

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-30804
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 21355
7. Lease Name or Unit Agreement Name NADINE 27
8. Well Number #1
9. OGRID Number 21355
10. Pool name or Wildcat NADINE; BLINEBRY
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,593' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
SOUTHWEST ROYALTIES, INC.

3. Address of Operator
P.O. BOX 53570; MIDLAND, TEXAS 79710-3570

4. Well Location
Unit Letter **I** : **2310** feet from the **SOUTH** line and **330** feet from the **EAST** line.
Section **27** Township **19S** Range **38E** NMPM **LEA** County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>	OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NOTICE OF INTENT TO PLUG AND ABANDON

EXISTING CIBP'S SET @ 7745', 6994', 6900', 6600' & 6190'

POH LD 2-2/8" TBG, SET CIBP @ 5800' W/ 25 SX CLASS C CMT, TEST TO 1000 PSI, PLUG #1 2500'-3000' W/ 25 SX CLASS C CMT, PLUG #2 - 1000'-1500' W/ 25 SX CLASS C CMT, PLUG #3 - 0'-400' W/ 20 SX CLASS C CMT, REMOVE WELL HEAD, INSTALL DRY HOLE MARKER
Verify CMT to SURF ALL STRINGS

Spud Date:

APRIL 7, 1990

Rig Release Date:

APRIL 21, 1990

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE **REGULATORY ANALYST** DATE **02/21/2019**

Type or print name **LINDSAY LIVESAY** E-mail address: **llivesay@swrpermian.com** PHONE: **(432) 207-3054**
For State Use Only

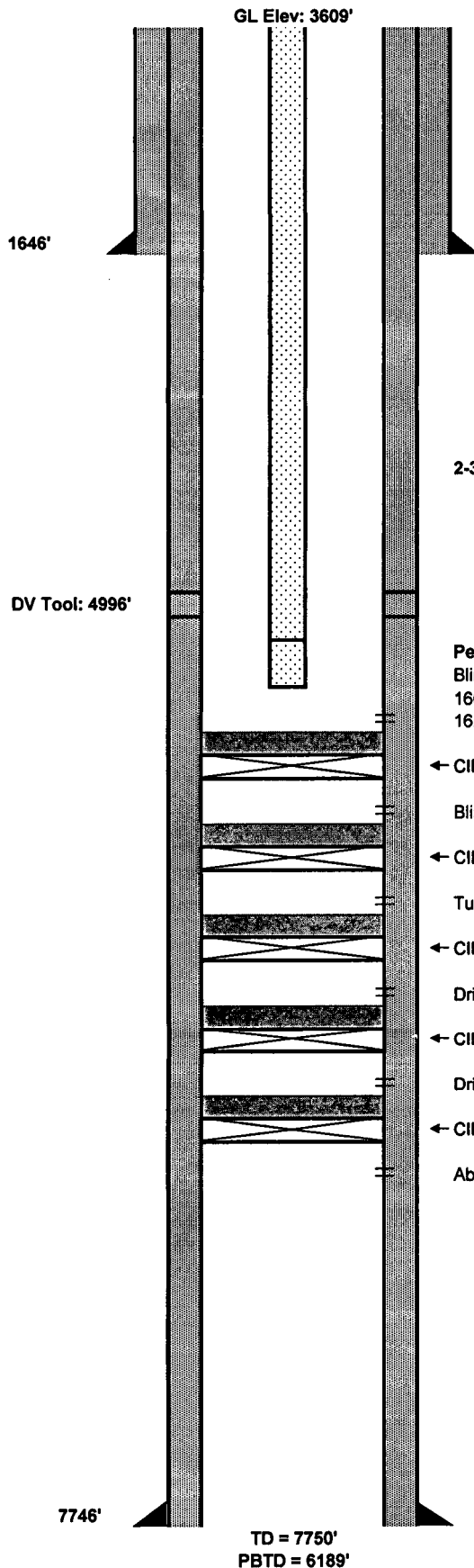
APPROVED BY: **Kerry Forth** TITLE **Compliance Officer A** DATE **3-1-19**

Conditions of Approval (if any):

SOUTHWEST ROYALTIES, INC.

**NADINE 27 #1
30-025-30804**

CURRENT WBS



Legals: 2310' FSL, 330' FEL,
I, Sec. 27, T-19S, R-38E
Lea County, NM

Spud Date: 4/7/90

Surface Hole: 12-1/4"

Surface Csg:

8-5/8" 24# J-55 ST&C
Cmtd. w/ 500 sx 35:65 Poz C,
350 sx Class C, Circulated 187 sx

2-3/8" Tbg @ 5587'

Perfs:

Blinebry #2 5984'-6082' (7/12/97)
1600g 15% NEFE HCl acid w/ 18 BS;
16,525g XL gel wtr & 23,100# 20/40 Ottawa Sd

← CIBP Set @ 6190'

Blinebry #1 6230'-6273' (6/1/97)

← CIBP Set @ 6600'

Tubb 6636'-6723' (4/1/97)

← CIBP Set @ 6900'

Drinkard #2 6934'-6964' (12/1/96)

← CIBP Set @ 6994'

Drinkard #1 7036'-7046' (12/1/96)

← CIBP Set @ 7245'

Abo 7292'-7650' (8/22/90)

Production Hole: 7-7/8"

Production Csg:

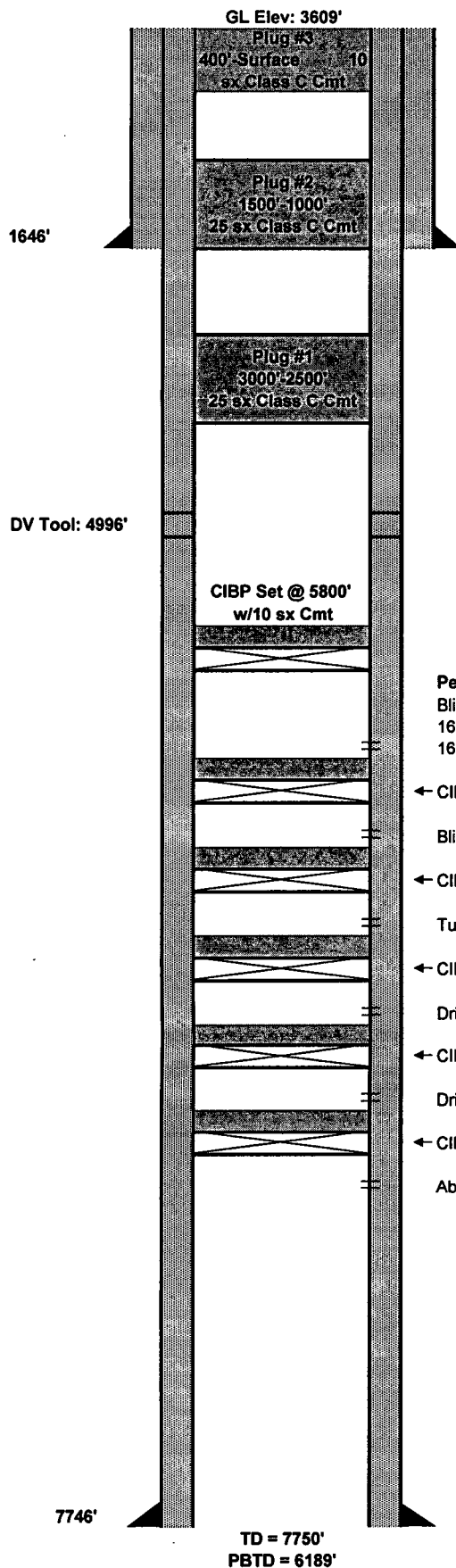
5-1/2" 15.5# & 17#, J55
Cmtd. w/ 630 sx 50:50 Poz C
310 sx 35:65 Poz C, 260 sx
50:50 Poz C, Circulated 175 sx
DV Tool @ 4996', TOC @ Surface

Drilled By: Western Reserves (1990)
XTO: 11/1/96-12/1/99
JHHC: 12/1/99-10/1/18
SWR: 10/1/18-Present

SOUTHWEST ROYALTIES, INC.

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30-025-30804

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GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.