

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-07114
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name GLAD WALLACE
8. Well Number 1
9. OGRID Number 138008
10. Pool name or Wildcat Gladiola; Devonian

4. Well Location Unit Letter <u>I</u> : <u>1980</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>31</u> Township <u>11S</u> Range <u>38E</u> NMPM <u>Lea</u> County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3880' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: SWD Conversion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find attached.

HOBBS OCD

MAR 14 2019

RECEIVED

Spud Date:

11/13/1956

Rig Release Date:

1/21/1957

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Petroleum Engineer DATE 3/8/2018

Type or print name Clark Cunningham E-mail address: clark.cunningham@specialenergycorp.com PHONE: 405.377.1177

For State Use Only

APPROVED BY: [Signature] TITLE Compliance Officer DATE 3-18-19

Conditions of Approval (if any):

9/26/18

Opened CSG w/ 0 PSI, TBG had flowing pressure. Pumped 100 BBLS of 3% KCL down CSG and 30 BBLS down TBG. CSG 0 PSI, TBG had flow. Opened TBG to frac tanked and flowed 80 BBLS to tank. Pumped 10 PPG brine w/ 50 BBLS down CSG and 50 BBLS down TBG. Killed well. ND wellhead, NU BOPE, RU Spooler. TOH w/ 35 JTS of 2-7/8" PH6 TBG, 221 JTS 2-7/8" 8RD TBG, 4' sub, XO, 2-3/8" SN, 5 TD 3000 pumps, and 2 TR4 92 120 HP motors. SI well, RD Spooler, SDFN. Well is prepped to have integrity test performed.

9/27/18

Open well w/ 0 PSI/ no flow. Make up bit/scrapper/ packer assembly. TIH w/ BHA and 221 JTS of 2-7/8" TBG 7102'. RU Acid Unit. Pump 1500 gallons of 15% HCl acid @ 1.8 BPM and Max Pres 850 PSI, Flush w/ 153 BBLS fresh water. RD Acid. TIH w/ 139 JTS 11,651'. Set packer @ 11,647' w/ 20k points compression. Fill CSH w/ 16 BBLS water and bring to 500 PSI and hold for 10 minutes, passed test. Bought CSG pressure to 750 PSI for 10 minutes, passed test. Unseat packer, TIH w/ 2 JTS and SDFN

9/28/18

TOH w/ 360 JTS 2-7/8" 8 RD TBG, Packer, and bit/scrapper. TIH w/ 120 JTS 3868' 2-7/8" 8RD TBG. Landed TBG hanger w/ PH6 XO. ND BOPE, NU wellhead assembly. RDMO pulling unit, Release aux equipment. Leave location. Will begin P&A process and complete state paperwork for SWD injection.

11/6/18

File C-108

11/28/18

Administrative Order SWD-1844 approved by NMOCD Santa Fe.

2/18/19

Glad Wallace I

MIRU pulling unit. NU BOP. TOH w/ 120 JTS 2-7/8" 8 RD TBG laying down. Set up location for injection string install. SDFN

2/19/19

Unload 128 JTS of 3-1/2" P110 CS Hydril P800 IPC TBG, 287 JTS of 3-1/2" L80 RTS8 TK99 IPC TBG. 2-7/8" X 5-1/2" 17-20# Packer. 2-7/8" 8 RD EUE x 3-1/2" CS Hydril XO, and 3-1/2" CS Hydril x 3-1/2" EUE XO. MU Packer to 3-1/2" L80 RTS8 IPC TBG. Rig tongs putting out 2100 ft-lbs. MU torque for 3-1/2" CS Hydril is 3400 ft-lbs @ 2250 PSI LT confirmed w/ torque gauge. RIH w/ 2-7/8" X 5-1/2" 17-20# Packer, 2-7/8" 8 RD EUE x 3-1/2" CS Hydril XO, 127 JTS (3946') of 3-1/2" P110 CS Hydril IPC TBG and 30 JTS (905') 3-1/2" L80 RTS8 IPC TBG. Close pipe rams, stab TIW SDFN.

2/20/19

Open Rams, ND TIW. TIH w/ 232 JTS (7025') 3-1/2" L80 RTS8 IPC TBG. BTM Packer depth @ 11,886'. Total TBG 11,876'. ND BOP, Strip WH on. SDFN will pump packer fluid and set packer tomorrow morning.

2/21/19

NU kill truck to CSG. Well pulling packer fluid @ 3 BPM vacuum. After 23 BBLS down decided to set packer @ 11,886' 00 PSI and lost w/ 15k point of tension after J hook set. Pumped 13 BBLS of packer fluid to fill annular. Pressured tested to 500 PSI and lost 40 PSI over 30 minutes due to foam and air. Added 3 BBLS of Packer fluid to well and set for 30 minutes. Pressured back to 500 PSI and lost 20 PSI in 5 minutes due to air and foam. Held 480 PSI for 30 minutes. Confirmed packer was set and holding pressure. We will continue to bleed off foam and air before NMOCD MIT Test. RDMO pulling unit release all AUX equipment.

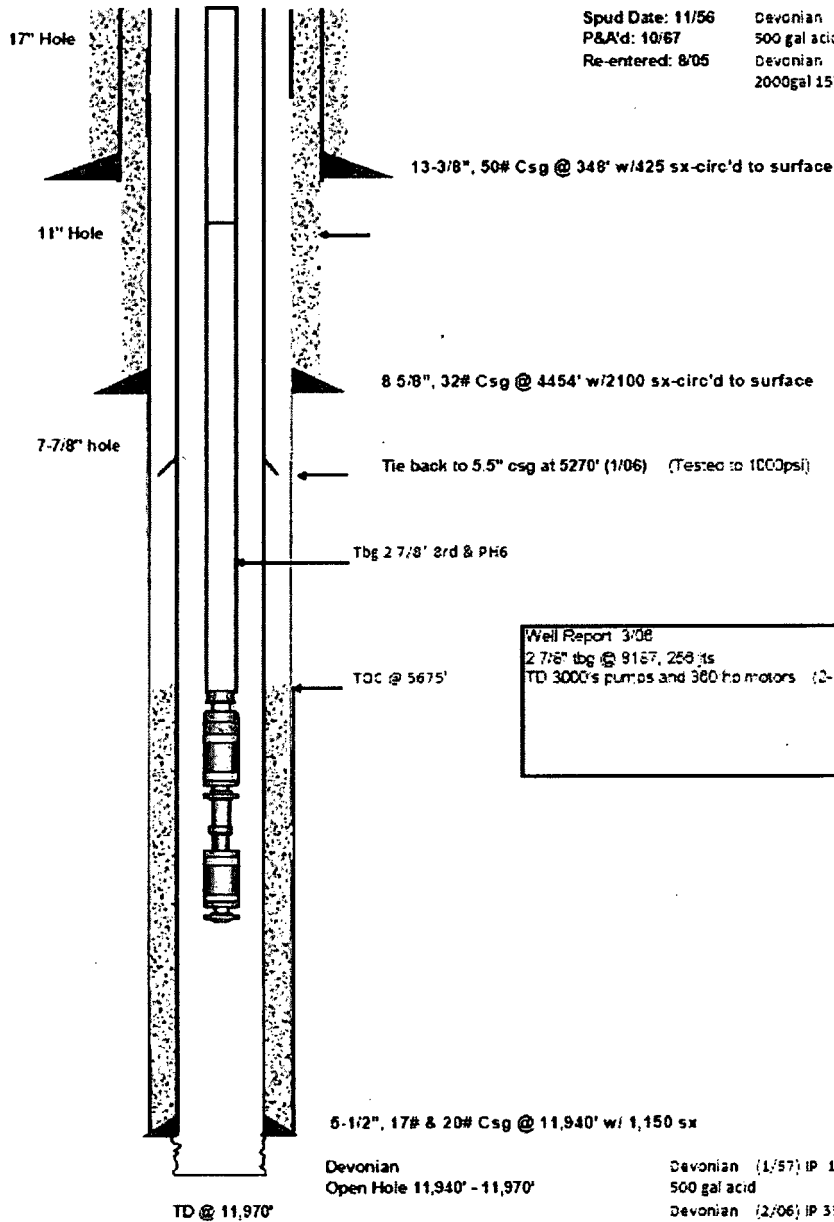
3/8/19

NMOCD MIT Performed (attached below)

Glad Wallace #1  
Unit "I" of Sec 31-11S-38E  
Lea County, NM  
API # 30-025-07114

Potential Application for Wellbore  
Drillout Candidate  
Convert to SWD

Spud Date: 11/56      Devonian (1/57) IP 1440 bpd F 43/64  
P&A'd: 10/67      500 gal acid  
Re-entered: 8/05      Devonian (2/06) IP 35 bopd, 2100 bw  
2000gal 15% NEFE acid



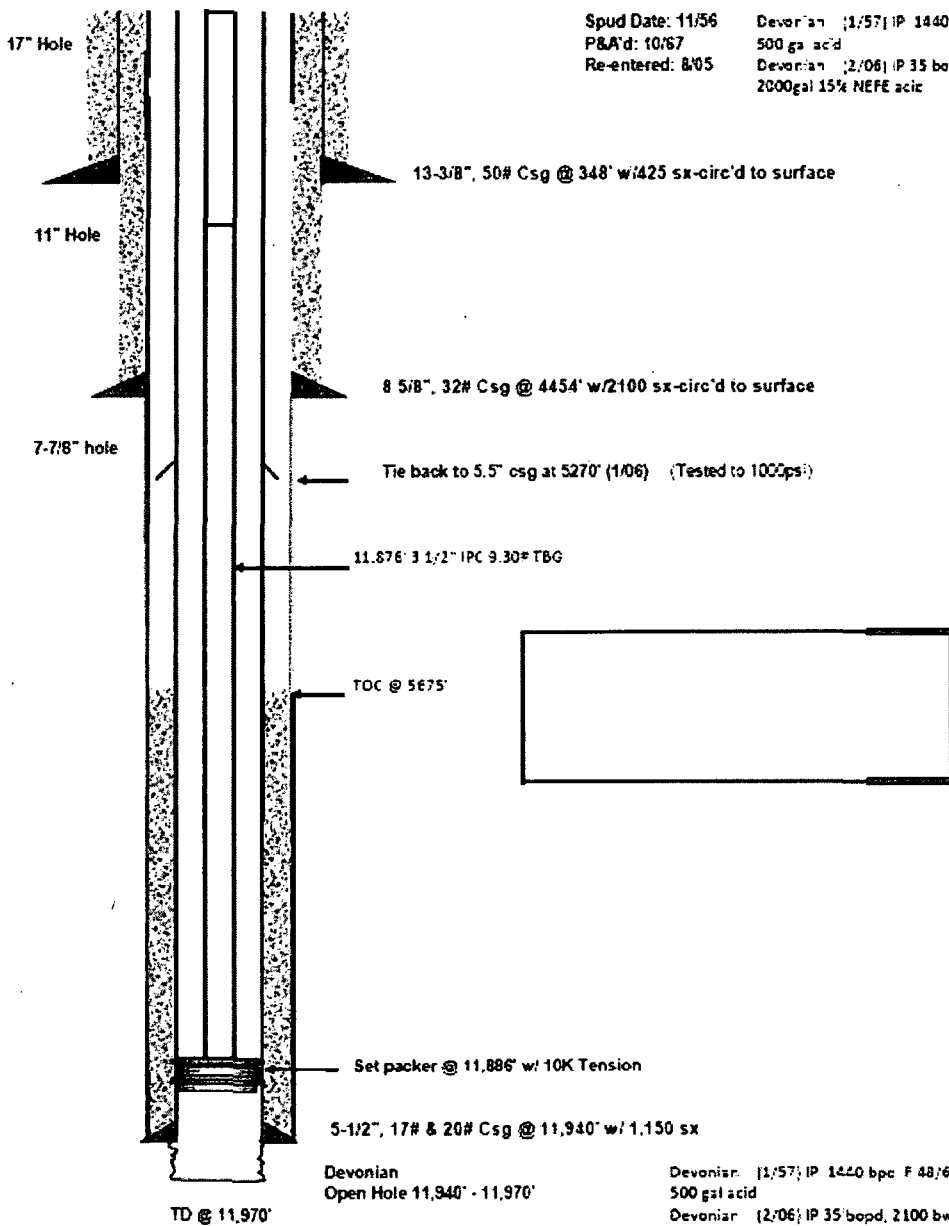
Well Report 3/08  
2 7/8" tbg @ 9157, 250'ls  
TD 3000's pumps and 360 hp motors (2-180hp)

Devonian (1/57) IP 1440 bpd F 43/64  
500 gal acid  
Devonian (2/06) IP 35 bopd, 2100 bw ESP  
2000gal 15% NEFE acid

Glad Wallace #1  
Unit "I" of Sec 31-11S-38E  
Lea County, NM  
API # 30-025-07114

\* Convert to SWD

Spud Date: 11/56      Devonian    (1/57) IP 1440 bpd F 48/64"  
P&A'd: 10/57      500 gal acid  
Re-entered: 8/05      Devonian    (2/06) IP 35 bopd, 2100 bw ESP  
2000gal 15% NEFE acid



Devonian    (1/57) IP 1440 bpd F 48/64"  
500 gal acid  
Devonian    (2/06) IP 35 bopd, 2100 bw ESP  
2000gal 15% NEFE acid

State of New Mexico  
 Energy, Minerals and Natural Resources Department  
 Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

SPECIAL ENERGY CORP		Operator Name	API Number 30-025-07114-00-00
GLAD WALLACE		Property Name	Well No 001

Surface Location								
Tr. & Loc 1	Section 31	Range 11-S	Range 38-E	Feet from 1980	S/S Line S	Feet from 660	E/W Line E	County LEA

Well Status								
TA'D Well YES	NO	SHUT-IN YES	NO	INJECTOR INJ	SWD	PRODUCER OIL	GAS	DATE 3/8/19

OBSERVED DATA

	(A) Surface	(B) Interval	(C) Interval	(D) Interval	(E) Interval
Pressure	11/4				
Flow Characteristics					
Pull	V/N	V/N	V/N	V/N	V/N
Steady Flow	V/N	V/N	V/N	V/N	V/N
Surges	V/N	V/N	V/N	V/N	V/N
Flow to nothing	V/N	V/N	V/N	V/N	V/N
Gas or Oil	V/N	V/N	V/N	V/N	V/N
Water	V/N	V/N	V/N	V/N	V/N

Remarks: Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

17R

Signature:		OIL CONSERVATION DIVISION	
Printed name		Entered into RBDMS	
Title		Re-test	
E-mail Address			
Date: 3-8-2019	Phone		
Witness: Rick Rickman			

