Submit 1 Copy To Appropriate District Office State of New Mexico		Form C-103
District I = (575) 393-6161 Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 Oli S. First St. Actoric NM 88210 Oli S. First St. Actoric NM 88210		3002545241
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 0ILOCONSERVATION DIVISION 1220 South St. Francis Dr		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7 7 7 N 11 14 A 4 N
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Mamba 30 State Com
1. Type of Well: Oil Well Gas Well Other		8. Well Number 506H
2. Name of Operator EOG RESOURCES		9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat
P O BOX 2267, MIDLAND TX 79702		WC025 G07 S243225C LWR BS
4. Well Location		
Unit Letter M : 454 feet from the SOUTH line and 1301 feet from the WEST line		
Section 30 Township	24S Range 33E	NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3553 GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDO	I	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☑ P AND A ☐		
PULL OR ALTER CASING		
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
OTHER:		L CSG 🔀
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
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02/24/19 6-3/4" HOLE \		
02/24/19 Production Casing @ 15,943' MD, 11,074" TVD		
Ran 5-1/2", 20#, ICYP110, Geoconn (MJ @ 10,503' and 15,475')		
Lead Cement w/ 390 sx Class H (2.78 yld, 10.8 ppg), follow w/ 550 sx Class H (2.15 yld, 11.5 ppg), Tail w/1,505 sx Class H (1.18 yld, 14.8 ppg)		
Did not circ cement to surface, TOC @ 3,869' by Calc Waiting on CBL. RR 02/26/19 Completion to follow		
	,	·
Spud Date: 02/09/19 Ri	g Release Date: 0	2/26/19
Spud Date: 02/09/19	.	
I hereby certify that the information above in true and complete to the best of my knowledge and belief.		
/ hu 1 / / / /		
SIGNATURE TITLE Sr. Regulatory Administrator DATE 02/26/19		
Type or print name Emily Follis E-mail address: emily_follis@eogresources.comONE: 432-848-9163		
For State Use Only		
APPROVED BY:	TLE Petroleum Eng	gineer DATE 03/9/19
Conditions of Approval (if any):		Dail VIII