Submit 1 Copy To Appropriate District	State of New Me		Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natur	ral Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION DIVISION		30-025-45523
811 S. First St., Artesia, NM 88210 <u>District III</u> - (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE
<u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name of One Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Hemlock 32 State
PROPOSALS.)			8. Well Number 703H
1. Type of Well: Oil Well Gas Well Other			
2. Name of Operator		9. OGRID Number	
EOG Resources, Inc. 3. Address of Operator			7377 10. Pool name or Wildcat
P.O. Box 2267, Midland, Texas 79702		WC-025 G-09 S243310P; Up Wolfcamp	
		WC-023 G-07 02433101, Op Wolfcamp	
4. Well Location			
Unit LetterN: _332feet from the _South line and _1801feet from the West line			
Section 32 23S Township 33E Range NMNM Lea County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3665'			
12. Check A	Appropriate Box to Indicate Na	ature of Notice,	Report or Other Data
NOTICE OF IN	ITENTION TO:	CLID	CECUENT DEDODE OF
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING			
PERFORM REMEDIAL WORK			
TEMPORARILY ABANDON			
<del>-</del>			
CLOSED-LOOP SYSTEM  OTHER:	_	OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
As per our conversation, we will be modifying our 3-String Casing Design from what was originally approved, to make it more			
conservative and mindful to the future potential Pot Ash Mining area. We will achieve this by modifying our Surface hole size from 12-			
1/4" to 13-1/2" and run 10-3/4" 40.5# J-55 STC Surface Casing instead of the 9-5/8" 40# J55 LTC that was originally planned.			
Furthermore we will drill out of Surface Casing in a 9-7/8" hole to the point the bit dies (anticipated around 8,800') and downsize hole			
size to 8-3/4". This will be drilled to the original planned 7-5/8" CSG Point at 11,933' MD or ~11,863' TVD. We will also be placing a			
DV in the 7-5/8" Casing String where our conventional 9-5/8" Salt String Shoe would have normally been at ~5,000' TVD. We will be			
utilizing a DV/ACP, Centralize 8 Joints above/below the DV and then Every other joint to Surface. There will not be any centralizers on			
the 7-5/8" Flush FXL from 11,933' MD to 5,500' MD. We will then perform a 2-Stage cement job where we will bring cement to			
Surface. From that point, the operation would be normal to that of our previously approved permit (6-3/4" curve/lateral and 5-1/2"			
production casing).			
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Spud Date:	Rig Release Dat	te:	
-	<del>-</del>		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
Brust Land			
SIGNATURE DATE_3/15/2019			
	•		
Type or print name Star Harrell	E-mail address: star_harrell@	eogresources.com	PHONE: 432-848-9161
For State Use Only			/
ADDROVED BY:	TITLE Pet	roleum Engine	DATE 03/19/19
APPROVED BY: TITLE DATE DATE DATE DATE			
Conditions of Approvaryn any):	-		