Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMEN

FORM APPROVED OMB NO. 1004-0137 Corres: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

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Do not use thi abandoned wel	s form for proposals to d ii. Use form 3160-3 (APD)	iui aucii bi ubua	21J.			e or Tribe Name				
SUBMIT IN 1	TRIPLICATE - Other instru		· ·			greement, Name and/or No.				
Type of Well Gas Well ☐ Oth	ner .		MAR 1	1 2019 8	. Well Name and N EIDER FEDER					
2. Name of Operator COG PRODUCTION LLC	Contact: A E-Mail: aavery@con		RECE	IVED 9	API Well No. 30-025-44630)-00-X1				
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210		3b. Phone No. (include area code) Ph: 575-748-6940			10. Field and Pool or Exploratory Area WC025G06S223421L-BONE SPRING					
4. Location of Well (Footage, Sec., T.			. 1	1. County or Paris						
Sec 35 T24S R32E SWSW 24 32.167477 N Lat, 103.650497					LEA COUNT	Y, NM				
12. CHECK THE AP	PROPRIATE BOX(ES) T	O INDICATE NA	TURE OF	NOTICE, R	EPORT, OR O	THER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			ACTION	N .					
Notice of Intent	☐ Acidize	□ Deepen		☐ Production (Start/Resume)		☐ Water Shut-Off				
_	☐ Alter Casing	☐ Hydraulic Fracturing		☐ Reclamation		■ Well Integrity				
☐ Subsequent Report	☐ Casing Repair	■ New Construction		☐ Recomplete		Other Hydraulic Fracture				
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon		□ Temporarily Abandon		Trydraune Tracture				
	Convert to Injection	☐ Plug Back		☐ Water Disposal						
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. O9/22/18 Test annulus to 1500# Set CBP @ 16,387' and test csg to 8,503#. Good test. 10/25/18 - 11/10/18 Perf 9,367-16,362' (1200). Acdz w/61,152 gal 7 1/2%; frac w/14,424,265# sand & 11,947,530 gal fluid. 11/18/18 to 11/19/18 Drilled out CFP's. Clean down to PBTD @ 16,370'. 11/21/18 - 11/27/18 Set 2 7/8" 6.5# L-80 tbg @ 8,737' packer @ 8,727'. Installed gas lift										
system. 2/1/19 Began flowing back & 2/2/19 Date of first production	testing.		:							
14. I hereby certify that the foregoing is	Electronic Submission #45	ODUCTION LLČ, s	ent to the Ho	obbs	•					
Name (Printed/Typed) AMANDA	AVERY	Title	AUTHOR	IZED REPR	ESENTATIVE					
Signature (Electronic S	ubmission)	Date	02/25/201	19						
	THIS SPACE FOR	R FEDERAL OR	STATE O	FFICE USE						
Approved By		Title		ted for F		FEB. 2 6 2019				
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the s		Carls	athon She sbad Field O						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				illfully to make	to any department	or agency of the United				