Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR ARISDAD FIELD BUREAU OF LAND MANAGEMENT DEPARTMENT OF THE INTERIOR ARISDAD FIELD Office MB NO. 1004-0137 EXPIRES: January 31, 2018

SUNDRY	NOTICES AND REPORTS (ON WELLS	ardidida)	NMNM108503	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Coll Well Gas Well Other				8. Well Name and No. CABALLO 23 FED 706H	
2. Name of Operator Contact: EMILY FOLLIS EOG RESOURCES INCORPORATEDE-Mail: emily_follis@eogresources.com				9. API Well No. 30-025-45585-00-X1	
3a: Address PO BOX 2267 MIDLAND, TX 79702	Phone No. (include a spacode) 432-848-9163	2019	10. Field and Pool or Exploratory Area RED HILLS		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T25S R33E SESW 300FSL 2264FWL				11. County or Parish, State	
Sec 23 T25S R33E SESW 300FSL 2264FWL 32.109600 N Lat, 103.544350 W Lon				LEA COUNTY, NM	
12. CHECK THE AF	PPROPRIATE BOX(ES) TO IN	NDICATE NATURE OF	NOTICE, REI	PORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	□ Deepen	Production (Start/Resume)	■ Water Shut-Off
-	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclamation	ν.	☐ Well Integrity
Subsequent Report	□ Casing Repair	■ New Construction	Recomplete		Other Drilling Operations
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and Abandon☐ Plug Back☐	☐ Temporarily ☐ Water Dispo		Diming Operations
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 02/24/19 SPUD 12-1/4" HOLE 02/24/19 Surface Casing @ 1,210' Ran 9-5/8" 40# J-55 LTC Lead Cement w/ 570 sx Class C (1.64 yld, 13.8 ppg), Tail w/ 90 sx Class C(1.35 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min - Good Circ 286 sx cement to surface Resume Drilling 8-3/4" hole					
Com	Electronic Submission #456176 For EOG RESOURCES Imitted to AFMSS for processing	INCORPORATED, sent to by PRISCILLA PEREZ on	o the Hobbs 02/27/2019 (19P	P1157SE)	
Name (Printed/Typed) EMILY FOLLIS		Title SR REG	ULATORY ADM	MINISTRATOR	
Signature (Electronic S	Submission)	Date 02/27/20	019		
	THIS SPACE FOR FE	DERAL OR STATE (OFFICE USE		
Approved By		Titlecconte	d for Reco	ord	FEB 2. 7 2019
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	rrant or t lease Jonath	on Shepard d Field Office			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crime for statements or representations as to any	or any person knowingly and matter within its jurisdiction.	willfully to make to	any department or a	agency of the United