B		CERIORISDAU MIC	OMB 1	1 APPROVED NO. 1004-0137 January 31, 2018	
SUNDRY Do not use th	UREAU OF LAND MANAG NOTICES AND REPOR is form for proposals to d	TS ON WELLS DH	5. Lease Serial No. NMNM26394 6. If Indian, Allottee	or Tribe Name	
abandoned we	II. Use form 3160-3 (APD)) for such proposals	o. II indian, Allouee	or the name	
	TRIPLICATE - Other instru		OCD If Unit or CA/Agr	eement, Name and/or No	
1. Type of Well	/	MAR 1	1 2010 8. Well Name and No	D.	
🔀 Oil Well 🗖 Gas Well 🔲 Ot	A		·	16 FED COM 703H	
2. Name of Operator EOG RESOURCES INCORP	Contact: E ORATEDE-Mail: emily_follis@	MILY FOLLIS RECE	IVED 9. API Well No. 30-025-45472-	-00-X1	
3a. Address PO BOX 2267 MIDLAND, TX 79702		3b. Phone No. (include area code) Ph: 432-848-9163	RED HILLS	10. Field and Pool or Exploratory Area RED HILLS WC025G09S253309A-UPPER WC	
4. Location of Well (Footage, Sec., 7	F., R., M., or Survey Description)		11. County or Parish	, State	
Sec 16 T25S R33E NWSW 2390FSL 693FWL 32.129902 N Lat, 103.583519 W Lon			LEA COUNTY	, NM	
12. CHECK THE A	PPROPRIATE BOX(ES) T	O INDICATE NATURE O	F NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	Acidize	Deepen	Production (Start/Resume)	U Water Shut-Of	
	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Drilling Operation	
	Convert to Injection	Plug Back	Water Disposal		
02/1 <u>0/1</u> 9 8- <u>3/4</u> " hole 02/10/19 Intermediate Casing	@ 11_804'				
02/10/19 Intermediate Casing Run 7-5/8", 29.7#, ECP-110 B Run 7-5/8", 29.7#, HCP-110 N Stage 1: Lead Cement w/ 555 Test casing to 2,600 psi for 30 Stage 2: Bradenhead squeeze Stage 3: Top out w/ 55 sx Cla surface Resume Drilling 6-3/4	BTC SCC (0' - 1,160') MO-FXL (1,160' - 11,804') is x Class C(1.11 yld, 14.2 p) min - Good Did not circ ce e w/ 1,000 sx Class C (1.5 y ss C (1.37 yld, 14.8 ppg). F " hole " hole true and correct. Electronic Submission #45 For EOG RESOUR	ment to surface, TOC @ 7,0 /ld, 14.8 ppg) lushed lines w/ 4 bbls fresh 4601 verified by the BLM Well CES INCORPORATED, sent t	water TOC @		
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02/10/19 Intermediate Casing Run 7-5/8", 29.7#, ECP-110 B Run 7-5/8", 29.7#, HCP-110 M Stage 1: Lead Cement w/ 555 Test casing to 2,600 psi for 30 Stage 2: Bradenhead Squeeze Stage 3: Top out w/ 55 sx Clas surface Resume Drilling 6-3/4	BTC SCC (0' - 1,160') MO-FXL (1,160' - 11,804') is sx Class C(1.11 yld, 14.2 p min - Good Did not circ ce w/ 1,000 sx Class C (1.5 y ss C (1.37 yld, 14.8 ppg). Fi " hole true and correct. Electronic Submission #45 For EOG RESOUR mitted to AFMSS for process DLLIS Submission)	4601 verified by the BLM Well CES INCORPORATED, sent t sing by PRISCILLA PEREZ or Title SR REG	water TOC @ Information System o the Hobbs 02/14/2019 (19PP1064SE) SULATORY ADMINISTRATOR		
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