Form 3160-5

## **UNITED STATES**

FORM APPROVED

/s/ Jonathon Shepard

]		EPARTMENT OF THE INTERIOR			OMB NO. 1004-0137 Expires: January 31, 2018	
SUNDRY NOTICES AND REPORTS ON WELLS IN THE SUNDRY NOTICES AND REPORTS OF THE SUNDRY NOTICES AND REPORTS ON WELLS IN THE SUNDRY NOTICES AND REPORTS ON WELLS IN THE SUNDRY NOTICES AND REPORTS ON THE SUNDRY NO				5. Lease Serial No. NMNM118726		
				6 IGIndian Alleman an Taile Name		
						SUBMIT II
• •		MAR 11 2019		8. Well Name and No. ANTIETAM 9 FED COM 715H		
2. Name of Operator	Contact:	EMILY FOLLISTIC CENTRAL CONTROL CONTRO		9. API Well No.		
	PORATEDE-Mail: emily_folli	3b. Phone No. (include area code)		30-025-45478-00-X1		
3a. Address PO BOX 2267 MIDLAND, TX 79702		Ph: 432-848-9163		10. Field and Pool or Exploratory Area RED HILLS		
4. Location of Well (Footage, Sec.	, T., R., M., or Survey Description			11. County or Parish, State		
Sec 9 T25S R33E NENE 10 32.149448 N Lat, 103.5707				LEA COUNTY, NM		
12. CHECK THE	APPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, REP	ORT, OR OTI	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (S	Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclamation		■ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete		Other Drilling Operations	
☐ Final Abandonment Notice				orarily Adandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Dispos			
Attach the Bond under which the v	onally or recomplete horizontally work will be performed or provide red operations. If the operation re Abandonment Notices must be fi	ant details, including estimated starting give subsurface locations and measure the Bond No. on file with BLM/BIA stults in a multiple completion or recorded only after all requirements, including	red and true vertical  Required subseque  mpletion in a new in	depths of all pertinent reports must be terval, a Form 316	nent markers and zones.  filed within 30 days  60-4 must be filed once	
02/11/19 SPUD 12-1/4" HO	LE		1			
Surface Casing @ 1,214' Run 9-5/8" 40# J-55 LTC Lead Cement w/ 605 sx Class C (1.64 yld, 13.5 ppg), Tail w/ 80 sx Class C (1.36 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min - Good Circ 377 sx cement to surface Resume Drilling 8-3/4" hole						
•			_			
14. I hereby certify that the foregoing	Electronic Submission # For EOG RESOL	454597 verified by the BLM Wel JRCES INCORPORATED, sent to essing by PRISCILLA PEREZ of	to the Hobbs			
Name(Printed/Typed) EMILY F	•	• •	· · · · · · · · · · · · · · · · · · ·			
					<del>`````</del>	
Signature (Electroni	c Submission)	Date 02/13/20	019			
	THIS SPACE FO	OR FEDERAL OR STATE	OFFICE USE			
N					FEB <sub>ate</sub> 2 0 2019	
Approved By		Title		:	' Date	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office