Submit I Copy To Appropriate District Office District I – (575) 393-6161 State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised July 18, 2013
District 1 – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240-	WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-45268
District III – (505) 334-6178	5. Indicate Type of Lease STATE STATE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Merchant State Unit
PROPOSALS.)	8. Well Number 505H
1. Type of Well: Oil Well     Gas Well     Other       2. Name of Operator	9. OGRID Number
Advance Energy Partners Hat Mesa	372417
3. Address of Operator 11490 Westheimer Rd, Houston, TX 77077	10. Pool name or Wildcat
4. Well Location	
	1,305 feet from the E line
Section 35 Township 21S Range 33E	
11. Elevation (Show whether DR, RKB, RT, GR,	
3664' GL	
12. Check Appropriate Box to Indicate Nature of Notic	e, Report or Other Data
NOTICE OF INTENTION TO:	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK D PLUG AND ABANDON REMEDIAL W	-
— — — — — — — — — — — — — — — — — — — —	
PULL OR ALTER CASING DIMULTIPLE COMPL CASING/CEM	ENT JOB
OTHER: OTHER:	$\boxtimes$
13. Describe proposed or completed operations. (Clearly state all pertinent details,	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple proposed completion or recompletion.	Completions: Attach wellbore diagram of
proposed completion of recompletion.	
• 1/14/19: Pressure test casing to 9800 psi for 30 minutes.	
<ul> <li>1/14/19 – 1/29/19: Perforate from 11,045' – 20,855' (2925). Acidize with 98, sand and 24,325,938 gal fluid.</li> </ul>	JOU gallons 15% HCl. Frac with 24,277,680 lbs
<ul> <li>2/3/19 – 2/6/19: Drill all plugs and clean out to 20,869'.</li> </ul>	
<ul> <li>2/10/19 – 2/11/19: Set packer at 10,261'. Run 2-7/8" production tubing and gas lift valves.</li> </ul>	
Spud Date: Rig Release Date:	
Spud Date: Rig Release Date:	
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I hereby certify that the information above is true and complete to the best of my knowled SIGNATURE: TITLE: Drilling Manag	er DATE: 2019-02-25
I hereby certify that the information above is true and complete to the best of my knowled SIGNATURE: TITLE: Drilling Manag PRINT NAME: Braden Harris E-mail address: <u>bharris@advanceenergypa</u>	er DATE: 2019-02-25
I hereby certify that the information above is true and complete to the best of my knowled SIGNATURE: TITLE: Drilling Manage PRINT NAME: Braden Harris E-mail address: <u>bharris@advanceenergypa</u> For State Use Only	er DATE: 2019-02-25 rtners.com PHONE: (406) 600-3310
I hereby certify that the information above is true and complete to the best of my knowled SIGNATURE: TITLE: Drilling Manage PRINT NAME: Braden Harris E-mail address: <u>bharris@advanceenergypa</u>	er DATE: 2019-02-25