

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-27214
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 19552
Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit
8. Well Number: 233
9. OGRID Number: 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other: Injector
2. Name of Operator Occidental Permian Ltd.
3. Address of Operator P.O. Box 4294, Houston, TX, 77210
4. Well Location Unit Letter <u>K</u> : <u>1610</u> feet from the <u>South</u> line and <u>1850</u> feet from the <u>West</u> line Section <u>20</u> Township <u>18S</u> Range <u>38E</u> NMPM <u>Lea</u> County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3648' (GL)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/05/2019 Day 1: Road rig to loc. HPJSM / JSA Rev RU WSU & Move in & Rig up aux equipment. Dig out well head & Check surface csg vlv's. Had 0 psi on surf Csg & 0 psi o Prod. Csg. Function test BOP. ND WH & NU BOP. PU 2 7/8" WS Tbg & TIH Tag up at 4132' (CIBP W/ 35' cmt on top of plug). RU Petroplex on tbg & Break circ. Spot Salt gel & Spot 35 sxs CL: C neat cmt F/ 4132' to CTOC at 3793'. POH w/ WS tbg to EOT at 2600'. S/I & WOC overnight. Crew travel to Motel. NDO - Tag TOC & test csg. & Continue with plugging operations

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

Spud Date: 02/05/2019

Rig Release Date: 02/08/2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Engineer DATE 2/25/2019

Type or print name Carlos Restrepo E-mail address carlos_restrepo@oxy.com PHONE: 713-838-5772

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 2-25-19
Conditions of Approval (if any):

Additional Data that would not fit on the form.

02/06/2019 Day 2: Crew travel to loc. HPJSM / JSA Rev. Morn Rig insp. Check WH Pressure's: 8 5/8" Surf csg - 0 psi, 5 1/2" Prod. Csg - 0 psi. 2 7/8" Tbg - 0 psi. DBIH W/ 2 7/8" WS Tbg & Tag TOC at 3838' (45' Deeper than CTOC at 3793'). Notified Kerry w/ OCD With Tag depths & Plans for today. Test 5 1/2" Csg to 500 psi tested good for 15 min. TOH LD excess WS tbg & W/ EOT at 2816' RU on tbg & Spot 50 sxs CL: C neat 14.8 ppg cmt F/ 2816' to CTOC at 2332'. TOH LD excess WS Tbg & SB rest of tbg. MI RU Renegade WL & TIH w/ 3 1/8" Guns Shot 6- holes at 1600'. TOH Verify all shots fired & RD WL. PU 5 1/2" Pkr & TIH W 2 7/8" WS Tbg Set pkr at 1200' RU On tbg & attempt to establish rate & Press. Could not pump in at 960 psi. Notified OCD w/ results. Ok'd to spot plug. To windy to Pull tbg SION & Secure well. Crew travel back to

02/07/2019 Day 3: Crew travel to loc. HPJSM / JSA Rev. Morn Rig insp. Check WH Pressure's: 8 5/8" Surf csg - 0 psi, 5 1/2" Prod. Csg - 0 psi. 2 7/8" Tbg - 0 psi. Attempted to est rate could not pump in. Notified Kerry W/ OCD OK'd to spot plug 35 sxs CL: C W/ 2% Calcium Plug at 1650'. Release pkr & TIH W/ Pkr swinging at 1651'. RU on Tbg & Spot 35 sxs CL: C w/ 2% calcium cmt F/ 1651' to CTOC at 1312'. POH Slowly W/ 2 7/8" WS tbg & pkr. WOC for a total of 3 hrs. RU Renegade WL & TIH tag TOC at 1376' (CTOC was 1312' We tagged 64' Deep looks like the perfs at 1600 drank a little cmt.). PUH & Shot Perfs W/ 3 1/8" Gun at 300' TOH RD WL. All shot fired. RU & Attempted to establish rate & Press. Was able to pump in at 3/4 bpm at 280 psi. pumped 20 bbls never broke circ out the 8 5/8". DIH W/ Pkr Below Sqz perfs 300' to make sur

02/08/2019 Day 4: Crew travel to loc. HPJSM / JSA Rev. Morn Rig insp. ND B1 adapter flange Cmt in 5 1/2" Prod csg at surface. RU & Top off 8 5/8" Surf Csg w/ 15 sxs CL: C neat 14.8 ppg cmt. Shut in & CMT at the surface on the 8 5/8" Surf. Csg & the 5 1/2" Prod csg, RD WSU & Prep to Move rig.