Form 3160-5 (June 2015)

## ITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS** Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM18848

6. If Indian, Allottee or Tribe Name

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SUBMIT IN T	7. If Unit or CA/Agreement, Name and/or No. NMNM138942							
1. Type of Well ☐ Gas Well ☐ Other MA								
2. Name of Operator Contact: JENNIFER HARMS DEVON ENERGY PRODUCTION COMPAN: jennifer.harms@dvn.com  Contact: JENNIFER HARMS RECEIVED API Well No. 30-025-45064-00-X1								
			(include area coo 2-6560	le)	10. Field and Pool or Exploratory Area SALT LAKE			
4. Location of Well (Footage, Sec., T		11. County or Parisl	inty or Parish, State					
Sec 17 T23S R32E NWNW 251FNL 821FWL 32.311092 N Lat, 103.702560 W Lon			LEA COUNTY			r, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	TYPE OF ACTION							
D Nation of Intent	☐ Acidize [		☐ Deepen ☐		☐ Production (Start/Resume)		Water Shut-Off	
☑ Notice of Intent	☐ Alter Casing ☐ H		lydraulic Fracturing		■ Reclamation		Well Integrity	
☐ Subsequent Report	□ Casing Repair	■ New Construction		□ Recomp	☐ Recomplete		Other	
☐ Final Abandonment Notice	□ Change Plans	Plug	and Abandon	□ Tempor	□ Temporarily Abandon			
☐ Convert to Inj		☐ Plug Back ☑ Water Disposal			Disposal			
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  Site Name: Alley Cat 17 Fed Com 211H  1. Name(s) of formation(s) producing water on the lease: Sun Dunes; Bone Spring  2. Amount of water produced from all formations in barrels per day: 2600bbls per day  4. How water is stored on lease: 4-750bbl water tanks located at the Alley Cat 17 CTB 3								
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #455271 verified by the BLM Well Information System  For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs  Committed to AFMSS for processing by PAMELLA HERNANDEZ on 02/25/2019 (19PGH0002SE)								
Name (Printed/Typed) JENNIFER HARMS			Title REGULATORY COMPLIANCE ANALYST					
Signature (Electronic S	Submission)		Date 02/20		FOR RECO	RD		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE 6 2019								
Approved By			Title	Root	Admitat.		Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office		LAND MANAGEMEN AD FIELD OFFICE	ก		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



## Additional data for EC transaction #455271 that would not fit on the form

- 32. Additional remarks, continued
- 5. How water is moved to the disposal facility: piped -
- 6. Identify the Disposal Facility by:
- A. Facility Operators Name: a) Devon Energy Corp b) Mesquite SWD, Inc -
- B. Facility or well name/number:
  a) a) Todd 2 Water Treatment Facility 2RF-114
  b) Bran SWD 1 API #30-025-43473 SWD-1558
  C. Type of Facility or well (WDW) (WIW):
  a) b) WDW

- D.1) Location by: Section 2 Township 23S Range 31E
- D.2) Location by:SE/4 SE/4 Section 11 Township 24S Range 31E