Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR APPRODUCE BY NO. 100 BUREAU OF LAND MANAGEMENT BUREAU OF LAND MANAGEMENT Lease Serial No.

BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS OCD HODS MNM26394

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shandoned well	Hee form 3160-3	(APD) for such proposals.
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6. If Indian, Allottee or Tribe Name

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SUBMITIN	. If Unit or CA/Agree	ement, Name and/or No.					
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other			MAR	1 1 2019	8. Well Name and No. GREEN DRAKE 16 FED COM 703H		
2. Name of Operator Contact: EMILY FOLLIS EOG RESOURCES INCORPORATEDE-Mail: emily_follis@eogresources.com					9. API Well No. 30-025-45472-00-X1		
3a. Address PO BOX 2267 MIDLAND, TX 79702		3b. Phone No. Ph: 432-848	(include area cod		10. Field and Pool or Exploratory Area RED HILLS WC025G09S253309A-UPPER WC		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				•	11. County or Parish,	State	
Sec 16 T25S R33E NWSW 2390FSL 693FWL 32.129902 N Lat, 103.583519 W Lon					LEA COUNTY, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICAT	E NATURE (	OF NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Deep			tion (Start/Resume)	☐ Water Shut-Off	
_ ·	☐ Alter Casing	☐ Hydr	aulic Fracturing	Reclam	ation	■ Well Integrity	
Subsequent Report	□ Casing Repair	□ New	Construction	□ Recomp	plete	Other	
☐ Final Abandonment Notice	Change Plans	Plug	and Abandon	☐ Tempor	rarily Abandon	Drilling Operations	
	☐ Convert to Injection	Plug	Back	□ Water I	Disposal		
testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  02/21/19 6-3/4" Hole 02/21/19 Production Casing @ 19.970' MD, 12,407' TVD Ran 5-1/2", 20#, ICYP-110, TXP (0' - 11,288') (MJ @ 11,851') (Airlock @ 11,239') Ran 5-1/2", 20#, ICYP-110, TXP (11,805' - 19,970') Lead Cement W/ 820 sx Class H (1.18 yld, 14.8 ppg) Did not circ cement to surface, TQC @ 8,809' by Calc Waiting on CBL RR 02/22/19 Completion to follow							
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #455784 verified by the BLM Well Information System  For EOG RESOURCES INCORPORATED, sent to the Hobbs  Committed to AFMSS for processing by PRISCILLA PEREZ on 02/26/2019 (19PP1136SE)							
Name(Printed/Typed) EMILY FOLLIS			Title SR REGULATORY ADMINISTRATOR				
Signature (Electronic S	Submission)		Date 02/25/	2019			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By			Title Acc	epted fo	r Record	FEB. 2 7 2019	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Jonathon Shepard Carlsbad Field Office Office				
Title 18 U.S.C. Section 1001 and Title 43 States any false fictitions or fraudulent					ake to any department or	agency of the United	