

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-025-22393	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Hugh COI	
8. Well Number: 9	
9. OGRID Number 4323	
10. Pool name or Wildcat Penrose Skelly, Grayburg	
4. Well Location Unit Letter D : 330 feet from the North line and 330 feet from the West line Section 14 Township 22S Range 37E, NMPM, County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3376' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

Chevron USA INC abandoned this well as follows:

- 2/14/19 Notified OCD on P&A intent. MIRU P&A equipment.
- 2/15/19 Cut 2 3/8" tbg @ 3411'.
- 2/18/19 Pull tubing, RIH & set packer @ 3132', mix/sqz 100 sx 14.8 ppg 1.32 yield CL C cmt f/ 3610' t/ 3300'
- 2/19/19 Load & test csg, no test, no tag, run CBL, found, TOC @ 2750' & a bridge @ 2150', notified OCD, mix/spot 120 sx 14.8 ppg 1.32 yield CL C cmt f/ 3400' t/ 2200'.
- 2/20/19 Tag TOC @ 2210', pressure test 500 psi - good, mix/circ 24 bbls MLF from 2210'-1250', perf @ 1150', unable to establish inj rate, mix/spot 35 sx 14.8 ppg 1.32 yield CL C cmt f/ 1200' t/ 862', perf @ 366', established circulation up annulus.
- 2/21/19 Tag TOC @ 850', mix/circ 120 sx 14.8 ppg 1.32 yield CL C cmt down 5 1/2" csg, out @ perf, & up 5 1/2" x 8 5/8" annulus to surf. RD P&A equip. Job complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

3/4/2019

X Nick Glann

Nick Glann
P&A Engineer/Project Manager

SIGNATURE Signed by: Nick Glann

E-mail address: nglann@chevron.com PHONE: 432-687-7786

For State Use Only

APPROVED BY: Kerry Fortner
Conditions of Approval (if any):

TITLE Compliance Officer A DATE 3-4-19