Office	State of New Mexico	Form C-1
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Res	WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVI	SION 30-025-32272
District III	1220 South St. Francis	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Salita Pe. ISINI 07.303	6 State (b) & Gas Lease No
1220 S. St. Francis Dr., Santa Fe, NM	MAR	1 1 2019
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICA"	ES AND REPORTS ON WELLS LS TO DRILL OR TO DEEPEN OR PURE TION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Nam
PROPOSALS.) 1. Type of Well: Oil Well Ga	as Well 🔯 Other	8. Well Number 3
2. Name of Operator	is wen a ciner	9. OGRID Number 873
Apache Corp.		
3. Address of Operator P O box Drawer D Monument NM 88	265	10. Pool name or Wildcat Eumont Yates 7RQ
4. Well Location	203	Danoit Tates / N.
Unit LetterC:	_990feet from theN	_ line and _1980feet from the
Section 25	Township 20S Ran	ge 36E NMPM Lea County
	11. Elevation (Show whether DR, RKB, I	
12. Check Ap	propriate Box to Indicate Nature of ENTION TO:	of Notice, Report or Other Data SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK 🔲 🛚 I	PLUG AND ABANDON REME	EDIAL WORK ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS 🔲 COM	MENCE DRILLING OPNS.☐ P AND A
	MULTIPLE COMPL 🔲 CASII	NG/CEMENT JOB
DOWNHOLE COMMINGLE		
OTHER:	☐ OTHE	ER: TA TEST D
		at details, and give pertinent dates, including estimated
of starting any proposed work proposed completion or recom		Multiple Completions: Attach wellbore diagram of
3/7/2019		
1. MEET OCD REP. GARY RO	BINSON	This An I
LOAD CSG W/ PKR FLUID.	PRESSURE UP TO 535#.	AL WOODING
3. RECORD TEST ON CHART		Candonner Emp
3. RECORD TEST ON CHART4. ENDING PRESSURE 520#. I	RELEASE PRESSURE.	Company Expired 3-3
3. RECORD TEST ON CHART	RELEASE PRESSURE.	Adamon Explos 3-7-20
3. RECORD TEST ON CHART4. ENDING PRESSURE 520#. I	RELEASE PRESSURE.	This Approved of Temp. Abandonment Explore 3-7-20
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 3. RECORD TEST ON CHART 4. ENDING PRESSURE 520#. I 5. REQUEST TA STATUS FOR 	RELEASE PRESSURE.	3-7-20
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3. RECORD TEST ON CHART 4. ENDING PRESSURE 520#. I 5. REQUEST TA STATUS FOR Spud Date:	RELEASE PRESSURE. R WELL. Rig Release Date:	
3. RECORD TEST ON CHART 4. ENDING PRESSURE 520#. I 5. REQUEST TA STATUS FOR Spud Date:	RELEASE PRESSURE.	
3. RECORD TEST ON CHART 4. ENDING PRESSURE 520#. I 5. REQUEST TA STATUS FOR Spud Date: I hereby certify that the information ab	RELEASE PRESSURE. Rig Release Date: ove is true and complete to the best of m	ny knowledge and belief.
3. RECORD TEST ON CHART 4. ENDING PRESSURE 520#. I 5. REQUEST TA STATUS FOR Spud Date:	RELEASE PRESSURE. Rig Release Date: ove is true and complete to the best of m	ny knowledge and belief.
3. RECORD TEST ON CHART 4. ENDING PRESSURE 520#. I 5. REQUEST TA STATUS FOR Spud Date: I hereby certify that the information ab SIGNATURE	RELEASE PRESSURE. Rig Release Date: ove is true and complete to the best of m TITLEPUMPER	
3. RECORD TEST ON CHART 4. ENDING PRESSURE 520#. I 5. REQUEST TA STATUS FOR Spud Date: I hereby certify that the information ab SIGNATURE	RELEASE PRESSURE. Rig Release Date: ove is true and complete to the best of m TITLEPUMPER	ny knowledge and belief. IIIDATE3/7/2019 amy.cross@apacheccorp.com_ PHONE:575-441-7

HOBBS OCD

State of New Mexico

Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office MAR 1 1 2019

BRADENHEAD TEST REPORT

Apache STATE		Operator Name			*API Numl:	272
STATE D	P Proj	perty Name		:	I II	Vell No.
,		^{1.} Surface Loca	ition	? !		
	Township Range	Feet from	N/S Line	Feet From	E/W Line	County
C 25	205 36E	990		1980	W	154
		Well Stati	**	1 .		
ES TA'D WELL NO	SHUT-IN N	INJECTOR INJECTOR	SWD OIL	PRODUCER G.	1S) Z	- 7-19
<i></i>						
		OBSERVED !	ΠΔΤΔ	<u>:</u> :		
		OBSERVED	DAIA	:		
	(A)Surface	(B)Interm(I)	(C)Interm(2)	(D)P	od Csng	(E)Tubing
ssure	0	n)/p	n J/2	-	0	Novie
w Characteristics			7			
Puff	Y /	Y / N	Y / 1	N	ON	CO2 WTR
Steady Flow	Y (A)	Y / N	Υ / 1		Y/60	GAS
Surges		Y/N	Y / 3			Type of Fleid
Down to nothing Gas or Oil	D/ N Y/Ø	Y / N	Y / Y		ON N	Injected for Waterflood if
Water		Y / N	Y/			20 tiec
					$\overline{}$	
	needs. dis			ous build up if app	lies.	:
ignature:		OIL CONSERVATION DIVISIO				
rinted name:			Entered into RBDMS			
tle:				Re-test		
				il		
-mail Address:				:		
-mail Address: ate:	Phone:	uy Rolmas	,			

