Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103 Revised July 18, 2013
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Res	WELL API	NO. Il - a I A
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVIS	SION 30-025-452	
District III - (505) 334-6178	1220 South St. Francis Dr	1.5 Indicate	Type of Lease TE ⊠ FEE □
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505		l & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTI	CES AND REPORTS ON WELLS		ame or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK CATION FOR PERMIT" (FORM C-101) FOR SUCH		Merchant State Unit
PROPOSALS.)			mber 504H
1. Type of Well: Oil Well 2. Name of Operator	Gas Well Other HOBB	9. OGRID	
-	Energy Partners Hat Mesa	6 7019	372417
3. Address of Operator		10. Pool na	me or Wildcat
	eimer Rd, Houston, TX 77077		
4. Well Location Unit Letter B :		e and 1,335 f	eet from the E line
Section 35		e 33E NMI	
	11. Elevation (Show whether DR, RKB, R		in County, Edu
	3664' GL		and the second sec
12. Check A	Appropriate Box to Indicate Nature o	f Notice, Report or C	Other Data
NOTICE OF IN	TENTION TO:	SUBSEQUEN	REPORT OF:
		DIAL WORK	
	·	ENCE DRILLING OPNS	. 🔲 PANDA 🔤
PULL OR ALTER CASING DOWNHOLE COMMINGLE		G/CEMENT JOB	
DOWNHOLE COMMINGLE			and the second se
OTHER:			\boxtimes
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
t t			
- 1/14/10: Descrive test again	a ta 0800 mai fan 20 minutas		
 1/14/19: Pressure test casing to 9800 psi for 30 minutes. 1/14/19 - 1/29/19: Perforate from 11,310' - 20,913' (2880). Acidize with 96,000 gallons 15% HCl. Frac with 24,228,990 lbs 			
sand and 24,143,238 gal fluid.			
• 1/31/19 – 2/2/19: Drill all plugs and clean out to PBTD of 20,927'.			
• $2/8/19 - 2/9/19$: Set packer at 10,377'. Run 2-7/8" production tubing and gas lift valves. $\mathcal{O} : 0377$			
0.0077			
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Spud Date:	Rig Release Date:		
bereby certify that the information a	above is true and complete to the best of my	knowledge and belief	
hereby certify that the mormation a		knowledge and benef.	
$\sum 0$			D 4 70 D . 0010 00 00
SIGNATURE:	TITLE: Drilling	Manager	DATE: 2019-02-25
PRINT NAME: Braden Harris	E-mail address: <u>bharris@advancee</u>	nergypartners.com	PHONE: (406) 600-3310
			. /
For State Use Only	10	-11/	
APPROVED BY: Wen	Sharp TITLE Staff	//lgr	DATE 2-26-19
Conditions of Approval (if any):	· · · · · · · · · · · · · · · · · · ·	0	