	BUNDRY I	PARTMENT OF THE UREAU OF LAND MARA NOTICES AND REPO S form for proposals to I. Use form 3160-3 (AP	RTS ONWELLS	Field Hoh	Offic	Expires: Lease Serial No. ENMNM120907 5. If Indian, Allottee		·
1		RIPLICATE - Other ins			<u>se odi</u>	If Unit or CA/Agr	eement, Name and/	or No.
.,	1. Type of Well		·	MAR	1 1 2019	3. Well Name and No	0.	
	Oil Well Gas Well Oth 2. Name of Operator	a series a superior and a superior a	AMANDA AVERY			EIDER FEDERA	L 101H	
	COG PRODUCTION LLC	E-Mail: aavery@c	oncho.com		EIVEP	30-025-44629-	-00-X1	
	3a. Address 2208 W MAIN STREET ARTESIA, NM 88210		3b. Phone No. (inclu Ph: 575-748-694	ude area code) 40			23421L-BONE	SPRING
	4. Location of Well (Footage, Sec., T.		1)		1	1. County or Parish	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
	Sec 35 T24S R32E SWSW 24 32.167011 N Lat, 103.647423					LEA COUNTY	, NM	· · · · ·
-	12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICATE N	ATURE O	F NOTICE, R	EPORT, OR OT	HER DATA	
	TYPE OF SUBMISSION	······································		TYPE OF	ACTION	· · · · · · · · · · · · · · · · · · ·		
•	Notice of Intent	Acidize	🗖 Deepen		Production	n (Start/Resume)	🗖 Water Shu	ıt-Off
	Subsequent Report	Alter Casing	Hydraulic	-	🗖 Reclamati		U Well Integ	rity
	☐ Final Abandonment Notice	Casing Repair Change Plans	New Cons		Recomple		🔀 Other Hydraulic Fr	acture
		Convert to Injection		Plug and Abandon Plug Back		posal		
	following completion of the involved testing has been completed. Final Ab determined that the site is ready for fin 09/22/18 Test annulus to 1500	operations. If the operation re andonment Notices must be final inspection.	sults in a multiple comp led only after all require	vith BLM/BIA pletion or reco ements, includi	. Required subse mpletion in a new ing reclamation,	quent reports must by interval, a Form 31	60-4 must be filed	once
	following completion of the involved testing has been completed. Final Ab determined that the site is ready for fin	operations. If the operation re andonment Notices must be final inspection. 0# Set CBP @ 16,425' a '-16,400' (1170). Acdz w	sults in a multiple comp led only after all require nd test csg to 8,503 //59,724 gal 7 1/2%	vith BLM/BIA pletion or reco ements, includi 3#. Good te	. Required subsempletion in a new ing reclamation, est.	quent reports must b v interval, a Form 31 have been completed	e filed within 30 da	once
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(() ; ; ; ; ; ;	following completion of the involved testing has been completed. Final Ab determined that the site is ready for fin 09/22/18 Test annulus to 1500 10/2/18 to10/20/18 Perf 9,407 12,432,588 gal fluid. 12/2/18 to12/3/18 Drilled out 0 12/4/18 -12/5/18 Set 2 7/8" 6.5 2/10/19 Began flowing back & 2/10/19 Began flowing back & 14. I hereby certify that the foregoing is Com Name (<i>Printed/Typed</i>) AMANDA / Signature (Electronic S Conditions of approval, if any, are attached certify that the applicant holds legal or equ	operations. If the operation re andonment Notices must be fil nal inspection. 0# Set CBP @ 16,425' a 7-16,400' (1170). Acdz w CFP's. Clean down to Pl 5# L-80 tbg @ 8,701 ' pa testing and date of first true and correct. Electronic Submission # For COG I mitted to AFMSS for proc AVERY hubmission) THIS SPACE F(1. Approval of this notice does itable title to those rights in the ct operations thereon. U.S.C. Section 1212, make it a	sults in a multiple completed only after all required	vith BLM/BIA pletion or reco ements, include 3#. Good te b; frac w/11, stalled gas li set to the I A PEREZ or AUTHO 03/04/20 R STATE (e ACCEP Jon Carl ice	Required subsempletion in a new ing reclamation, est. 137,350# san ft system. 11nformation S Hobbs 103/04/2019 (1 RIZED REPR 019 DFFICE USI ted for F athon Shep sbad Field Of	xquent reports must b v interval, a Form 31 have been completed d & 9PP1205SE) ESENTATIVE E COCCCC fice	e filed within 30 da 60-4 must be filed I and the operator has MAR 0 5 Date	nys once as 2019