNATURE  TITLE CONST. SPECIALIST  DATE 2/19/19  TYPE OR PRINT NAME  REX UCLICH  E-MAIL: REX - UCLICH OXY. COM  PHONE: 806-215-7135						
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Rex Ulrich
construction specialist
OXY PERMIAN, LTD.
(806) 215-7135 Cell
rex\_ulrich@oxy.com

Cheap labor is not skilled... Skilled labor is not cheap

OXY PERMIAN L.P. NHU 20-233 UNIT K SEC 20-T185-R-38E API # 30-025-27214 P+A 2-18-2019

## Casillas, Bertha, EMNRD

From:

Fortner, Kerry, EMNRD

Sent:

Wednesday, February 20, 2019 8:39 AM

To:

Casillas, Bertha, EMNRD

Subject:

FW: NHU 20-233 P&A

**Attachments:** 

NHU 20-233 C-103.pdf

From: Ulrich, Rex B < Rex\_Ulrich@oxy.com>
Sent: Wednesday, February 20, 2019 7:51 AM

To: Fortner, Kerry, EMNRD < Kerry.Fortner@state.nm.us>

Cc: Restrepo, Carlos E <Carlos\_Restrepo@oxy.com>; Perry, Jake A <Jake\_Perry@oxy.com>

Subject: [EXT] NHU 20-233 P&A

## Kerry,

Please find attached C-103 and pictures. This well is ready for your inspection & approval. Let me know is there is anything else we need to do.

Thanks, Rex