

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OXY USA INC P.O. BOX 4294 HOUSTON, TX 77210		² OGRID Number 16696
⁴ API Number 30-025-45182		³ Reason for Filing Code/ Effective Date – NW
⁵ Pool Name WC-025 G-09 S223219D; WOLFCAMP		⁶ Pool Code 98296
⁷ Property Code: 322423	⁸ Property Name: LOST TANK 30-19 FEDERAL COM	
		⁹ Well Number: 31H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
D	19	22S	32E		240	NORTH	880	WEST	LEA

¹¹ Bottom Hole Location

FTP: 118' FSL 1209' FWL LTP- 182' FNL 1245' FWL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	30	22S	32E		319	SOUTH	428	WEST	LEA
¹² Lse Code F	¹³ Producing Method Code : F		¹⁴ Gas Connection Date: 12/15/2018		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
35103	Sunoco Partners Marking & Terminals LP	O
36785	DCP Operating Company, LP	G
	HOBBS OCD	
	MAR 06 2019	
	RECEIVED	


IV. Well Completion Data

²¹ Spud Date 09/13/18	²² Ready Date 11/28/2018	²³ TD 11965'V/22338'MD	²⁴ PBTD 11965'V/22124'M	²⁵ Perforations 12097'-22048'MD	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	³⁰ Sacks Cement
17-1/2"		13-3/8"		875'	1150
12-1/4"		9-7/8"		6493'	1495
8-1/2"		7-5/8"		11319'	210
6-3/4"		5-1/2"		22323'	715

V. Well Test Data

³¹ Date New Oil 12/16/2018	³² Gas Delivery Date 12/15/2018	³³ Test Date 01/05/2019	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 2131
³⁷ Choke Size 34/128	³⁸ Oil 3529	³⁹ Water 5643	⁴⁰ Gas 6854		⁴¹ Test Method FLOWING

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 

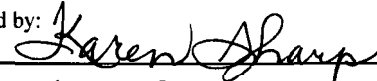
Printed name:
LESLIE REEVES

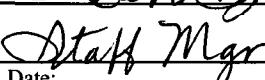
Title:
REGULATORY ADVISOR

E-mail Address:
LESLIE_REEVES@oxy.com

Date: 03/05/2019 Phone: 713-497-2492

OIL CONSERVATION DIVISION

Approved by: 

Title: 

Approval Date: 3-6-19

Documents pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HOBBS OGD
MAR 06 2019
RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM90587		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator Contact: LESLIE REEVES E-Mail: LESLIE_REEVES@OXY.COM			7. Unit or CA Agreement Name and No.		
3. Address PO BOX 4294 HOUSTON, TX 77042			8. Lease Name and Well No. LOST TANK 30-19 FEDERAL COM 31H		
3a. Phone No. (include area code) Ph: 713-497-2492			9. API Well No. 30-025-45182		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 19 T22S R32E Mer NMP At surface NWNW 240FNL 880FWL 32.383595 N Lat, 103.720090 W Lon Sec 19 T22S R32E Mer NMP At top prod interval reported below NWNW 451FNL 406FWL 32.384080 N Lat, 103.721630 W Lon Sec 30 T22S R32E Mer NMP At total depth SWSW 319FSL 428FWL 32.356080 N Lat, 103.721750 W Lon			10. Field and Pool, or Exploratory WC-025 G-09 S223219D; WOL		
14. Date Spudded 09/13/2018			11. Sec., T., R., M., or Block and Survey or Area Sec 19 T22S R32E Mer NMP		
15. Date T.D. Reached 11/03/2018			12. County or Parish LEA		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/28/2018			13. State NM		
17. Elevations (DF, KB, RT, GL)* 3609 GL					
18. Total Depth: MD 22338 TVD 11965			19. Plug Back T.D.: MD 22124 TVD 11965		
20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	875		1150	277	0	
12.250	9.625 L80	43.5	0	6493		1495	754	0	
8.500	7.625 L80	26.4	0	11319		210	114	4000	
6.750	5.500 P110	20.0	0	22323		715	209	27	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	10893	10893						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12097	22048	12097 TO 22048	0.420	1200	ACTIVE
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12097 TO 22048	44962 BBLS SLICK WATER & 1274BBLS 15 HCL W/ 24938238# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/16/2018	01/05/2019	24	→	3529.0	6854.0	5643.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
34/128	SI	2131.0	→	3529	6854	5643		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #456849 VERIFIED BY THE BLM WELL INFORMATION SYS:

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED *

Documents pending BLM approvals will
subsequently be reviewed and scanned

JED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BELL CANYON	4644	5514	OIL, GAS, WATER	RUSTLER	821
CHERRY CANYON	5515	6872	OIL, GAS, WATER	SALADO	1154
BRUSHY CANYON	6873	8472	OIL, GAS, WATER	CASTILE	3200
BONE SPRING	8473	11699	OIL, GAS, WATER	DELAWARE	4610
WOLFCAMP	11700	11965	OIL, GAS, WATER	BELL CANYON	4644
				CHERRY CANYON	5515
				BRUSHY CANYON	6873
				BONE SPRING	8473

32. Additional remarks (include plugging procedure):

LOG HEADER, DIRECTIONAL SURVEY, AS-DRILLED C-102 PLAT AND WBD ARE ATTACHED.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #456849 Verified by the BLM Well Information System.
For OXY USA INC., sent to the Hobbs

Name (please print) LESLIE REEVES

Title REGULATORY ADVISOR

Signature (Electronic Submission)

Date 03/05/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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