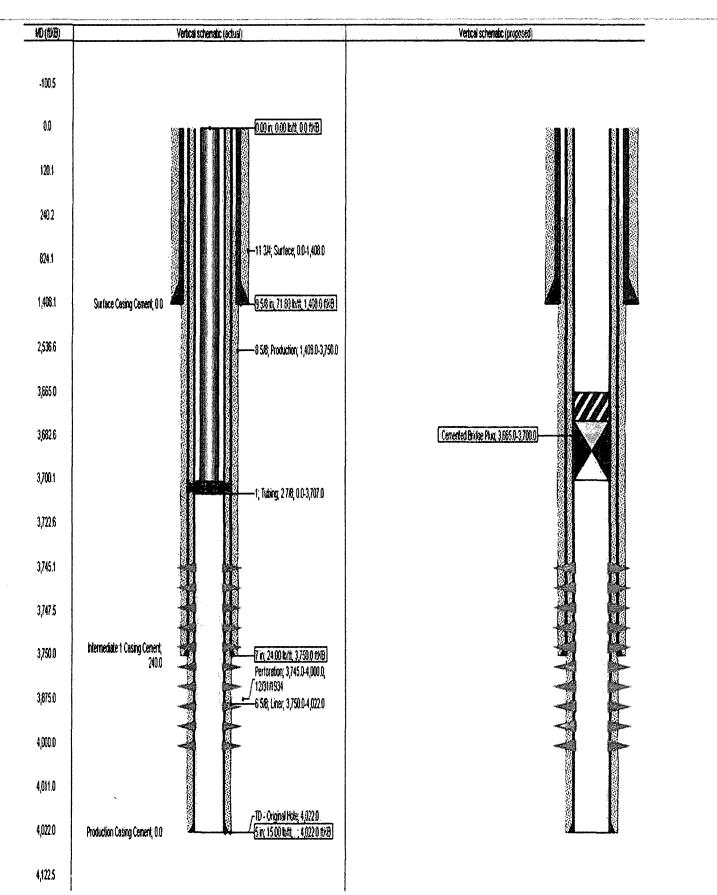
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 PO all KBIT with a CIBF tol 5 /15# casing and set same at ~5700. POH LD setting tool. RBIH with WL and dump bail 35' of class C neat cement on CIBP. Cal TOC ~ 3665'. prior of rutine POH LD bailer. RD WL. RU pump and pressure test plug and cement to 500 psi pump pressure. Monitor and chart test for min of 30 mins. If test holds. RDMO all equipment. If test holds. RDMO all equipment. If test fails RIH with pkr and plug and isolate source of leak. Notify engineering for plan forward. Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Jump Jessica Bonilla E-mail address: JESSICA_BONILLA@XTOENERGY.COM PHONE: 432-620-6704 For State Use Only APPROVED BY: Huttle TITLE Compliance & Office. A DATE 2-2.6-1.9	proposed completion or rec	ompletion.		-			
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 9. Roll D studing tool. 9. Roll With WL and dump bail 35' of class C neat cement on CIBP. Cal TOC ~ 3665'. prior tool. 10. POH LD bailer. 11. RD WL. 12. RU pump and pressure test plug and cement to 500 psi pump pressure. Monitor and chart test for min of 30 mins. 13. If test holds. RDMO all equipment. 14. If test fails RIH with pkr and plug and isolate source of leak. Notify engineering for plan forward. Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE SIGNATURE Jessica Bonilla E-mail address: JESSICA_BONILLA@XTOENERGY.COM PHONE: 432-620-6704 For State Use Only APPROVED BY: Kump Juttue TITLE Compliance & Office A DATE 2-26-19	7. PU and RBIH with a CIBP for 5"/15# casing and set same at ~ 3700".						
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Eunice Monument So. Unit #364 WIW API# 30025-04659 Temporarily Abandon Wellbore

OBJECTIVE: POH with tbg and packer. RIH with gauge ring. Set CIBP w/35'. cement.

RECOMMENDED PROCEDURE

(Verify that anchors have been set and tested per OSHA guidelines)

- 1. MIRU PU.
- 2. NDWH, install BOP w/ 2-3/8" rams. Function and pressure test as per XTO guidelines.
- 3. Unset packer. POH LD 2-3/8" IPC tbg and pkr.
- 4. MIRU WL.
- 5. RIH with GR for 5"/15# casing to 3750'.
- 6. POH LD GR.
- 7. PU and RBIH with a CIBP for $5^{\prime\prime}/15^{\prime\prime}$ casing and set same at ~ 3700'.
- 8. POH LD setting tool.
- 9. RBIH with WL and dump bail 35' of class C neat cement on CIBP. Cal TOC ~ 3665'.
- 10. POH LD bailer.
- 11. RD WL.
- 12. RU pump and pressure test plug and cement to 500 psi pump pressure. Monitor and chart test for min of 30 mins.
- 13. If test holds. RDMO all equipment.
- 14. If test fails RIH with pkr and plug and isolate source of leak. Notify engineering for plan forward.

Test tbg, CO, Acidize, R&R ESP Equipment. Treat for barium. Prepared by J L Hicks