Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103		
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		$\begin{array}{c} 30-025-44407 \swarrow \\ 5. \text{ Indicate Type of Lease} \end{array}$	/	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa FC, INIV 87505		6. State Oil & Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			 Lease Name or Unit Agreement Name Striker 6 SWD 		
1. Type of Well: Oil Well Gas Well Other SWD			8. Well Number 2		
2. Name of Operator NGL Water Solutions Permian, LLC			9. OGRID Number 372338		
3. Address of Operator 1509 W Wall Street, Suite 306, Midland, TX 79701MAR 0.7 2019			10. Pool name or Wildcat SWD: Silurian; Devonian		
4. Well Location Unit Letter D :	827feet from the		West feet from the	line	
Section 2 20	Township 24S	Range 34E	NMPM County L	a	
	11. Elevation (Show wheth 3542 GR	ner DR, RKB, RI, GR, elc.			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
TEMPORARILY ABANDON	CHANGE PLANS		IMENCE DRILLING OPNS. P AND A PAND		
CLOSED-LOOP SYSTEM	[OTHER:	1		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
1/26/18 NDA. Drld 17.5" hole to 5350' on 1/31/18. Log OH. 2/1/18 RU and ran 123 jts 13-3/8" 68# N80 BTC csg. Set @5323' 2/2/18 Cmt as follows: Lead - 267 bbls (810 sxs) 12.97 EconoCem. Tail - 750 bbls (3500 sxs) 14.5 ppg VersaCem. Did not circ any cmt to surface. Cmt in place @ 1730 hrs on 2/2/18. PRessure test csg to 1920 psi for 30 mins. Good Test. 2/3/18 Conduct CBL of 13-3/8" csg. Determined cmt too low. 2/4/18 RU cementers and 1-1/2" pipe to conduct top job. CMt as follows: 220 bbls (800 sxs) 12.9 ppg EconoCem-HLC Class C. Observed good cmt to surface. Cmt stayed at cellar floor level. WOC 13.75 hrs. NDA on 2/5/18.					
500-1705					
1/20/18					
Spud Date:	Rig Rele	ease Date:			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE					
Sarah Jordan Sarah.jordan@ngl. Type or print name E-mail address:				85-0005 x 1989	
APPROVED BX: Daren Sharp TITI & Ataff Mgr PATE 3-7-19					
Conditions of Approval (if any): Per NMOCD Rule 19.15.7.14 (C and D),					
sundries are to be filed within 10 days of					
commencement and subsequent drilling					

activities