**OCD** Hobbs

Form 3160-3 (June 2015)

> **UNITED STATES** BU

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

DEPARTMENT OF THE INTERIOR	40, 28,50,	5. Lease Serial No.
BUREAU OF LAND MANAGEMENT	MAR. US	NMNM114991
APPLICATION FOR PERMIT TO DRILL OR RE	ENTER" CEN	6. If Indian, Allotee or Tribe Name

	a Eu					
1a. Type of work:	EENTER	7. If Unit or CA Agreement, Name and No.				
1b. Type of Well:	ther					
	ingle Zone Multiple Zone	8. Lease Name and Well No.				
		GREEN WAVE 20-17 PEDERAL 8H 3/6/27				
2. Name of Operator		9. API-Well No.				
DEVON ENERGY PRODUCTION COMPANY LP	77)	30-016-45/45/				
3a. Address	36. Phone No. (include area code)	10 Field and Pool, or Exploratory 75				
333 West Sheridan Avenue Oklahoma City OK 73102	(800)583-3866	BOBCAT DRAWY UPPER WOLFCAMP				
4. Location of Well (Report location clearly and in accordance		11. Sec., T. R. M. of Blk. and Survey or Area SEC 20 / T26S / R34E / NMP				
At surface SWNE / 2401 FNL / 2286 FEL / LAT 32.029	1 / `	SEC 201 1203 / R342 / WIVIF				
At proposed prod. zone NWNE / 20 FNL / 1660 FEL / LA	AT 32.0506415 / LONG -103.488731	1				
14. Distance in miles and direction from nearest town or post off	ice*	12. County or Parish 13. State NM				
15. Distance from proposed* 2286 feet	16. No of acres in lease 17. Spac	ing.Unit dedicated to this well				
location to nearest property or lease line, ft.	1880 ( / 240	~				
(Also to nearest drig. unit line, if any)						
18. Distance from proposed location* to nearest well, drilling, completed,		I/BIA Bond No. in file				
applied for, on this lease, ft.	12785 feet / 20366 feet FED: Co	D1104				
21. Elevations (Show whether DF, KDB, RT, GL, etc.)	22. Approximate date work will start*	23. Estimated duration				
3346 feet	10/18/2019	45 days				
	24. Attachments					
The following, completed in accordance with the requirements o (as applicable)	f Onshore Oil and Gas Order No. 1, and the	Hydraulic Fracturing rule per 43 CFR 3162.3-3				
Well plat certified by a registered surveyor.	4. Bond to cover the operatio	ns unless covered by an existing bond on file (see				
2. A Drilling Plan.	Item 20 above).					
<ol> <li>A Surface Use Plan (if the location is on National Forest Syste SUPO must be filed with the appropriate Forest Service Office</li> </ol>		rmation and/or plans as may be requested by the				
25. Signature	Name (Printed/Typed)	Date				
(Electronic Submission)	Rebecca Deal / Ph: (405)228-842	9 10/09/2018				
Title Regulatory Compliance Professional						
Approved by (Signature)	Name (Printed/Typed)	Date				
(Electronic Submission)	Cody Layton / Ph: (575)234-5959	02/20/2019				
Title Assistant Field Manager Lands & Minerals	Office CARLSBAD					
Application approval does not warrant or certify that the applican	nt holds legal or equitable title to those rights	in the subject lease which would entitle the				
applicant to conduct operations thereon.  Conditions of approval, if any, are attached.						
	naka it a arima far any naman knawin -l.	d willfully to make to any department or				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, n	nake it a crime for any person knowingly and	i williamy to make to any department or agenc				

of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GCP Be 03/14/19

pproval Date: 02/20/2019

\*(Instructions on page 2)

(Continued on page 2)

#### **INSTRUCTIONS**

GENERAL: This form is designed for submitting proposals to perform certain well operations, as indicated on Federal and Indian lands and leases for action by appropriate Federal agencies, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from local Federal offices.

ITEM I: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable Federal regulations concerning subsequent work proposals or reports on the well.

ITEM 4: Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal offices for specific instructions.

ITEM 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on the reverse side, showing the roads to, and the surveyed location of, the wen, and any other required information, should be furnished when required by Federal agency offices.

ITEMS 15 AND 18: If well is to be, or has been directionany drilled, give distances for subsurface location of hole in any present or objective productive zone.

ITEM 22: Consult applicable Federal regulations, or appropriate officials, concerning approval of the proposal before operations are started.

ITEM 24: If the proposal will involve hydraulic fracturing operations, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

#### NOTICES

The Privacy Act of 1974 and regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 25 U.S.C. 396; 43 CFR 3160

PRINCIPAL PURPOSES: The information will be used to: (1) process and evaluate your application for a permit to drill a new oil, gas, or service wen or to reenter a plugged and abandoned well; and (2) document, for administrative use, information for the management, disposal and use of National Resource Lands and resources including (a) analyzing your proposal to discover and extract the Federal or Indian resources encountered; (b) reviewing procedures and equipment and the projected impact on the land involved; and (c) evaluating the effects of the proposed operation on the surface and subsurface water and other environmental impacts.

ROUTINE USE: Information from the record and/or the record win be transferred to appropriate Federal, State, and local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecution, in connection with congressional inquiries and for regulatory responsibilities.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this application and disclosure of the information is mandatory only if you elect to initiate a drilling or reentry operation on an oil and gas lease.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM conects this information to anow evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases. This information will be used to analyze and approve applications. Response to this request is mandatory only if the operator elects to initiate drilling or reentry operations on an oil and gas lease. The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Conection Clearance Officer (WO-630), 1849 C Street, N.W., Mail Stop 401 LS, Washington, D.C. 20240.

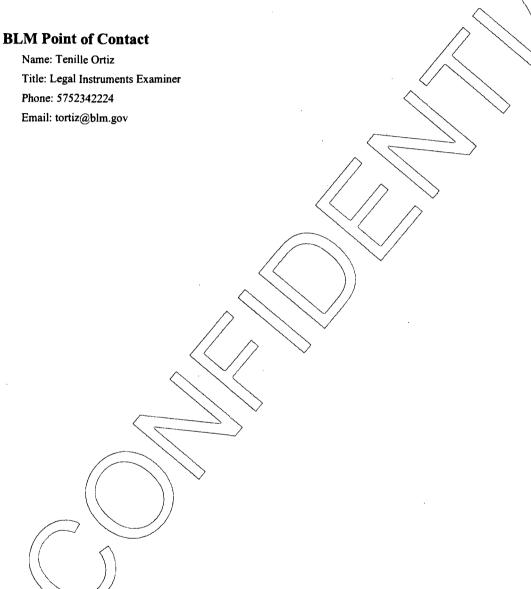
#### **Additional Operator Remarks**

#### Location of Well

1. SHL: SWNE / 2401 FNL / 2286 FEL / TWSP: 26S / RANGE: 34E / SECTION: 20 / LAT: 32.0296137 / LONG: -103.4907308 ( TVD: 0 feet, MD: 0 feet )

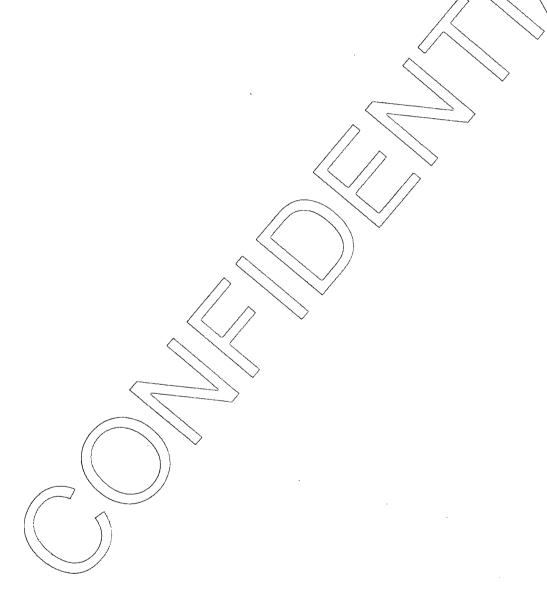
PPP: NWSE / 2545 FNL / 1660 FEL / TWSP: 26S / RANGE: 34E / SECTION: 20 / LAT: 32.029188 / LONG: -103.488731 ( TVD: 12212 feet, MD: 12235 feet )

BHL: NWNE / 20 FNL / 1660 FEL / TWSP: 26S / RANGE: 34E / SECTION: 17 / LAT: 32.0506415 / LONG: -103.488731 ( TVD; 12785 feet, MD: 20366 feet )



#### **Review and Appeal Rights**

A person contesting a decision shall request a State Director review. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.



## PECOS DISTRICT DRILLING CONDITIONS OF APPROVAL

**OPERATOR'S NAME:** Devon Energy Production Company LP

**LEASE NO.:** Green Wave 20-17 Federal 8H

WELL NAME & NO.: | 2401'/N & 2286'/E SURFACE HOLE FOOTAGE: | 20'/N & 1660'/E

**BOTTOM HOLE FOOTAGE** | Section 20, T.26 S., R.34 E., NMPM

**LOCATION:** Lea County, New Mexico

**COUNTY:** Devon Energy Production Company LP

COA

H2S	← Yes	€ No	
Potash	• None	Secretary	← R-111-P
Cave/Karst Potential	€ Low	↑ Medium	∩ High
Variance	None	Flex Hose	Other
Wellhead	Conventional	Multibowl	Both
Other	☐ 4 String Area	Capitan Reef	☐ WIPP
Other	Fluid Filled		☐ Pilot Hole
Special Requirements	☐ Water Disposal	ГСОМ	☐ Unit

#### A. HYDROGEN SULFIDE

Hydrogen Sulfide (H2S) monitors shall be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the Hydrogen Sulfide area shall meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, provide measured values and formations to the BLM.

#### **B. CASING**

#### **Primary Casing Design:**

- 1. The 10-3/4 inch surface casing shall be set at approximately 775 feet (a minimum of 25 feet into the Rustler Anhydrite and above the salt) and cemented to the surface.
  - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
  - b. Wait on cement (WOC) time for a primary cement job will be a minimum of 8

- <u>hours</u> or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)
- c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
- d. If cement falls back, remedial cementing will be done prior to drilling out that string.

## Intermediate casing must be kept fluid filled to meet BLM minimum collapse requirement.

2. The minimum required fill of cement behind the 7-5/8 inch intermediate casing is:

#### **Option 1 (Single Stage):**

• Cement to surface. If cement does not circulate see B.1.a, c-d above.

#### **Option 2:**

Operator has proposed a DV tool, the depth may be adjusted as long as the cement is changed proportionally. The DV tool may be cancelled if cement circulates to surface on the first stage.

- a. First stage to DV tool: Cement to circulate. If cement does not circulate off the DV tool, contact the appropriate BLM office before proceeding with second stage cement job.
- b. Second stage above DV tool:
  - Cement to surface. If cement does not circulate, contact the appropriate BLM office.

## Operator has proposed to pump down 10-3/4" X 7-5/8" annulus. Operator must run a CBL from TD of the 7-5/8" casing to surface. Submit results to BLM.

- 3. The minimum required fill of cement behind the 5-1/2 inch production casing is:
  - Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification.

#### Alternate Casing Design:

- 4. The 13-3/8 inch surface casing shall be set at approximately 775 feet (a minimum of 25 feet into the Rustler Anhydrite and above the salt) and cemented to the surface.
  - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
  - b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8** hours or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)
  - c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
  - d. If cement falls back, remedial cementing will be done prior to drilling out that string.

Intermediate casing must be kept fluid filled to meet BLM minimum collapse requirement.

5. The minimum required fill of cement behind the 8-5/8 inch intermediate casing is:

#### **Option 1 (Single Stage):**

• Cement to surface. If cement does not circulate see B.1.a, c-d above. Cement excess is less than 25%, more cement might be required.

#### **Option 2:**

Operator has proposed a DV tool, the depth may be adjusted as long as the cement is changed proportionally. The DV tool may be cancelled if cement circulates to surface on the first stage.

- a. First stage to DV tool: Cement to circulate. If cement does not circulate off the DV tool, contact the appropriate BLM office before proceeding with second stage cement job.
- b. Second stage above DV tool:
  - Cement to surface. If cement does not circulate, contact the appropriate BLM office.

Cement excess is less than 25%, more cement might be required.

## Operator has proposed to pump down 13-3/8" X 8-5/8" annulus. Operator must run a CBL from TD of the 8-5/8" casing to surface. Submit results to BLM.

- 6. The minimum required fill of cement behind the 5-1/2 inch production casing is:
  - Cement should tie-back at least 200 feet into previous casing string.
     Operator shall provide method of verification.
     Cement excess is less than 25%, more cement might be required.

#### C. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).'

2.

#### Option 1:

- a. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be 5000 (5M) psi.
- b. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the intermediate casing shoe shall be 10,000 (10M) psi. Variance is approved to use a 5000 (5M) Annular which shall be tested to 5000 (5M) psi.

#### Option 2:

- 1. Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be 10,000 (10M) psi. Variance is approved to use a 5000 (5M) Annular which shall be tested to 5000 (5M) psi.
  - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
  - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
  - c. Manufacturer representative shall install the test plug for the initial BOP test.
  - d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.

e. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.

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### **GENERAL REQUIREMENTS**

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)
  - Chaves and Roosevelt Counties
     Call the Roswell Field Office, 2909 West Second St., Roswell NM 88201.
     During office hours call (575) 627-0272.

     After office hours call (575)
  - Eddy County
    Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220, (575) 361-2822
  - ✓ Lea CountyCall the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240, (575)393-3612
- 1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
  - a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
  - b. When the operator proposes to set surface casing with Spudder Rig
    - Notify the BLM when moving in and removing the Spudder Rig.
    - Notify the BLM when moving in the 2<sup>nd</sup> Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
    - BOP/BOPE test to be conducted per Onshore Oil and Gas Order No. 2 as soon as 2nd Rig is rigged up on well.
- 2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.

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3. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

#### A. CASING

- 1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.
- 2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends, 2) until cement has been in place at least 24 hours. WOC time will be recorded in the driller's log.
- 3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements.
- 4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.
- 5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.
- 6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
- 7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.

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8. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

#### B. PRESSURE CONTROL

- 1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.
- 2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.
- 3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.
- 4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:
  - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
  - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
  - c. Manufacturer representative shall install the test plug for the initial BOP test.
  - d. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.
  - e. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
- 5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
  - a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the

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plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead when specified), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).

- b. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the plug. However, **no tests** shall commence until the cement has had a minimum of 24 hours setup time.
- c. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to Onshore Order 2 with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for water basin (8 hours) or potash (24 hours) or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).
- d. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
- e. The results of the test shall be reported to the appropriate BLM office.
- f. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.
- g. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.
- h. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per Onshore Order No. 2.

#### C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

#### D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

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# PECOS DISTRICT SURFACE USE CONDITIONS OF APPROVAL

OPERATOR'S NAME:
WELL NAME & NO.:
SURFACE HOLE FOOTAGE:
BOTTOM HOLE FOOTAGE
LOCATION:
COUNTY:
Devon Energy Production Company LP
Green Wave 20-17 Federal 8H
2401'/N & 2286'/E
20'/N & 1660'/E
Section 20, T.26 S., R.34 E., NMPM
Lea County, New Mexico

#### **TABLE OF CONTENTS**

Standard Conditions of Approval (COA) apply to this APD. If any deviations to these standards exist or special COAs are required, the section with the deviation or requirement will be checked below.

General Provisions
Permit Expiration
Archaeology, Paleontology, and Historical Sites
Noxious Weeds
Special Requirements
Ground-level Abandoned Well Marker
Range
☐ Construction
Notification
Topsoil
Closed Loop System
Federal Mineral Material Pits
Well Pads
Roads
Road Section Diagram
□ Production (Post Drilling)
Well Structures & Facilities
Pipelines
Electric Lines
Interim Reclamation
Final Abandonment & Reclamation

#### I. GENERAL PROVISIONS

The approval of the Application For Permit To Drill (APD) is in compliance with all applicable laws and regulations: 43 Code of Federal Regulations 3160, the lease terms, Onshore Oil and Gas Orders, Notices To Lessees, New Mexico Oil Conservation Division (NMOCD) Rules, National Historical Preservation Act As Amended, and instructions and orders of the Authorized Officer. Any request for a variance shall be submitted to the Authorized Officer on Form 3160-5, Sundry Notices and Report on Wells.

#### II. PERMIT EXPIRATION

If the permit terminates prior to drilling and drilling cannot be commenced within 60 days after expiration, an operator is required to submit Form 3160-5, Sundry Notices and Reports on Wells, requesting surface reclamation requirements for any surface disturbance. However, if the operator will be able to initiate drilling within 60 days after the expiration of the permit, the operator must have set the conductor pipe in order to allow for an extension of 60 days beyond the expiration date of the APD. (Filing of a Sundry Notice is required for this 60 day extension.)

#### III. ARCHAEOLOGICAL, PALEONTOLOGY & HISTORICAL SITES

Any cultural and/or paleontological resource discovered by the operator or by any person working on the operator's behalf shall immediately report such findings to the Authorized Officer. The operator is fully accountable for the actions of their contractors and subcontractors. The operator shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery shall be made by the Authorized Officer to determine the appropriate actions that shall be required to prevent the loss of significant cultural or scientific values of the discovery. The operator shall be held responsible for the cost of the proper mitigation measures that the Authorized Officer assesses after consultation with the operator on the evaluation and decisions of the discovery. Any unauthorized collection or disturbance of cultural or paleontological resources may result in a shutdown order by the Authorized Officer.

#### IV. NOXIOUS WEEDS

The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, pads, associated pipeline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

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#### V. SPECIAL REQUIREMENT(S)

#### Build as you go pads No grading outside of the subpad.

#### **Temporary Fence Crossing Requirement**

Where entry is granted across a fence line, the fence must be braced and tied off on both sides of the passageway with H-braces prior to cutting. Once the work is completed, the fence will be restored to its prior condition, or better. Devon shall notify the private surface landowner or the grazing allotment holder prior to crossing any fences.

#### **Cattle Guard Requirement**

Where entry is granted across a fence line for an access road, the fence must be braced and tied off on both sides of the passageway with H-braces prior to cutting. Once the work is completed, the fence will be restored to its prior condition with an appropriately sized cattle guard sufficient to carry out the project. Any new or existing cattle guards on the access route shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. Devon shall be responsible for the condition of the existing cattle guards that are in place and are utilized during lease operations. Once the road is abandoned, the fence would be restored to its prior condition, or better. Devon shall notify the private surface landowner or the grazing allotment holder prior to crossing any fences.

During construction, Devon shall minimize disturbance to existing fences, water lines, troughs, windmills, and other improvements on public lands. Devon is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the grazing permittee/allottee prior to disturbing any range improvement projects. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

Devon would adhere to the following stipulations:

- Upon abandonment, a low profile abandoned well marker will be installed to prevent raptor perching.
- Devon would need to construct and maintain escape ramps according to the following criteria:
  - Earthen escape ramps would be required to be constructed to sufficiently support livestock at no more than a 30-degree slope and spaced no more than 500 feet apart.
  - o If trench is left open under an 8-hour time period, it would not be required to have an escape ramp; however, before the trench is backfilled, Lucid would inspect the trench for wildlife and remove any species that are trapped at a distance of at least 100 yards away from the trench.
- Power lines shall be constructed and designed in accordance to standards outlined in "Suggested Practices for Avian Protection on Power lines: The State of the Art in 2006" Edison Electric Institute, APLIC, and the California Energy Commission 2006. The holder shall assume the burden and expense of proving that pole designs not shown in the above publication deter raptor perching, roosting, and nesting. Such proof shall be provided by a raptor expert approved by the Authorized Officer. The BLM reserves the right to require modification or additions to all power line structures placed on this right-of-way, should they be necessary to ensure the safety of large perching birds. The holder without liability or expense shall make such modifications and/or additions to the United States.

• A BLM Wildlife Biologist must be contacted by Devon prior to construction activities to determine if the raptor nest is active. Raptors nest on special, natural habitat features, such as trees, large brush, cliff faces and escarpments, will be protected by not allowing surface disturbance within up to 200 meters of nests or by delaying activity for up to 90 days, or a combination of both. Exceptions to this requirement for raptor nests will be considered if the nests expected to be disturbed are inactive, the proposed activity is of short duration (e.g. habitat enhancement projects, fences, pipelines), and will not result in continuing activity in proximity to the nest.

#### VI. CONSTRUCTION

#### A. NOTIFICATION

The BLM shall administer compliance and monitor construction of the access road and well pad. Notify the Carlsbad Field Office at (575) 234-5909 at least 3 working days prior to commencing construction of the access road and/or well pad.

When construction operations are being conducted on this well, the operator shall have the approved APD and Conditions of Approval (COA) on the well site and they shall be made available upon request by the Authorized Officer.

#### B. TOPSOIL

The operator shall strip the top portion of the soil (root zone) from the entire well pad area and stockpile the topsoil along the edge of the well pad as depicted in the APD. The root zone is typically six (6) inches in depth. All the stockpiled topsoil will be redistributed over the interim reclamation areas. Topsoil shall not be used for berming the pad or facilities. For final reclamation, the topsoil shall be spread over the entire pad area for seeding preparation.

Other subsoil (below six inches) stockpiles must be completely segregated from the topsoil stockpile. Large rocks or subsoil clods (not evident in the surrounding terrain) must be buried within the approved area for interim and final reclamation.

#### C. CLOSED LOOP SYSTEM

Tanks are required for drilling operations: No Pits.

The operator shall properly dispose of drilling contents at an authorized disposal site.

#### D. FEDERAL MINERAL MATERIALS PIT

Payment shall be made to the BLM prior to removal of any federal mineral materials. Call the Carlsbad Field Office at (575) 234-5972.

#### E. WELL PAD SURFACING

Surfacing of the well pad is not required.

If the operator elects to surface the well pad, the surfacing material may be required to be removed at the time of reclamation. The well pad shall be constructed in a manner which creates the smallest possible surface disturbance, consistent with safety and operational needs.

#### F. EXCLOSURE FENCING (CELLARS & PITS)

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#### **Exclosure Fencing**

The operator will install and maintain exclosure fencing for all open well cellars to prevent access to public, livestock, and large forms of wildlife before and after drilling operations until the pit is free of fluids and the operator initiates backfilling. (For examples of exclosure fencing design, refer to BLM's Oil and Gas Gold Book, Exclosure Fence Illustrations, Figure 1, Page 18.)

#### G. ON LEASE ACCESS ROADS

#### Road Width

The access road shall have a driving surface that creates the smallest possible surface disturbance and does not exceed fourteen (14) feet in width. The maximum width of surface disturbance, when constructing the access road, shall not exceed twenty-five (25) feet.

#### Surfacing

Surfacing material is not required on the new access road driving surface. If the operator elects to surface the new access road or pad, the surfacing material may be required to be removed at the time of reclamation.

Where possible, no improvements should be made on the unsurfaced access road other than to remove vegetation as necessary, road irregularities, safety issues, or to fill low areas that may sustain standing water.

The Authorized Officer reserves the right to require surfacing of any portion of the access road at any time deemed necessary. Surfacing may be required in the event the road deteriorates, erodes, road traffic increases, or it is determined to be beneficial for future field development. The surfacing depth and type of material will be determined at the time of notification.

#### Crowning

Crowning shall be done on the access road driving surface. The road crown shall have a grade of approximately 2% (i.e., a 1" crown on a 14' wide road). The road shall conform to Figure 1; cross section and plans for typical road construction.

#### Ditching

Ditching shall be required on both sides of the road.

#### **Turnouts**

Vehicle turnouts shall be constructed on the road. Turnouts shall be intervisible with interval spacing distance less than 1000 feet. Turnouts shall conform to Figure 1; cross section and plans for typical road construction.

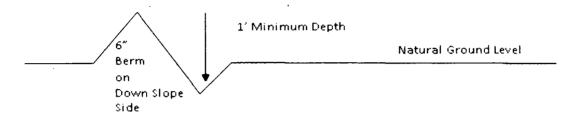
#### Drainage

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Drainage control systems shall be constructed on the entire length of road (e.g. ditches, sidehill outsloping and insloping, lead-off ditches, culvert installation, and low water crossings).

A typical lead-off ditch has a minimum depth of 1 foot below and a berm of 6 inches above natural ground level. The berm shall be on the down-slope side of the lead-off ditch.

#### Cross Section of a Typical Lead-off Ditch



All lead-off ditches shall be graded to drain water with a 1 percent minimum to 3 percent maximum ditch slope. The spacing interval are variable for lead-off ditches and shall be determined according to the formula for spacing intervals of lead-off ditches, but may be amended depending upon existing soil types and centerline road slope (in %);

#### Formula for Spacing Interval of Lead-off Ditches

Example - On a 4% road slope that is 400 feet long, the water flow shall drain water into a lead-off ditch. Spacing interval shall be determined by the following formula:

400 foot road with 4% road slope: 
$$\frac{400'}{4\%}$$
 + 100' = 200' lead-off ditch interval

#### Cattle guards

An appropriately sized cattle guard sufficient to carry out the project shall be installed and maintained at fence/road crossings. Any existing cattle guards on the access road route shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be responsible for the condition of the existing cattle guards that are in place and are utilized during lease operations.

#### Fence Requirement

Where entry is granted across a fence line, the fence shall be braced and tied off on both sides of the passageway prior to cutting. The operator shall notify the private surface landowner or the grazing allotment holder prior to crossing any fences.

#### **Public Access**

Public access on this road shall not be restricted by the operator without specific written approval granted by the Authorized Officer.

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#### **Construction Steps**

- 1. Salvage topsoil
- 3. Redistribute topsoil
- 2. Construct road
- 4. Revegetate slopes

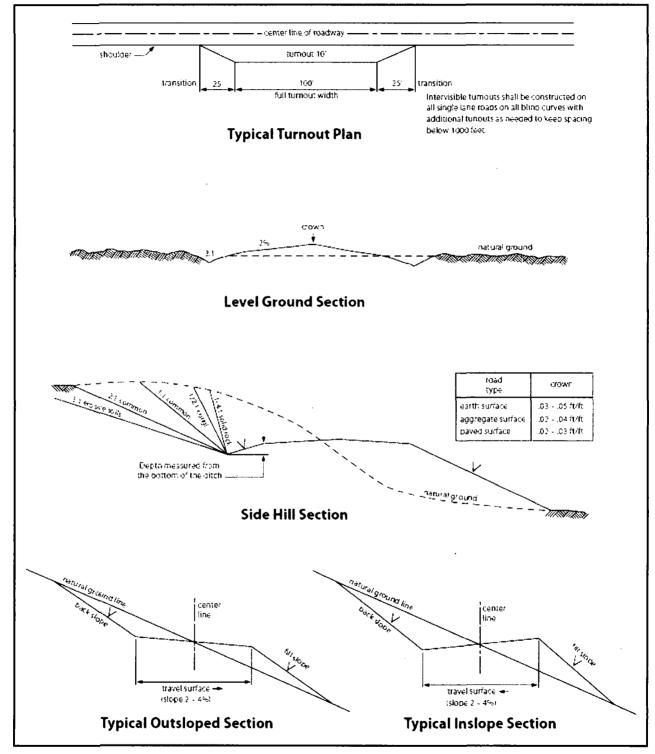


Figure 1. Cross-sections and plans for typical road sections representative of BLM resource or FS local and higher-class roads.

#### VII. PRODUCTION (POST DRILLING)

#### A. WELL STRUCTURES & FACILITIES

#### **Placement of Production Facilities**

Production facilities should be placed on the well pad to allow for maximum interim recontouring and revegetation of the well location.

#### **Exclosure Netting (Open-top Tanks)**

Immediately following active drilling or completion operations, the operator will take actions necessary to prevent wildlife and livestock access, including avian wildlife, to all open-topped tanks that contain or have the potential to contain salinity sufficient to cause harm to wildlife or livestock, hydrocarbons, or Resource Conservation and Recovery Act of 1976-exempt hazardous substances. At a minimum, the operator will net, screen, or cover open-topped tanks to exclude wildlife and livestock and prevent mortality. If the operator uses netting, the operator will cover and secure the open portion of the tank to prevent wildlife entry. The operator will net, screen, or cover the tanks until the operator removes the tanks from the location or the tanks no longer contain substances that could be harmful to wildlife or livestock. Use a maximum netting mesh size of 1 ½ inches. The netting must not be in contact with fluids and must not have holes or gaps.

#### Chemical and Fuel Secondary Containment and Exclosure Screening

The operator will prevent all hazardous, poisonous, flammable, and toxic substances from coming into contact with soil and water. At a minimum, the operator will install and maintain an impervious secondary containment system for any tank or barrel containing hazardous, poisonous, flammable, or toxic substances sufficient to contain the contents of the tank or barrel and any drips, leaks, and anticipated precipitation. The operator will dispose of fluids within the containment system that do not meet applicable state or U. S. Environmental Protection Agency livestock water standards in accordance with state law; the operator must not drain the fluids to the soil or ground. The operator will design, construct, and maintain all secondary containment systems to prevent wildlife and livestock exposure to harmful substances. At a minimum, the operator will install effective wildlife and livestock exclosure systems such as fencing, netting, expanded metal mesh, lids, and grate covers. Use a maximum netting mesh size of 1 ½ inches.

#### **Open-Vent Exhaust Stack Exclosures**

The operator will construct, modify, equip, and maintain all open-vent exhaust stacks on production equipment to prevent birds and bats from entering, and to discourage perching, roosting, and nesting. (Recommended exclosure structures on open-vent exhaust stacks are in the shape of a cone.) Production equipment includes, but may not be limited to, tanks, heater-treaters, separators, dehydrators, flare stacks, in-line units, and compressor mufflers.

#### **Containment Structures**

Proposed production facilities such as storage tanks and other vessels will have a secondary containment structure that is constructed to hold the capacity of 1.5 times the largest tank, plus freeboard to account for precipitation, unless more stringent protective requirements are deemed necessary.

#### **Painting Requirement**

All above-ground structures including meter housing that are not subject to safety requirements shall be painted a flat non-reflective paint color, **Shale Green** from the BLM Standard Environmental Color Chart (CC-001: June 2008).

#### B. PIPELINES

#### **BURIED PIPELINE STIPULATIONS**

A copy of the application (Grant, APD, or Sundry Notice) and attachments, including conditions of approval, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

- 1. The Holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
- 2. The Holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
- 3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.

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4. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil or other pollutant should be discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil or other pollutant, wherever found, shall be the responsibility of holder, regardless of fault. Upon failure of holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve holder of any responsibility as provided herein.

/. The	maximum allowable disturbance for construction in this right-of-way will be <u>30</u> feet:
•	Blading of vegetation within the right-of-way will be allowed: maximum width of blading operations will not exceed 20 feet. The trench is included in this area. (Blading is defined as the complete removal of brush and ground vegetation.)
•	Clearing of brush species within the right-of-way will be allowed: maximum width of clearing operations will not exceed <u>30</u> feet. The trench and bladed area are included in this area. (Clearing is defined as the removal of brush while leaving ground vegetation (grasses, weeds, etc.) intact. Clearing is best accomplished by holding the blade 4 to 6 inches above the ground surface.)
•	The remaining area of the right-of-way (if any) shall only be disturbed by compressing the vegetation. (Compressing can be caused by vehicle tires, placement of equipment, etc.)
topsoil from o	holder shall stockpile an adequate amount of topsoil where blading is allowed. The to be stripped is approximately6 inches in depth. The topsoil will be segregated ther spoil piles from trench construction. The topsoil will be evenly distributed over the area for the preparation of seeding.
lands. Function owner line, the	holder shall minimize disturbance to existing fences and other improvements on public. The holder is required to promptly repair improvements to at least their former state. On all use of these improvements will be maintained at all times. The holder will contact the of any improvements prior to disturbing them. When necessary to pass through a fence e fence shall be braced on both sides of the passageway prior to cutting of the fence. No nent gates will be allowed unless approved by the Authorized Officer.
randon otherw match	egetation, soil, and rocks left as a result of construction or maintenance activity will be ally scattered on this right-of-way and will not be left in rows, piles, or berms, unless ise approved by the Authorized Officer. The entire right-of-way shall be recontoured to the surrounding landscape. The backfilled soil shall be compacted and a 6 inch berm will over the ditch line to allow for settling back to grade.
holder	those areas where erosion control structures are required to stabilize soil conditions, the will install such structures as are suitable for the specific soil conditions being encountered ich are in accordance with sound resource management practices.

5. All construction and maintenance activity will be confined to the authorized right-of-way.

inches between the top of the

6. The pipeline will be buried with a minimum cover of 36

pipe and ground level.

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seeding requirements, using the following se	is. Seeding will be done according to the attached eed mix.
( ) seed mixture 1	( ) seed mixture 3
(X) seed mixture 2	( ) seed mixture 4
( ) seed mixture 2/LPC	( ) Aplomado Falcon Mixture

- 13. All above-ground structures not subject to safety requirements shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be color which simulates "Standard Environmental Colors" **Shale Green**, Munsell Soil Color No. 5Y 4/2.
- 14. The pipeline will be identified by signs at the point of origin and completion of the right-of-way and at all road crossings. At a minimum, signs will state the holder's name, BLM serial number, and the product being transported. All signs and information thereon will be posted in a permanent, conspicuous manner, and will be maintained in a legible condition for the life of the pipeline.
- 15. The holder shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder before maintenance begins. The holder will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway. As determined necessary during the life of the pipeline, the Authorized Officer may ask the holder to construct temporary deterrence structures.
- 16. Any cultural and/or paleontological resources (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.
- 17. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes associated roads, pipeline corridor and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.
- 18. <u>Escape Ramps</u> The operator will construct and maintain pipeline/utility trenches that are not otherwise fenced, screened, or netted to prevent livestock, wildlife, and humans from becoming entrapped. At a minimum, the operator will construct and maintain escape ramps, ladders, or

other methods of avian and terrestrial wildlife escape in the trenches according to the following criteria:

- a. Any trench left open for eight (8) hours or less is not required to have escape ramps; however, before the trench is backfilled, the contractor/operator shall inspect the trench for wildlife, remove all trapped wildlife, and release them at least 100 yards from the trench.
- b. For trenches left open for eight (8) hours or more, earthen escape ramps (built at no more than a 30 degree slope and spaced no more than 500 feet apart) shall be placed in the trench.

#### C. ELECTRIC LINES

STANDARD STIPULATIONS FOR OVERHEAD ELECTRIC DISTRIBUTION LINES

A copy of the grant and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

- 1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
- 2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
- 3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.

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- 4. There will be no clearing or blading of the right-of-way unless otherwise agreed to in writing by the Authorized Officer.
- 5. Power lines shall be constructed and designed in accordance to standards outlined in "Suggested Practices for Avian Protection on Power lines: The State of the Art in 2006" Edison Electric Institute, APLIC, and the California Energy Commission 2006. The holder shall assume the burden and expense of proving that pole designs not shown in the above publication deter raptor perching, roosting, and nesting. Such proof shall be provided by a raptor expert approved by the Authorized Officer. The BLM reserves the right to require modification or additions to all powerline structures placed on this right-of-way, should they be necessary to ensure the safety of large perching birds. Such modifications and/or additions shall be made by the holder without liability or expense to the United States.

Raptor deterrence will consist of but not limited to the following: triangle perch discouragers shall be placed on each side of the cross arms and a nonconductive perching deterrence shall be placed on all vertical poles that extend past the cross arms.

- 6. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting the fence. No permanent gates will be allowed unless approved by the Authorized Officer.
- 7. The BLM serial number assigned to this authorization shall be posted in a permanent, conspicuous manner where the power line crosses roads and at all serviced facilities. Numbers will be at least two inches high and will be affixed to the pole nearest the road crossing and at the facilities served.
- 8. Upon cancellation, relinquishment, or expiration of this grant, the holder shall comply with those abandonment procedures as prescribed by the Authorized Officer.
- 9. All surface structures (poles, lines, transformers, etc.) shall be removed within 180 days of abandonment, relinquishment, or termination of use of the serviced facility or facilities or within 180 days of abandonment, relinquishment, cancellation, or expiration of this grant, whichever comes first. This will not apply where the power line extends service to an active, adjoining facility or facilities.
- 10. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the

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Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

#### 11. Special Stipulations:

- For reclamation remove poles, lines, transformer, etc. and dispose of properly.
- Fill in any holes from the poles removed.

#### VIII. INTERIM RECLAMATION

During the life of the development, all disturbed areas not needed for active support of production operations should undergo interim reclamation in order to minimize the environmental impacts of development on other resources and uses.

Within six (6) months of well completion, operators should work with BLM surface management specialists (Jim Amos: 575-234-5909) to devise the best strategies to reduce the size of the location. Interim reclamation should allow for remedial well operations, as well as safe and efficient removal of oil and gas.

During reclamation, the removal of caliche is important to increasing the success of revegetating the site. Removed caliche that is free of contaminants may be used for road repairs, fire walls or for building other roads and locations. In order to operate the well or complete workover operations, it may be necessary to drive, park and operate on restored interim vegetation within the previously disturbed area. Disturbing revegetated areas for production or workover operations will be allowed. If there is significant disturbance and loss of vegetation, the area will need to be revegetated. Communicate with the appropriate BLM office for any exceptions/exemptions if needed.

All disturbed areas after they have been satisfactorily prepared need to be reseeded with the seed mixture provided below.

Upon completion of interim reclamation, the operator shall submit a Sundry Notices and Reports on Wells, Subsequent Report of Reclamation (Form 3160-5).

#### IX. FINAL ABANDONMENT & RECLAMATION

At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land are restored.

Earthwork for final reclamation must be completed within six (6) months of well plugging. All pads, pits, facility locations and roads must be reclaimed to a satisfactory revegetated, safe, and stable condition, unless an agreement is made with the landowner or BLM to keep the road and/or pad intact.

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After all disturbed areas have been satisfactorily prepared, these areas need to be revegetated with the seed mixture provided below. Seeding should be accomplished by drilling on the contour whenever practical or by other approved methods. Seeding may need to be repeated until revegetation is successful, as determined by the BLM.

Operators shall contact a BLM surface protection specialist prior to surface abandonment operations for site specific objectives (Jim Amos: 575-234-5909).

Ground-level Abandoned Well Marker to avoid raptor perching: Upon the plugging and subsequent abandonment of the well, the well marker will be installed at ground level on a plate containing the pertinent information for the plugged well.

#### Seed Mixture 2, for Sandy Sites

The holder shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)\* per acre. There shall be <u>no</u> primary or secondary noxious weeds in the seed mixture. Seed will be tested and the viability testing of seed will be done in accordance with State law (s) and within nine (9) months prior to purchase. Commercial seed will be either certified or registered seed. The seed container will be tagged in accordance with State law(s) and available for inspection by the authorized officer.

Seed will be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture will be evenly and uniformly planted over the disturbed area (smaller/heavier seeds have a tendency to drop the bottom of the drill and are planted first). The holder shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed will be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre are to be doubled. The seeding will be repeated until a satisfactory stand is established as determined by the authorized officer. Evaluation of growth will not be made before completion of at least one full growing season after seeding.

Species to be planted in pounds of pure live seed\* per acre:

<u>Species</u>	l <u>b/acre</u>
Sand dropseed (Sporobolus cryptandrus)	1.0
Sand love grass (Eragrostis trichodes)	1.0
Plains bristlegrass (Setaria macrostachya)	2.0

<sup>\*</sup>Pounds of pure live seed:

Pounds of seed x percent purity x percent germination = pounds pure live seed



U.S. Department of the Interior BUREAU OF LAND MANAGEMENT



I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

NAME: Rebecca Deal Signed on: 10/09/2018

Title: Regulatory Compliance Professional

Street Address: 333 West Sheridan Avenue

City: Oklahoma City State: OK Zip: 73102

Phone: (405)228-8429

Email address: Rebecca.Deal@dvn.com

Representative Name: Travis Phibbs

Street Address: 333 W SHERIDAN AVE

City: OKC State: OK Zip: 73102

Phone: (575)748-9929

Email address: travis.phibbs@dvn.com

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT



APD ID: 10400035002 Submission Date: 10/09/2018

**Operator Name: DEVON ENERGY PRODUCTION COMPANY LP** 

Well Name: GREEN WAVE 20-17 FEDERAL

Well Number: 8H

Well Type: OIL WELL Well Work Type: Drill



Show Final Text

APD ID:

10400035002

Tie to previous NOS?

Submission Date: 10/09/2018

**BLM Office: CARLSBAD** 

User: Rebecca Deal

Title: Regulatory Compliance

Federal/Indian APD: FED

Professional Is the first lease penetrated for production Federal or Indian? FED

Lease number: NMNM114991

Lease Acres: 1880

Surface access agreement in place?

Allotted?

Reservation:

Agreement in place? NO

Federal or Indian agreement:

Agreement number:

Agreement name:

Keep application confidential? YES

**Permitting Agent? NO** 

APD Operator: DEVON ENERGY PRODUCTION COMPANY LP

Operator letter of designation:

Operator Organization Name: DEVON ENERGY PRODUCTION COMPANY LP

Operator Address: 333 West Sheridan Avenue

**Operator PO Box:** 

**Zip:** 73102

Operator City: Oklahoma City

State: OK

**Operator Phone:** (800)583-3866

**Operator Internet Address:** 

Well in Master Development Plan? EXISTING

Mater Development Plan name: RATTLESNAKE 2 MDP

Well in Master SUPO? NO

Master SUPO name:

Well in Master Drilling Plan? NO

Master Drilling Plan name:

Well Name: GREEN WAVE 20-17 FEDERAL

Well Number: 8H

Well API Number:

Field/Pool or Exploratory? Field and Pool

Field Name: BOBCAT DRAW

**Pool Name: UPPER** 

**WOLFCAMP** 

**Operator Name: DEVON ENERGY PRODUCTION COMPANY LP** 

Well Name: GREEN WAVE 20-17 FEDERAL Well Number: 8H

Is the proposed well in an area containing other mineral resources? NATURAL GAS,OIL

Describe other minerals:

New surface disturbance? Is the proposed well in a Helium production area? N Use Existing Well Pad? NO

Type of Well Pad: MULTIPLE WELL

Multiple Well Pad Name:

Number: 20-4

Well Class: HORIZONTAL

**RATTLESNAKE MDP 1 PAD** Number of Legs: 1

Well Work Type: Drill Well Type: OIL WELL

**Describe Well Type:** Well sub-Type: INFILL

Describe sub-type: Distance to town:

Distance to nearest well: 1946 FT

Distance to lease line: 2286 FT

Reservoir well spacing assigned acres Measurement: 240 Acres

Well plat:

Green\_Wave\_20\_17\_Fed\_8H\_C\_102\_20181009110401.pdf

Well work start Date: 10/18/2019

**Duration: 45 DAYS** 

Survey Type: RECTANGULAR

**Describe Survey Type:** 

Datum: NAD83

Vertical Datum: NAVD88

Survey number:

	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	ΔΛΤ
SHL Leg #1	240 1	FNL	228 6	FEL	268	34E	20	Aliquot SWNE	32.02961 37	- 103.4907 308	LEA	NEW MEXI CO	NEW MEXI CO			334 6	0	0
KOP Leg #1	254 5	FNL	166 0	FEL	26S	34E	20	Aliquot NWSE	32.02918 8	- 103.4887 15	LEA	1	NEW MEXI CO	F	NMNM 114991	- 886 6	122 35	122 12
PPP Leg #1	254 5	FNL	166 0	FEL	26S	34E	20	Aliquot NWSE	32.02918 8	- 103.4887 15	LEA	NEW MEXI CO		F	NMNM 114991	- 886 6	122 35	122 12

Operator Name: DEVON ENERGY PRODUCTION COMPANY LP

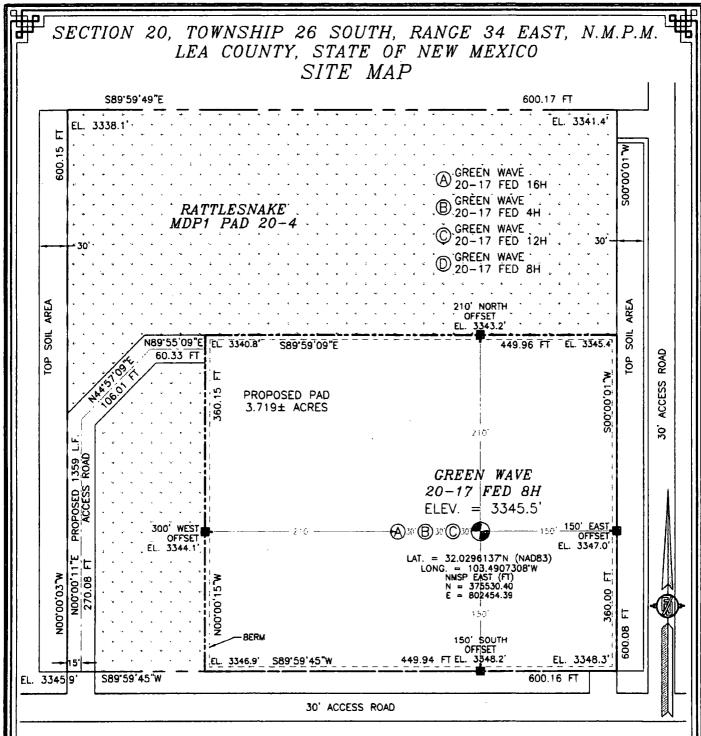
Well Name: GREEN WAVE 20-17 FEDERAL

Well Number: 8H

	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD
EXIT Leg #1	20	FNL	166 0	FEL	268	34E	17	Aliquot NWNE	32.05064 15	- 103.4887 31	LEA	NEW MEXI CO			NMNM 114991	- 943 9	203 66	127 85
BHL Leg #1	20	FNL	166 0	FEL	26S	34E	17	Aliquot NWNE	32.05064 15	- 103.4887 31	LEA	NEW MEXI CO	—		NMNM 114991	- 943 9	203 66	127 85

inten	t X	As Dril	led										
API#													
DE۱	rator Na VON EN MPANY	IERGY P	RODUC	CTION	J	1	perty N EEN V		Well Number 8H				
Kick (	Off Point	(KOP)											
UL	Section 20	Township 26S	Range 34E	Lot	Feet 2545	5	From F	V/S NL	Feet 1660	l l	n E/W EL	County	ÆA
Latitu	ude 32	.029188		<u></u>	Longitu	de	-103	.488				NAD	83
First 1	Take Poir	nt (FTP)											
UL G	Section 20	Township 26S	Range 34E	Lot	Feet 2545		From NOR		Feet 1660	From	n E/W ST	County LEA	
Latitu <b>32.</b> 0	ude 029206	5		_	Longitu 103.4		7110					NAD 83	
.ast T	ake Poin	t (LTP)											
UL B	Section 17	Township 26S	Range 34E	Lot	Feet 100		m N/S PTH	Feet	<b>I</b>	n E/W ST	Count	ty	
Latitu <b>32.</b> 0	<sup>ide</sup> 050421	6			Longitu 103.4		7309				NAD 83		
s this	well the	defining v	ell for the	e Horiz	ontal Sp	oacin	g Unit?	. [	N				
s this	well an i	nfill well?	(	Y	]								
	l is yes pl ng Unit.	ease provi	de API if a	availab	le, Oper	ator	Name	and v	vell numbe	er for	Definiı	ng well fo	r Horizontal
API#													
Ope	rator Nar	ne:		-		Proj	perty N	lame:					Well Number
Dev	on Ene	rgy Prodi	action C	o. L.P		Gr	een W	ave	20-17 Fe	d			4H

KZ 06/29/2018



010 50 100 200 SCALE 1" = 100'

DIRECTIONS TO LOCATION
FROM HWY 128 AND COUNTY ROAD 2 GO SOUTHWEST
APPROX 12.1 MILES TO A LEASE ROAD ON LEFT (SOUTH).
TURN SOUTH GO APPROX. 0.6 MILE TO PIPELINE ROAD
TURN LEFT (EAST), GO EAST APPROX. 1.8 MILES TO A
LEASE ROAD ON RIGHT (SOUTH), TURN SOUTH GO APPROX.
2.5 MILES TO LEASE ROAD ON LEFT (EAST), GO EAST 0.58
MILE, LOCATION ON NORTH SIDE OF ROAD, AT SOUTHWEST
PAD CORNER FOLLOW FLAGS NORTH 270', THEN NORTHEAST
106', THEN EAST 60' TO THE NORTHWEST PAD CORNER
FOR THIS LOCATION.

DEVON ENERGY PRODUCTION COMPANY, L.P.

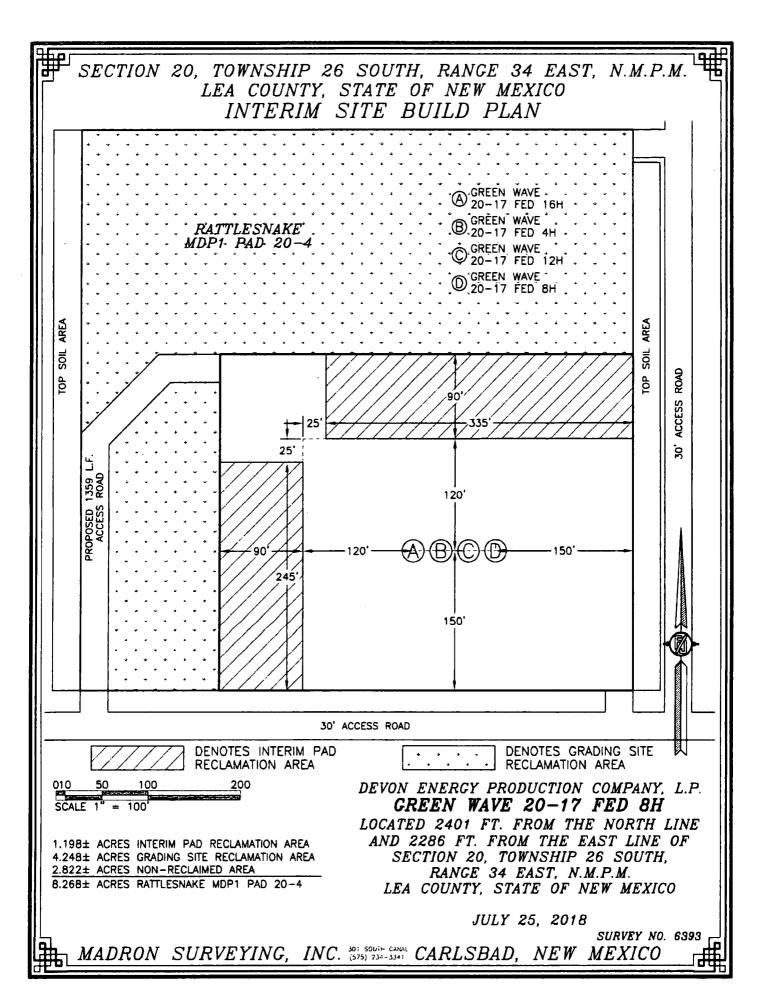
GREEN WAVE 20-17 FED 8H

LOCATED 2401 FT. FROM THE NORTH LINE
AND 2286 FT. FROM THE EAST LINE OF
SECTION 20, TOWNSHIP 26 SOUTH,
RANGE 34 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO

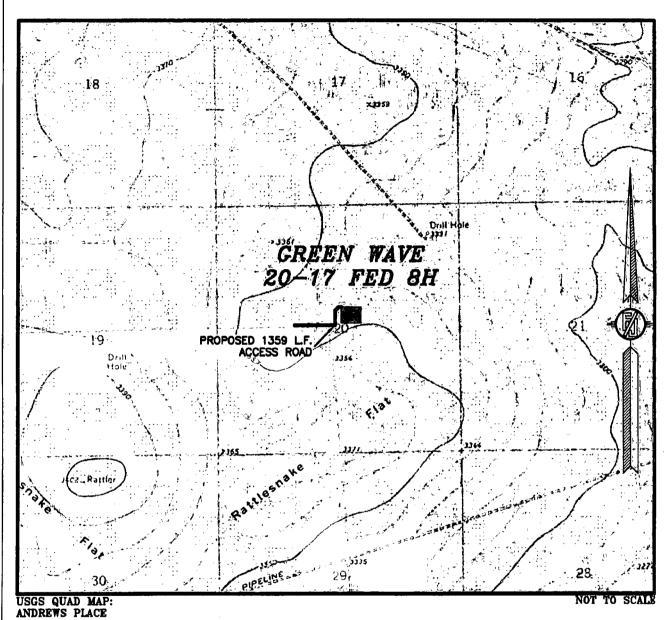
JULY 25, 2018

SURVEY NO. 6393

MADRON SURVEYING, INC. 1531 SOUTH CANAL CARLSBAD, NEW MEXICO



# SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. LEA COUNTY, STATE OF NEW MEXICO LOCATION VERIFICATION MAP



DEVON ENERGY PRODUCTION COMPANY, L.P.

GREEN WAVE 20-17 FED 8H

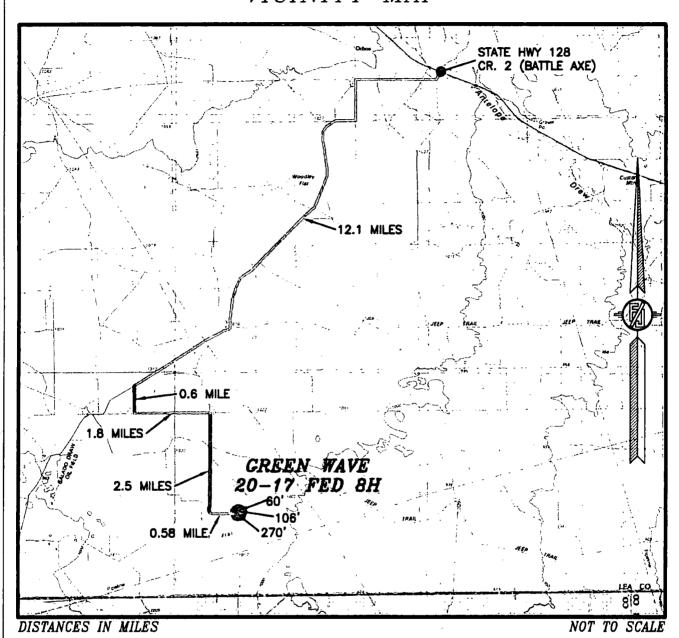
LOCATED 2401 FT. FROM THE NORTH LINE
AND 2286 FT. FROM THE EAST LINE OF
SECTION 20, TOWNSHIP 26 SOUTH,
RANGE 34 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO

JULY 25, 2018

SURVEY NO. 6393

MADRON SURVEYING, INC. 30: SOUTH CANAL CARLSBAD, NEW MEXICO

# SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. LEA COUNTY, STATE OF NEW MEXICO VICINITY MAP



#### DIRECTIONS TO LOCATION

FROM HWY 128 AND COUNTY ROAD 2 GO SOUTHWEST APPROX 12.1 MILES TO A LEASE ROAD ON LEFT (SOUTH). TURN SOUTH GO APPROX. 0.6 MILE TO PIPELINE ROAD TURN LEFT (EAST), GO EAST APPROX. 1.8 MILES TO A LEASE ROAD ON RIGHT (SOUTH), TURN SOUTH GO APPROX. 2.5 MILES TO LEASE ROAD ON LEFT (EAST), GO EAST 0.58 MILE, LOCATION ON NORTH SIDE OF ROAD, AT SOUTHWEST PAD CORNER FOLLOW FLAGS NORTH 270', THEN NORTHEAST 106', THEN EAST 60' TO THE NORTHWEST PAD CORNER FOR THIS LOCATION.

DEVON ENERGY PRODUCTION COMPANY, L.P. GREEN WAVE 20-17 FED 8H

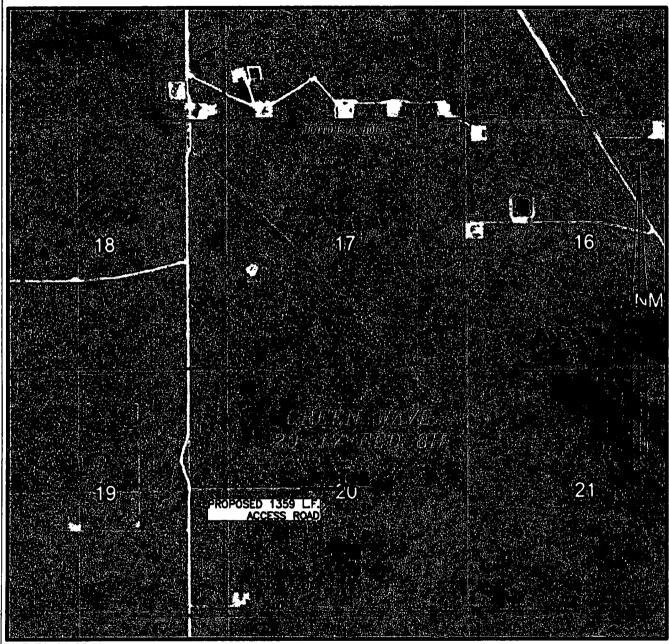
LOCATED 2401 FT. FROM THE NORTH LINE AND 2286 FT. FROM THE EAST LINE OF SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. LEA COUNTY, STATE OF NEW MEXICO

JULY 25, 2018

SURVEY NO. 6393

MADRON SURVEYING, INC. 301 SOUTH CARLSBAD, NEW MEXICO

# SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. LEA COUNTY, STATE OF NEW MEXICO AERIAL PHOTO



NOT TO SCALE AERIAL PHOTO: GOOGLE EARTH NOV. 2015

DEVON ENERGY PRODUCTION COMPANY, L.P., GREEN WAVE 20-17 FED 8H

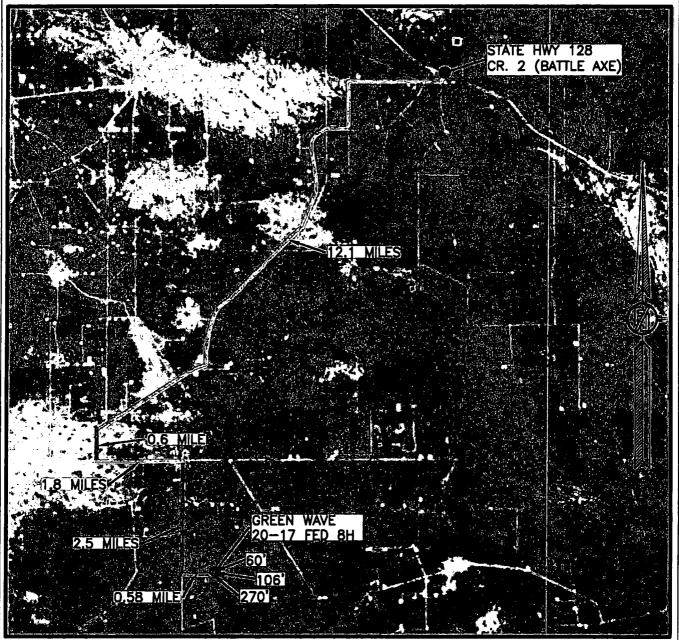
LOCATED 2401 FT. FROM THE NORTH LINE AND 2286 FT. FROM THE EAST LINE OF SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. LEA COUNTY, STATE OF NEW MEXICO

JULY 25, 2018

SURVEY NO. 6393

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO

# SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. LEA COUNTY, STATE OF NEW MEXICO AERIAL ACCESS ROUTE MAP



NOT TO SCALE AERIAL PHOTO: GOOGLE EARTH NOV. 2015

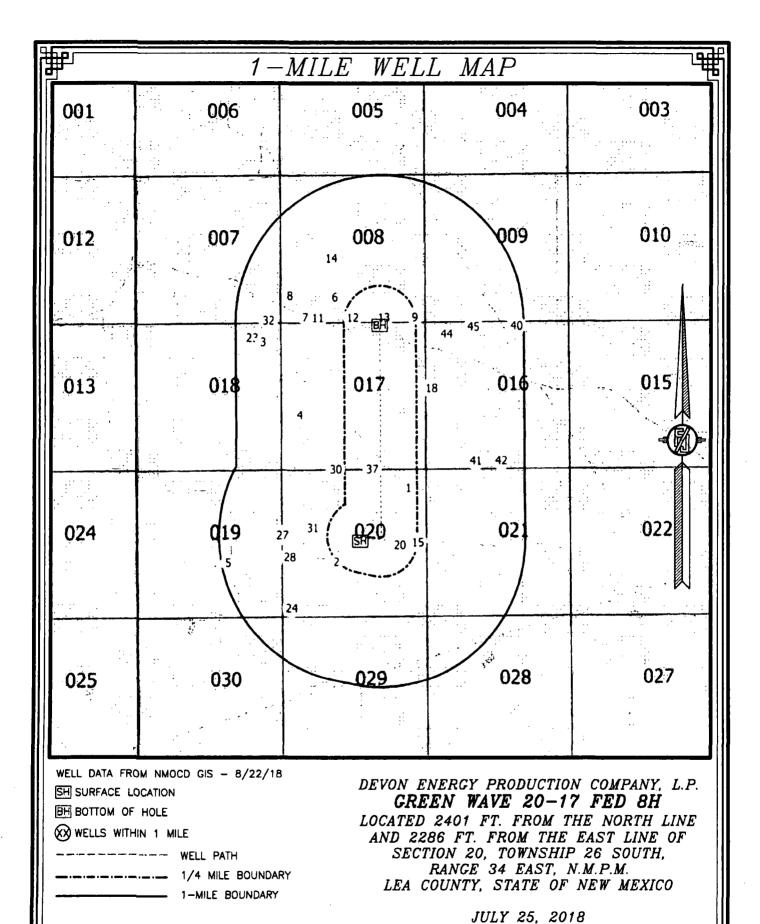
DEVON ENERGY PRODUCTION COMPANY, L.P. GREEN WAVE 20-17 FED 8H

LOCATED 2401 FT. FROM THE NORTH LINE AND 2286 FT. FROM THE EAST LINE OF SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. LEA COUNTY, STATE OF NEW MEXICO

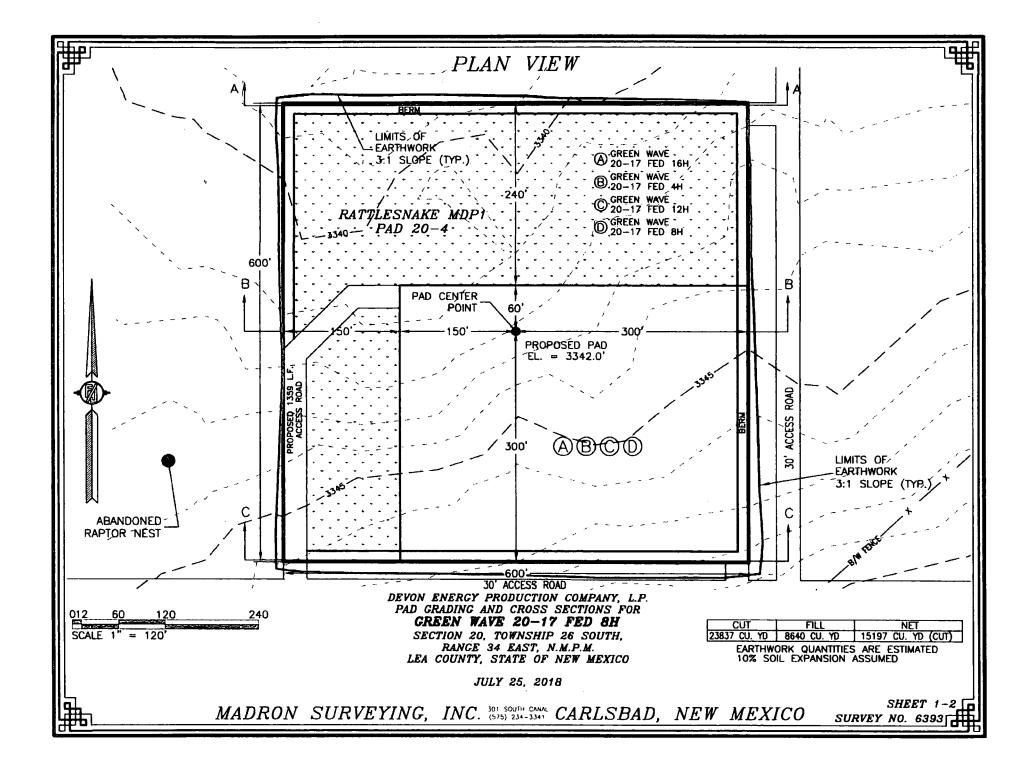
JULY 25, 2018

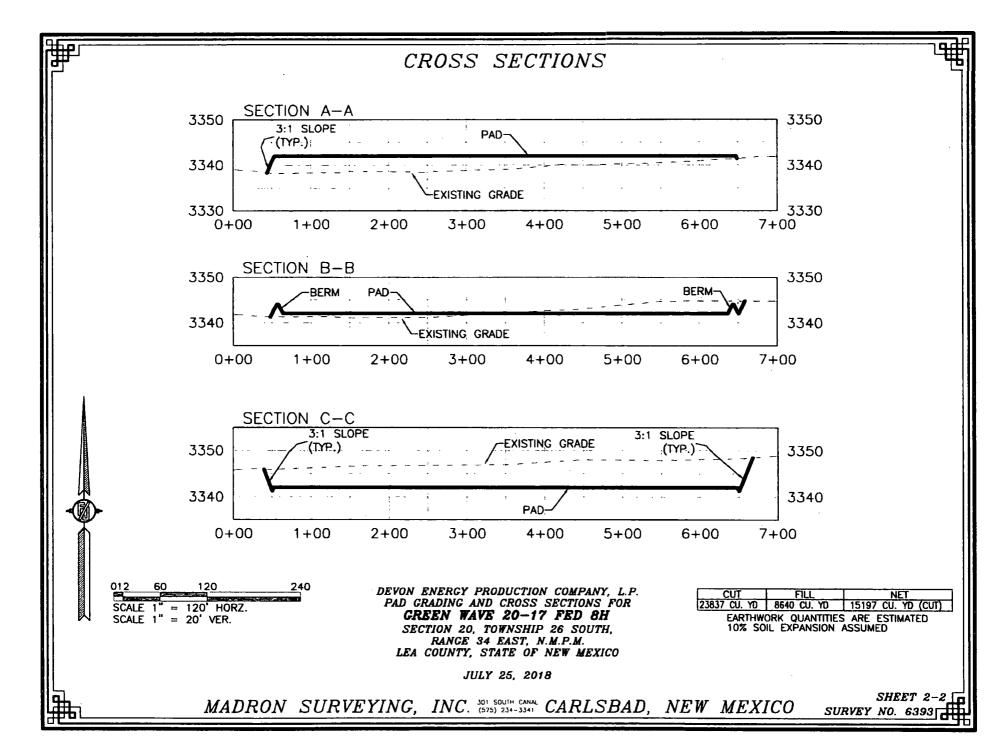
SURVEY NO. 6393

MADRON SURVEYING, INC. 501 SOUTH CANAL CARLSBAD, NEW MEXICO



MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO

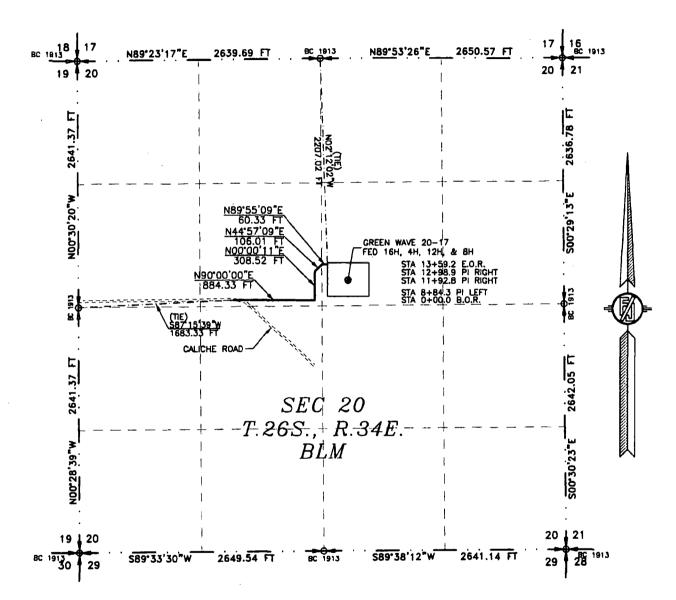




# ACCESS ROAD PLAT

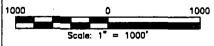
ACCESS ROAD FOR GREEN WAVE 20-17 FED 16H, 4H, 12H, & 8H

DEVON ENERGY PRODUCTION COMPANY, L.P. CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. LEA COUNTY, STATE OF NEW MEXICO JULY 25. 2018



SEE NEXT SHEET (2-2) FOR DESCRIPTION

FILINON F. JARANTICO



### GENERAL NOTES

1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.

2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

SHEET: 1-2

MADRON SURVEYING, INC. (575) 234-3541 CARLSBAD,

#### SURVEYOR CERTIFICATE

I, FILIMON F. JARAMILLO: A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797.
HEREBY CERTIFY THAT I HAVE ADDIDUCTED AND AM RESPONSIBLE FOR THIS SURVEY,
THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND
BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND
SURVEYING INSTHE STATE OF NEW MEXICO.

EREOF THIS CERTIFICATE IS EXECUTED AT CARLSBAD.

NEW MEXICONTHIS

MADRON SURVEYING, INC. JD1 SOUTH CANAL CARLSBAD, NEW MEXICO 88220

SURVEY NO. 6393

Phone (575) 234-3341

*NEW MEXICO* 

### ACCESS ROAD PLAT

ACCESS ROAD FOR GREEN WAVE 20-17 FED 16H, 4H, 12H, & 8H

DEVON ENERGY PRODUCTION COMPANY, L.P. CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. LEA COUNTY, STATE OF NEW MEXICO JULY 25, 2018

### DESCRIPTION

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., LEA COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY:

BEGINNING AT A POINT WITHIN THE SE/4 NW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE WEST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS \$87"15'39"W, A DISTANCE OF 1683.33 FEET;

THENCE N90'00'00"E A DISTANCE OF 884.33 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE NOO'00'11"E A DISTANCE OF 308.52 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE N44'57'09"E A DISTANCE OF 106.01 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE N89'55'09"E A DISTANCE OF 60.33 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE NORTH QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS NO2"12'02"W, A DISTANCE OF 2207.02 FEET;

SAID STRIP OF LAND BEING 1359.19 FEET OR 82.38 RODS IN LENGTH, CONTAINING 0.936 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SE/4 NW/4 1296.92 L.F. 78.60 RODS 0.893 ACRES SW/4 NE/4 62.27 L.F. 3.77 RODS 0.043 ACRES

#### SURVEYOR CERTIFICATE

#### GENERAL NOTES

- 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.
- 2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

SHEET: 2-2

MADRON SURVEYING, INC. (575) 234-334- CARLSBAD

I, FILMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

WITNESS WHEREOF CTHIS CERTIFICATE IS EXECUTED AT CARLSBAD,

NEW MEXICO DAY OF AUGUST 2018

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO 88220 Phone (575) 234-3341

SURVEY NO. 6393

FUNDON P. JANABULLO PLS. *NEW MEXICO* 



Well Type: OIL WELL

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

# Drilling Plan Data Report

02/21/2019

**APD ID:** 10400035002 **Submission Date:** 10/09/2018

Operator Name: DEVON ENERGY PRODUCTION COMPANY LP

Well Name: GREEN WAVE 20-17 FEDERAL

Well Number: 8H

Well Work Type: Drill



**Show Final Text** 

Formation	• • • • • • • • • • • • • • • • • • • •	:	True Vertical	Measured		: ' '	Producing
iD	Formation Name	Elevation	Depth	Depth	Lithologies	Mineral Resources	
1		3348	Ö	0	SANDSTONE,OTHER: SURFACE	NONE	No
2	RUSTLER	2650	697	697	SANDSTONE	NONE	No
3	TOP SALT	2279	1068	1068	SALT	NONE	No
4	BASE OF SALT	-1738	5085	5085	OTHER	NONE	No
5	BELL CANYON	-2005	5352	5352	SANDSTONE	NATURAL GAS,OIL	No
6	CHERRY CANYON	-3083	6430	6430	SANDSTONE	NATURAL GAS,OIL	No
7	BRUSHY CANYON	-4711	8058	8058	SANDSTONE	NATURAL GAS,OIL	No
8	BONE SPRINGS	-6278	9625	9625	SANDSTONE	NATURAL GAS,OIL	No
9	BONE SPRING 1ST	-7248	10595	10595	SANDSTONE	NATURAL GAS,OIL	No
10	BONE SPRING 2ND	-7795	11142	11142	SANDSTONE	NATURAL GAS,OIL	No
11	BONE SPRING 3RD	-8867	12214	12214	SANDSTONE	NATURAL GAS,OIL	No
12	WOLFCAMP	-9285	12632	12632	SHALE	NATURAL GAS,OIL	Yes
13	STRAWN	-11661	15008	15008	LIMESTONE	NATURAL GAS,OIL	No

Well Name: GREEN WAVE 20-17 FEDERAL

Well Number: 8H

Pressure Rating (PSI): 10M

Rating Depth: 12785

Igripare nie 17 PMCAI will bern, die kei per Chrehoe CH & Gee Obei 12 egebenieure priei 10 Gillieg below biffingeliebe verlag, p. 18 IVI FEPRONE syskem wild och dienem reing et 1600 odl be bereken om Une wilde et system. ROPATIES vil de terfold by en briggendente enrice engenny per Onshone CH & Cas Order 12 negunenceus and MASP (Masiobeni Antipipaled Sinfred Pressurg) erfledistens. Nithersystem is inpurated, all the componente in italial will berigne lâned and Instedie

#### Requesting Variance? YES

Vankung negusak A watemat is nagirtaal for his uste of a floodle firehe him ham kiep kiep skelt is this abele manifeld. See simulaed for speed for hydro-denguest chait. Davoi request an variance to her media pruler on a film kiep system. See appendig simulaed vanguest acquest forts uppoint between it in AFMAS. Tatalog Proceeding A and knew valles of his process. The kiep will be used from Sangas busings after his other on on Nortuniae seed of value to be vertaalog geplicancy of his mana will be to be a firm of such a feet valling processe.

#### **Choke Diagram Attachment:**

10M\_BOPE\_CHK\_DR\_CLS\_RKL\_20190129151941.pdf

#### **BOP Diagram Attachment:**

10M\_BOPE\_CHK\_DR\_CLS\_RKL\_20190129151951.pdf

Pressure Rating (PSI): 5M

Rating Depth: 12785

Iquiparan BIPAIPE withe installed per Onshor III I Cop Orde 42 requirments prior toching lessons and according a nightist BOPAIPE Explements company for Onshop OII I Cop Order 22 requirments and MVIP (Vizinaum Animpeted by an interpolital service company for Onshop OII I Cop Order 22 requirments and MVIP (Vizinaum Animpeted Indexo Freedin) of the signs. If the explemits managed, all the components installed will be functional and tested.

### Requesting Variance? YES

Vankans acquest A vanence is acquested for the tree of a devible chiefa flow the BOP startato the cheix mented Sec Marked in appear for by include ted desiring a De Gurt Proceeling A multicovi welling duncy benesel. The BOP will be used per Cachene Cale a 25-dies in Selleibia on The sunface of the Wille will cover in a copulation and the adminiment of 50 deeps. He my see I subjection a sput state in The sunface watern much be accepted.

#### **Choke Diagram Attachment:**

5M\_BOPE\_CK\_20181009072557.pdf

#### **BOP Diagram Attachment:**

5M\_BOPE\_CK 20181009072606.pdf

Well Name: GREEN WAVE 20-17 FEDERAL Well Number: 8H

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	14.7 5	10.75	NEW	API	N	0	725	0	725			725	J-55	40.5	STC	1.12 5	1.25	BUOY	1.6	BUOY	1.6
	INTERMED IATE	9.87 5	7.625	NEW	API	N	0	12234	0	12212			12234	P- 110	•	OTHER - BTC	1.12 5	1.25	BUOY	1.6	BUOY	1.6
	INTERMED IATE	8.75	7.625	NEW	API	N	12234	13134	12212	12785				P- 110		OTHER - FLUSHMAX		1.25	BUOY	1.6	BUOY	1.6
	PRODUCTI ON	6.75	5.5	NEW	API	N	0	20366	0	12785		-	20366	P- 110		OTHER - VAM SG	1.12 5	1.25	BUOY	1.6	BUOY	1.6

# **Casing Attachments**

Casing ID: 1

String Type: SURFACE

**Inspection Document:** 

**Spec Document:** 

**Tapered String Spec:** 

Casing Design Assumptions and Worksheet(s):

Surf\_Csg\_Ass\_20181009072657.pdf

**Casing Attachments** Casing ID: 2 String Type: INTERMEDIATE **Inspection Document:** Spec Document: **Tapered String Spec:** Casing Design Assumptions and Worksheet(s): Int\_Csg\_Ass\_20181009072743.pdf Casing ID: 3 **String Type:**INTERMEDIATE **Inspection Document: Spec Document: Tapered String Spec:** Casing Design Assumptions and Worksheet(s): Int\_Csg\_Ass\_20181009073352.pdf Casing ID: 4 String Type: PRODUCTION **Inspection Document:** Spec Document: **Tapered String Spec:** Casing Design Assumptions and Worksheet(s): Prod\_Csg\_Ass\_20181009101033.pdf

Well Number: 8H

**Operator Name: DEVON ENERGY PRODUCTION COMPANY LP** 

Well Name: GREEN WAVE 20-17 FEDERAL

Well Name: GREEN WAVE 20-17 FEDERAL Well Number: 8H

String Type	Lead/Tail	Stage Tool Depth	Тор МD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
INTERMEDIATE	Lead		0	0	0	0	0	0		RWA.	0

SURFACE	Lead		n	725	451	1.34	14.8	605	50	1% Calcium Chloride
00/11/102	Loud		•					000	"	170 Galdiani Gindia
		1	1			1		1	Ī	
1			L	l		L				المنظمة المستعمر المس

INTERMEDIATE	Lead	0	9134	749	3.27	9	2450	30		TUNED LIGHT
INTERMEDIATE	Tail	9134	1313 4	590	1.6	13.2	944	30		Poz (Fly Ash) + 0.5% bwoc HALAD-344 + 0.4% bwoc CFR-3 + 0.2% BWOC HR-601 + 2% bwoc Bentonite
PRODUCTION	Lead	1293 4	2036 6	582.8 9	1.33	13.2	775	25	Caselli	0.125 lbs/sack Poly-E- Flake

Mud System Type: Closed

Will an air or gas system be Used? NO

Description of the equipment for the circulating system in accordance with Onshore Order #2:

Diagram of the equipment for the circulating system in accordance with Onshore Order #2:

**Describe what will be on location to control well or mitigate other conditions:** Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

Describe the mud monitoring system utilized: PVT/Pason/Visual Monitoring

Well Name: GREEN WAVE 20-17 FEDERAL Well Number: 8H

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	Н	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
1313 4	2036 6	OIL-BASED MUD	10	12				12			
0	725	SPUD MUD	8.33	9				2			
725	1313 4	SALT SATURATED	9	10				2			
725	1313	SALT	9	10				2			

#### List of production tests including testing procedures, equipment and safety measures:

Will run GRMWD from TD to from KOP. Cement bond logs will be run in vertical to determine top of cement. Stated logs run will be in the Completion Report and submitted to the BLM.

List of open and cased hole logs run in the well:

CALIPER, CBL, DS, GR, MUDLOG

Coring operation description for the well:

N/A

**Anticipated Bottom Hole Pressure: 7000** 

**Anticipated Surface Pressure: 4187.3** 

Anticipated Bottom Hole Temperature(F): 180

Anticipated abnormal pressures, temperatures, or potential geologic hazards? NO

Describe:

Contingency Plans geoharzards description:

Contingency Plans geohazards attachment:

Hydrogen Sulfide drilling operations plan required? YES

Hydrogen sulfide drilling operations plan:

Green\_Wave\_20\_17\_Fed\_8H\_H2S\_Plan\_20181009111528.pdf

Well Name: GREEN WAVE 20-17 FEDERAL Well Number: 8H

#### Proposed horizontal/directional/multi-lateral plan submission:

Green\_Wave\_20\_17\_Fed\_8H\_Dir\_Svy\_20181009111556.pdf Green Wave 20 17 Fed 8H Plot 20181009111556.pdf

# Other proposed operations facets description:

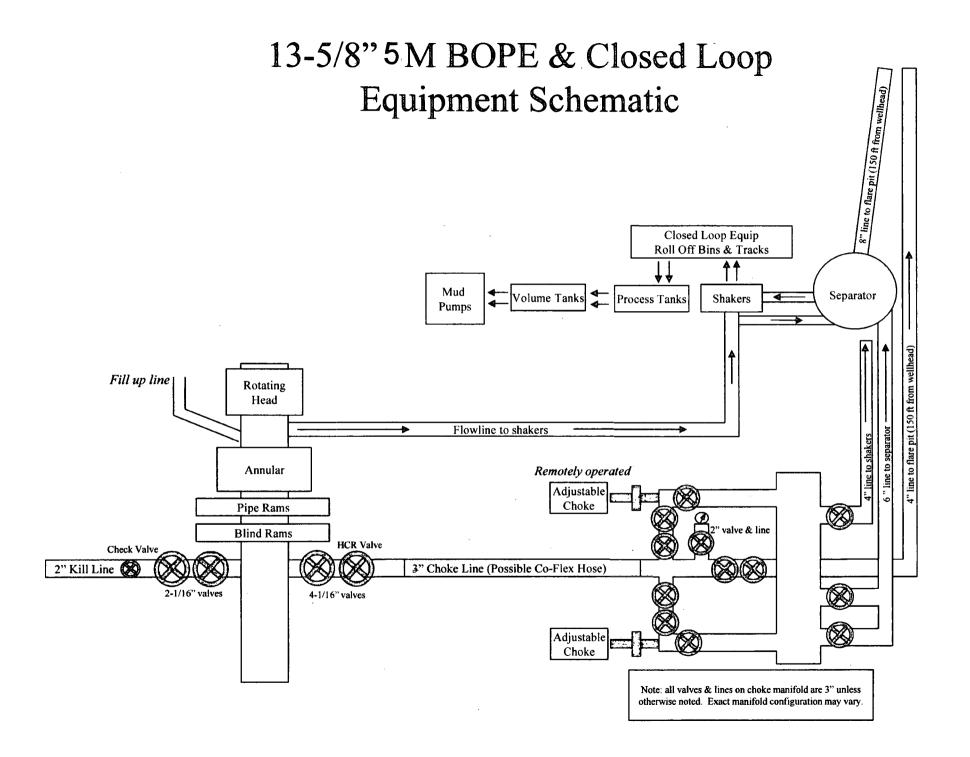
DRILLING PLAN
DIRECTIONAL SURVEY
PLOT
MULTI-BOWL WELLHEAD
MULTI-BOWL VERBIAGE
GAS CAPTURE PLAN
CLOSED LOOP DESIGN
CO-FLEX VARIANCE
ANTI-COLLISION PLAN
SPUDDER RIG DOCUMENT
3 SPEC SHEETS
ANNULAR VARIANCE REQUEST - DOC & SCHEMATIC

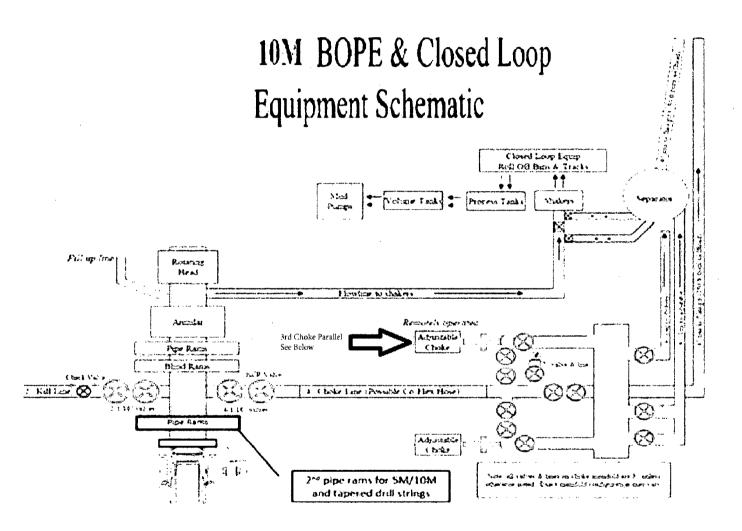
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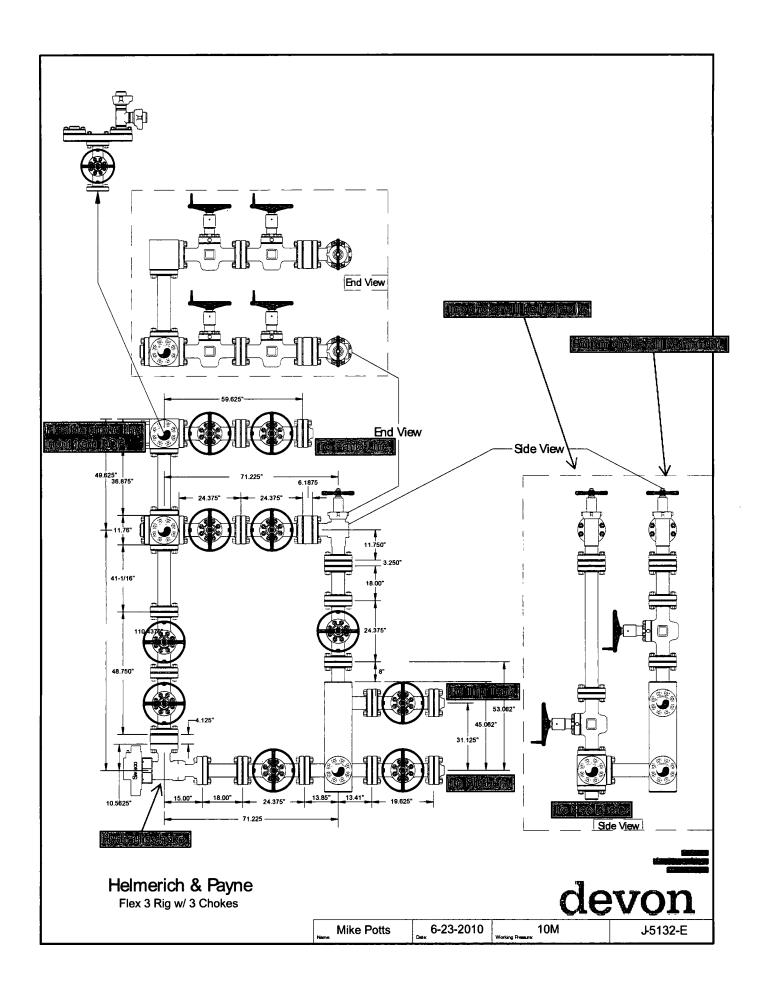
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MB\_Wellhd\_10M\_20180823120206.pdf
Spudder\_Rig\_Info\_20180823120206.pdf
5.5\_x\_20\_P110\_EC\_VAMSG\_20180823120158.PDF
MB\_Wellhd\_10M\_2\_20180823120321.PDF
Clsd\_Loop\_20180823120203.pdf
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8.625\_32\_\_P110EC\_VAM\_FJL\_NA\_7.875\_SD\_20181009074050.PDF
MB\_Verb\_10M\_20190129153004.pdf
Green\_Wave\_20\_17\_Fed\_8H\_Drilling\_Document\_R1\_20190130071156.pdf
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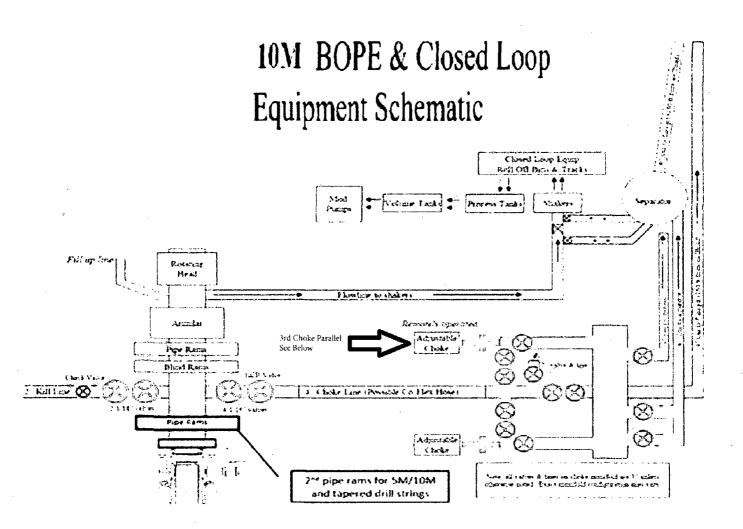
#### Other Variance attachment:

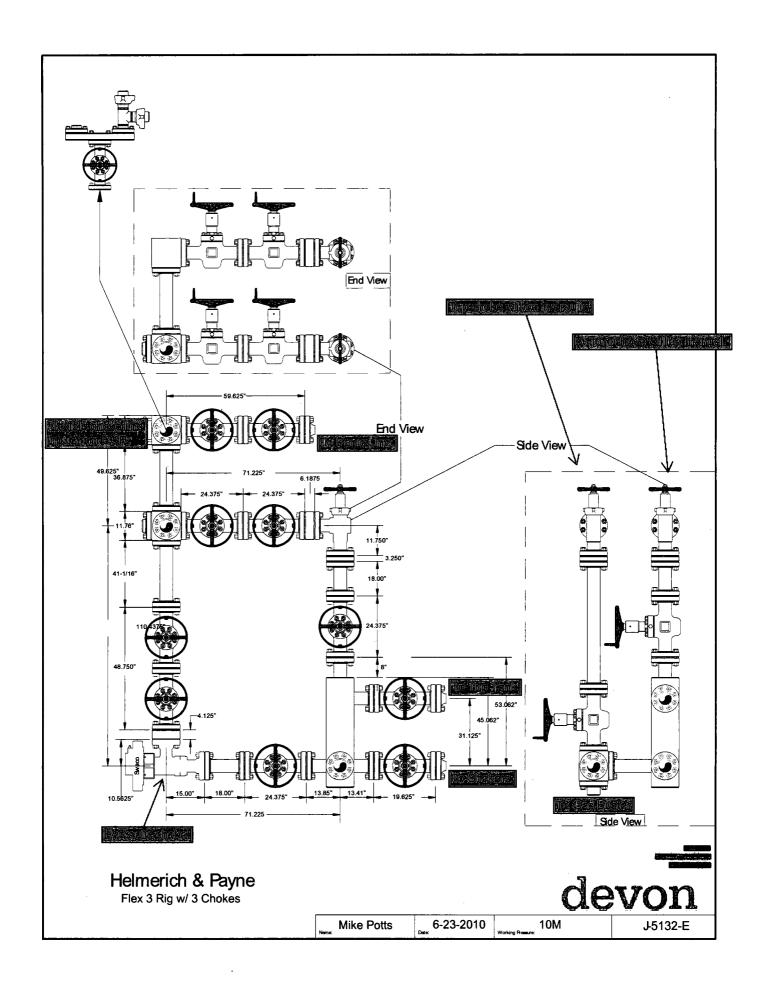
Co\_flex\_20180823120220.pdf 10M\_BOPE\_CHK\_DR\_CLS\_RKL\_20190129152942.pdf Annular Preventer Summary 20190129152942.pdf

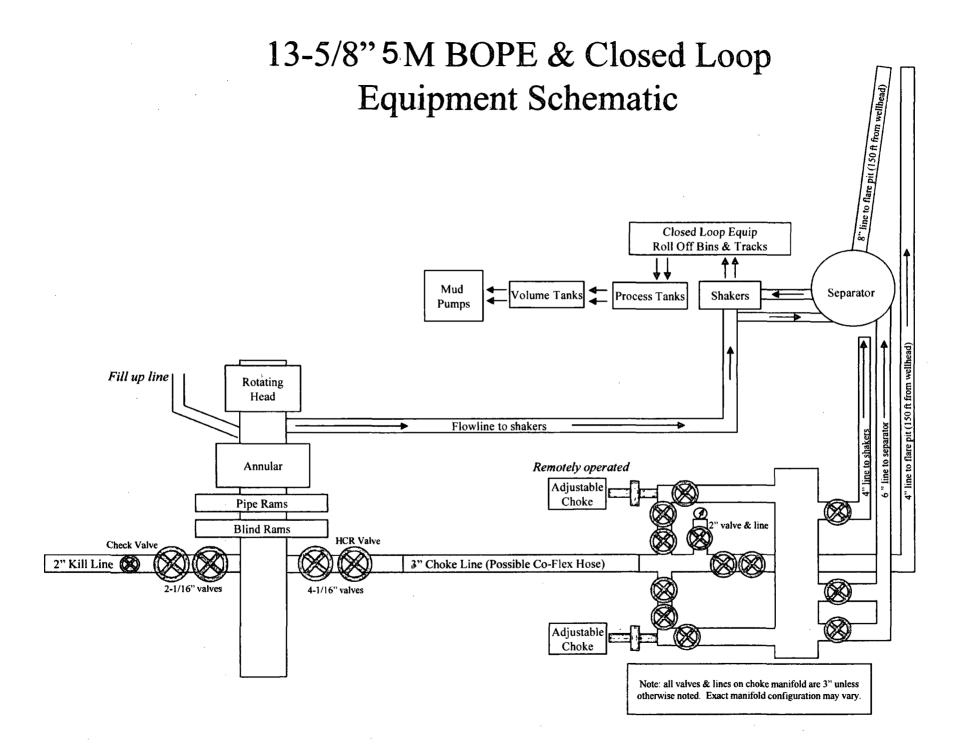


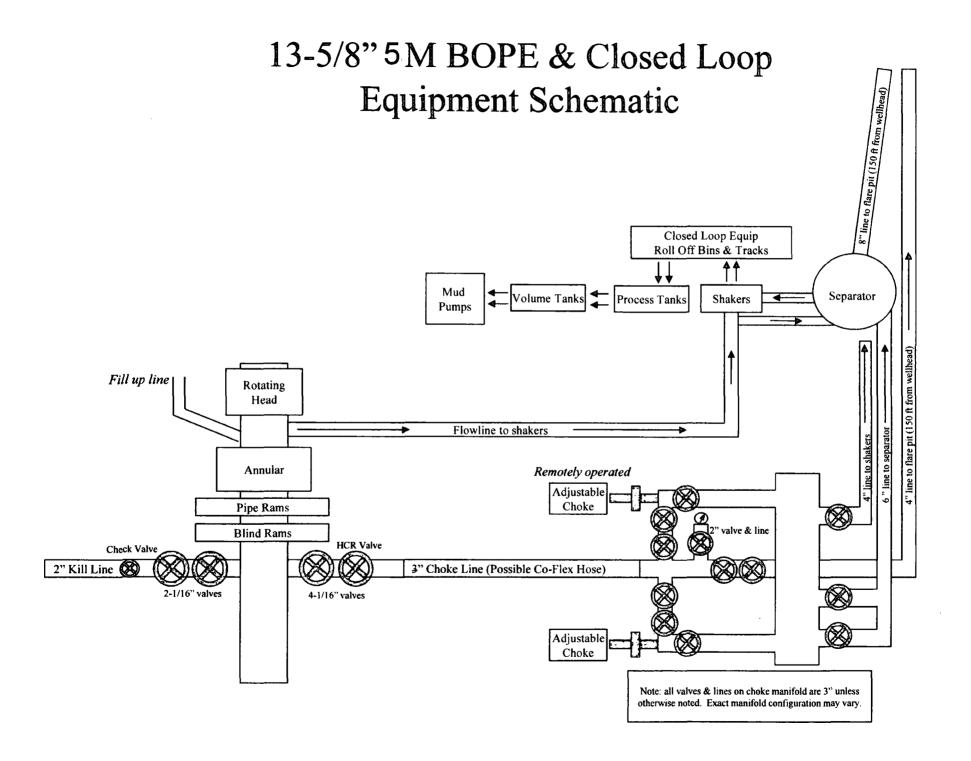


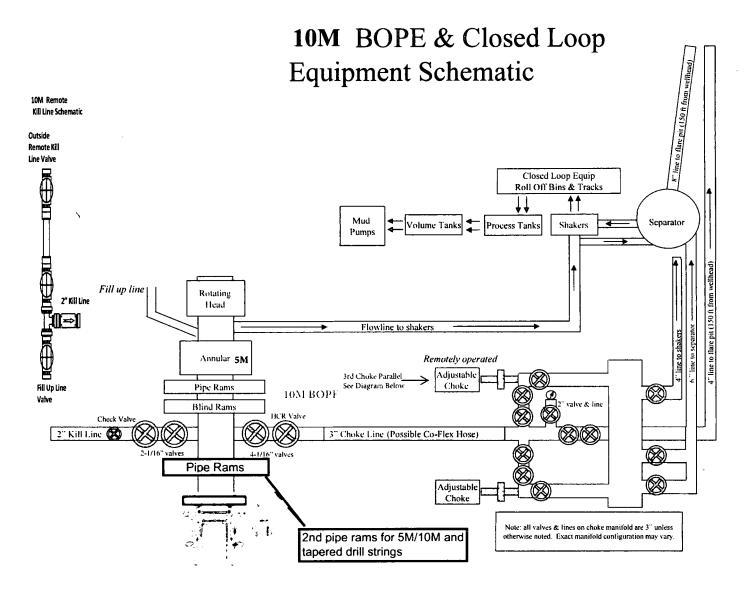


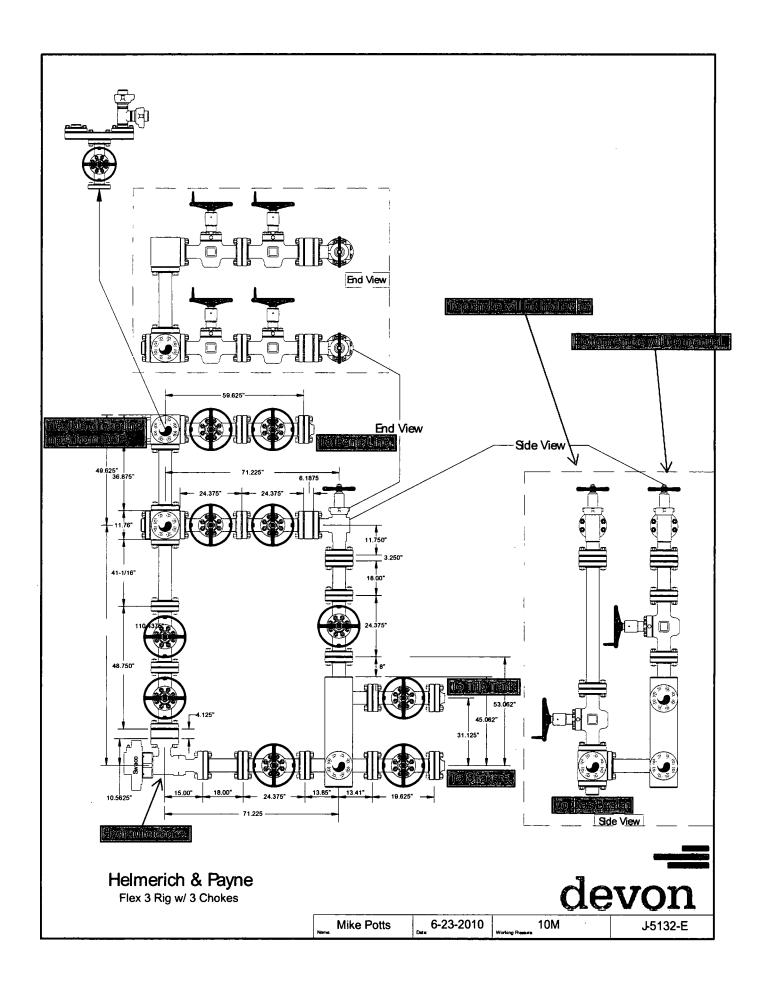


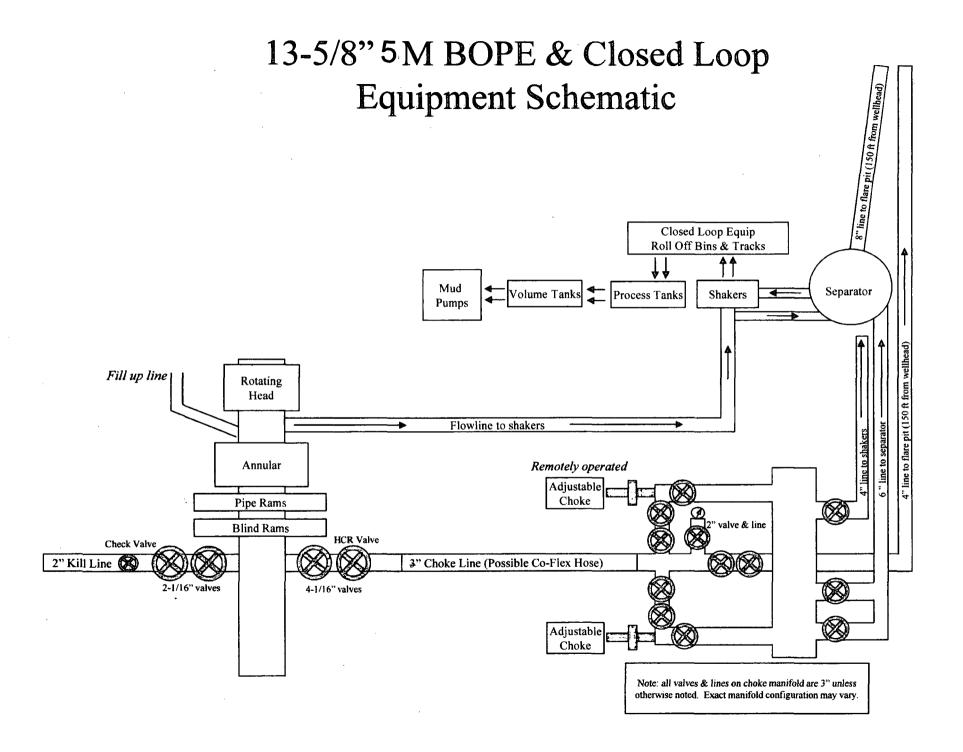


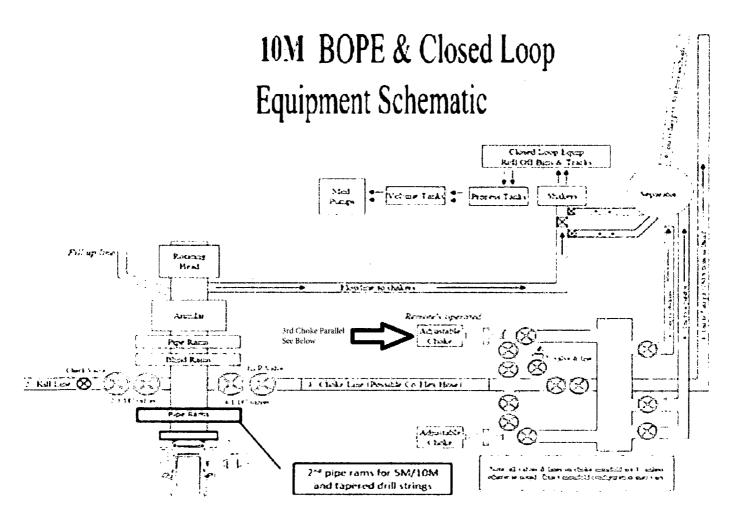


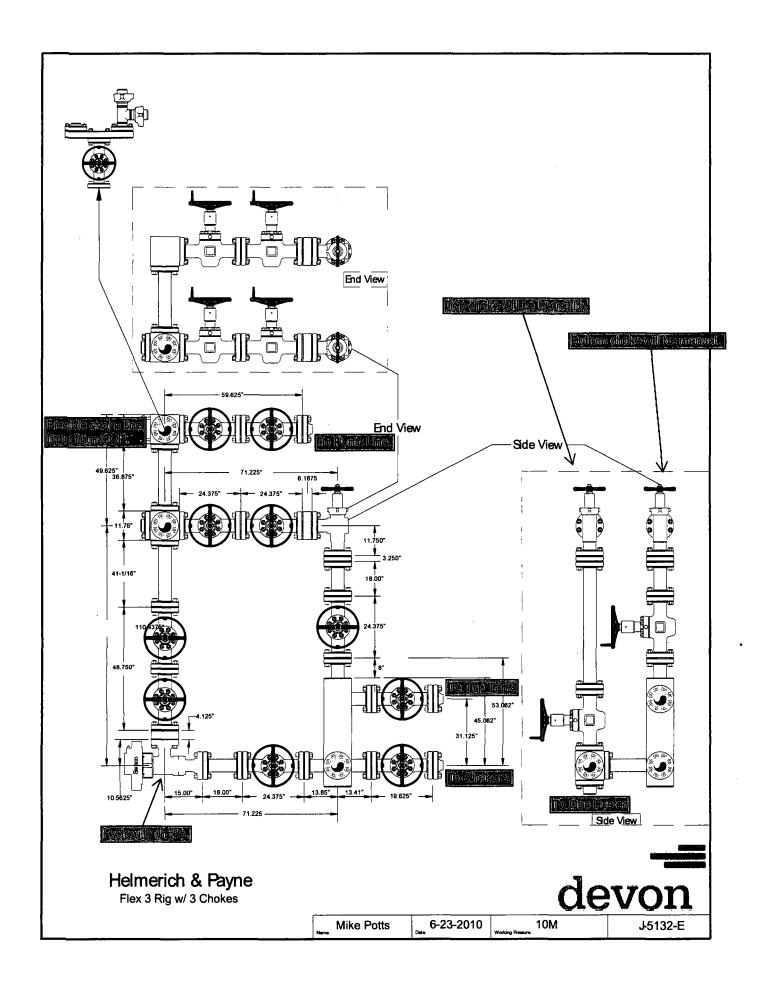


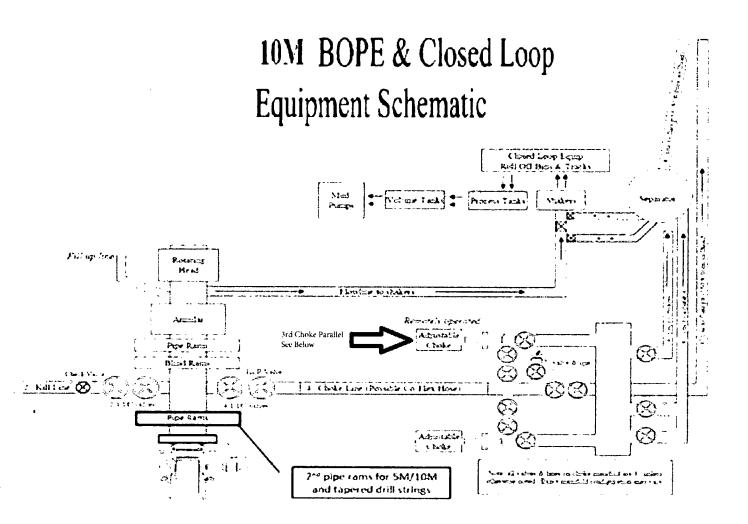


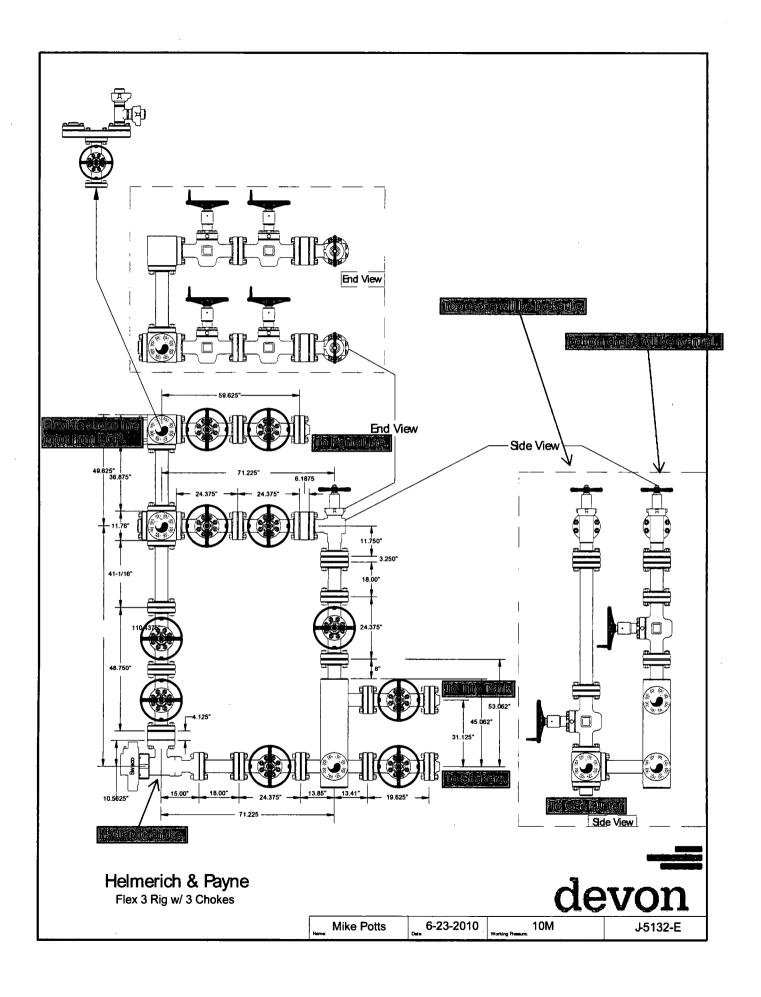


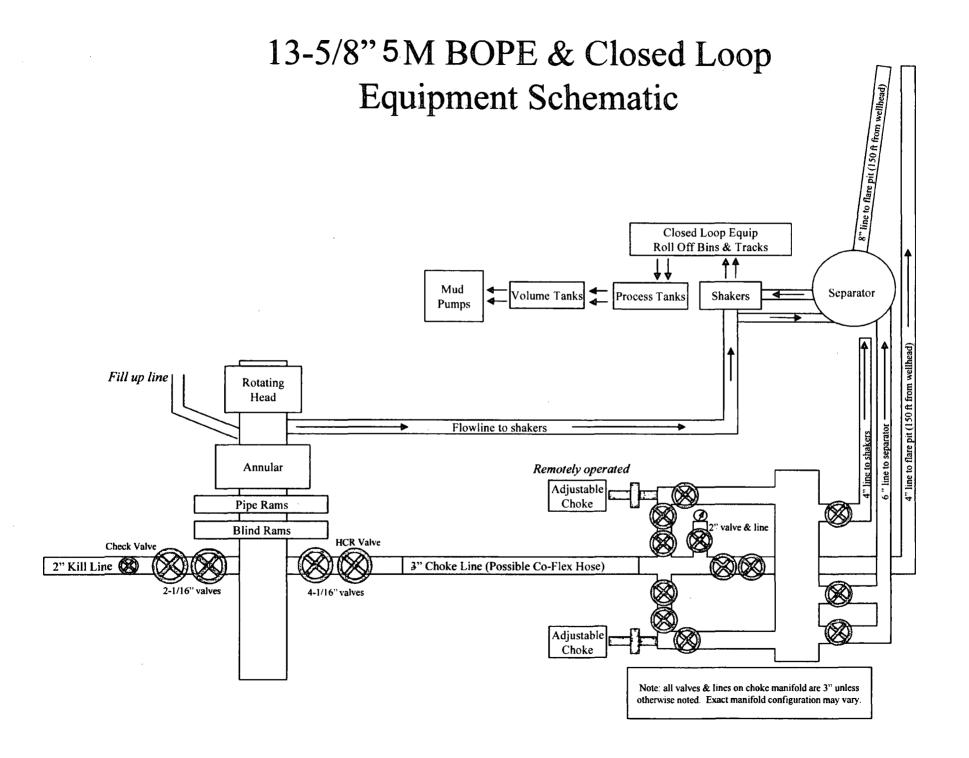


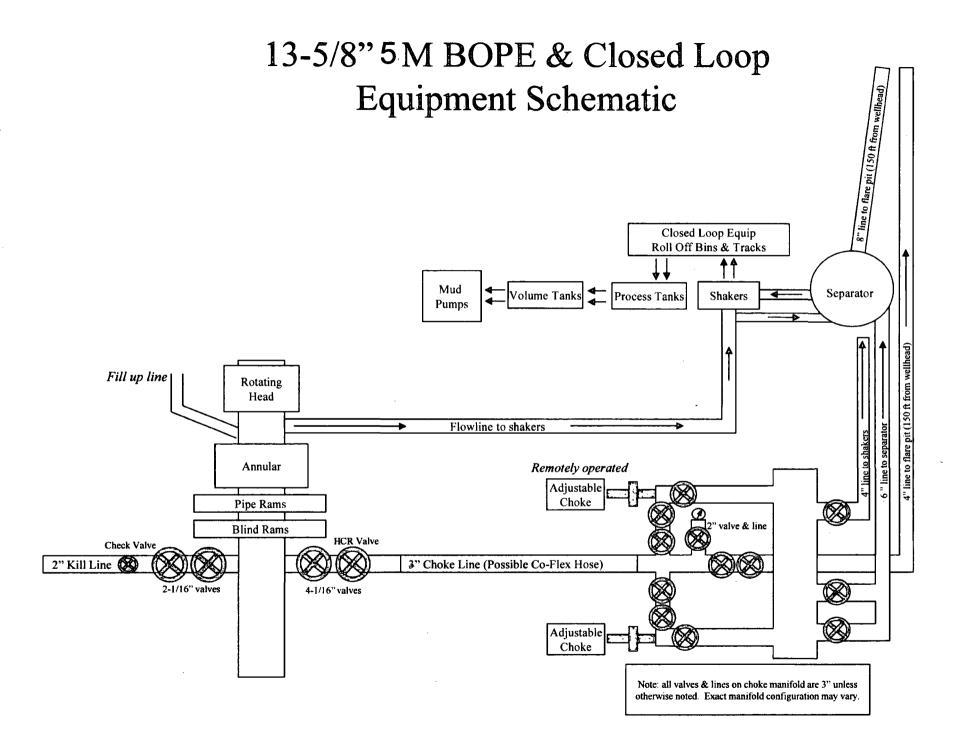


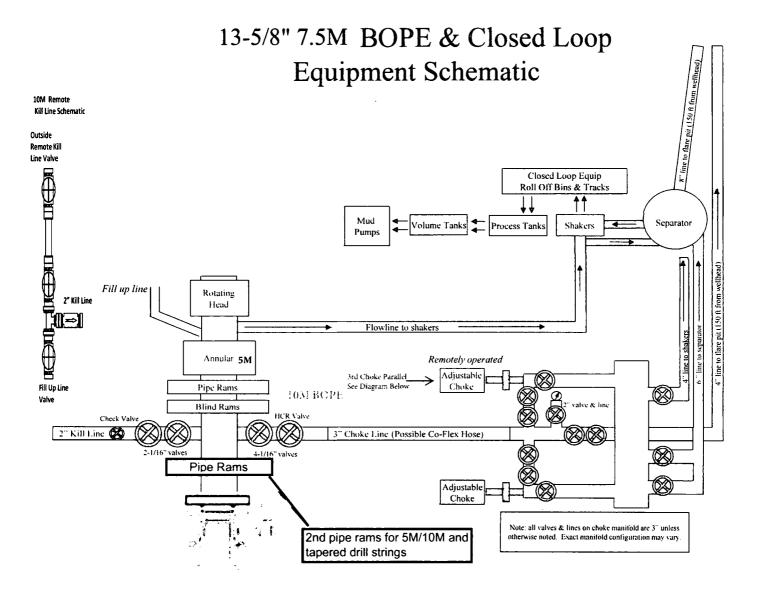


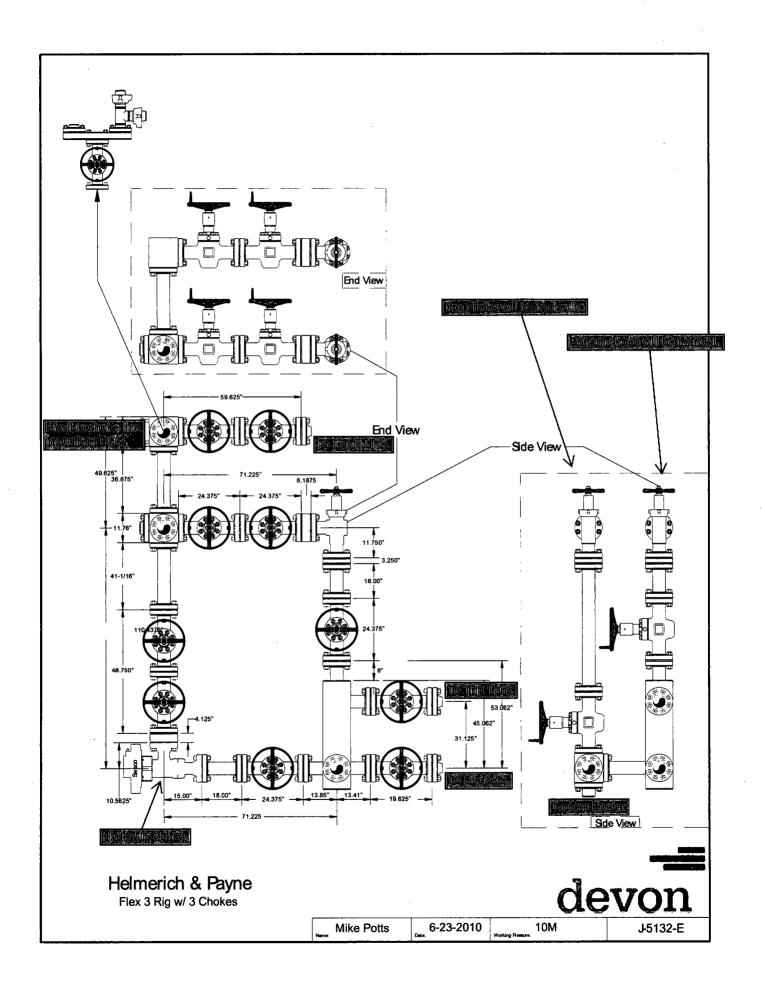












## **Casing Assumptions and Load Cases**

### Intermediate

Intermediate Casing Burst Design		
Load Case	External Pressure	Internal Pressure
Pressure Test	Formation Pore Pressure	Max mud weight of next hole- section plus Test psi
Drill Ahead	Formation Pore Pressure	Max mud weight of next hole section
Fracture @ Shoe	Formation Pore Pressure	Dry gas

Intermediate Casing Collapse Design			
Load Case	External Pressure	Internal Pressure	
Full Evacuation	Water gradient in cement, mud above TOC	None	
Cementing	Wet cement weight	Water (8.33ppg)	

Intermediate Casing Tension Design	
Load Case Assumptions	
Overpull	100kips
Runing in hole	2 ft/s
Service Loads	N/A

## **Casing Assumptions and Load Cases**

### Intermediate

Intermediate Casing Burst Design		
Load Case	External Pressure	Internal Pressure
Pressure Test	Formation Pore Pressure	Max mud weight of next hole- section plus Test psi
Drill Ahead	Formation Pore Pressure	Max mud weight of next hole section
Fracture @ Shoe	Formation Pore Pressure	Dry gas

Intermediate Casing Collapse Design		
Load Case External Pressure Internal Pressure		Internal Pressure
Full Evacuation	Water gradient in cement, mud above TOC	None
Cementing	Wet cement weight	Water (8.33ppg)

Intermediate Casing Tension Design	
Load Case Assumptions	
Overpull	100kips
Runing in hole	2 ft/s
Service Loads N/A	

Production Casing Burst Design		
Load Case	External Pressure	Internal Pressure
Pressure Test	Formation Pore Pressure	Fluid in hole (water or produced water) + test psi
Tubing Leak	Formation Pore Pressure	Packer @ KOP, leak below surface 8.6 ppg packer fluid
Stimulation	Formation Pore Pressure	Max frac pressure with heaviest frac fluid

Production Casing Collapse Design		
Load Case External Pressure Internal Pressure		Internal Pressure
Full Evacuation	Water gradient in cement, mud above TOC.	None
Cementing	Wet cement weight	Water (8.33ppg)

Production Casing Tension Design		
Load Case Assumptions		
Overpull	100kips	
Runing in hole	2 ft/s	
Service Loads	N/A	

Surface Casing Burst Design		
Load Case	External Pressure	Internal Pressure
Pressure Test	Formation Pore Pressure	Max mud weight of next hole- section plus Test psi
Drill Ahead	Formation Pore Pressure	Max mud weight of next hole section
Displace to Gas	Formation Pore Pressure	Dry gas from next casing point

Surface Casing Collapse Design		
Load Case	External Pressure	Internal Pressure
Full Evacuation	Water gradient in cement, mud above TOC	None
Cementing	Wet cement weight	Water (8.33ppg)

Surface Casing Tension Design	
Load Case Assumptions	
Overpull	100kips
Runing in hole 3 ft/s	
Service Loads N/A	

## **Casing Assumptions and Load Cases**

### Intermediate

Intermediate Casing Burst Design					
Load Case	External Pressure	Internal Pressure			
Pressure Test	Formation Pore Pressure	Max mud weight of next hole- section plus Test psi			
Drill Ahead	Formation Pore Pressure	Max mud weight of next hole section			
Fracture @ Shoe	Formation Pore Pressure	Dry gas			

Intermediate Casing Collapse Design						
Load Case External Pressure Internal Pressure						
Full Evacuation	Water gradient in cement, mud above TOC	None				
Cementing	Wet cement weight	Water (8.33ppg)				

Intermediate Casing Tension Design				
Load Case Assumptions				
Overpull	100kips			
Runing in hole 2 ft/s				
Service Loads	N/A			

### **Casing Assumptions and Load Cases**

### Intermediate

Intermediate Casing Burst Design						
Load Case External Pressure Internal Pressu						
Pressure Test	Formation Pore Pressure	Max mud weight of next hole- section plus Test psi				
Drill Ahead	Formation Pore Pressure	Max mud weight of next hole section				
Fracture @ Shoe	Formation Pore Pressure	Dry gas				

Intermediate Casing Collapse Design					
Load Case External Pressure Internal Pressure					
Full Evacuation	Water gradient in cement, mud above TOC	None			
Cementing	Wet cement weight	Water (8.33ppg)			

Intermediate Casing Tension Design					
Load Case Assumptions					
Overpull	100kips				
Runing in hole	2 ft/s				
Service Loads	N/A				

Production Casing Burst Design					
Load Case	External Pressure	Internal Pressure			
Pressure Test	Formation Pore Pressure	Pressure Fluid in hole (water or produc water) + test psi			
Tubing Leak	Formation Pore Pressure	Packer @ KOP, leak below surface 8.6 ppg packer fluid			
Stimulation	Formation Pore Pressure	Max frac pressure with heaviest frac fluid			

Production Casing Collapse Design							
Load Case External Pressure Internal Pressure							
Full Evacuation	Water gradient in cement, mud above TOC.	None					
Cementing	Wet cement weight	Water (8.33ppg)					

Production Casing Tension Design				
Load Case Assumptions				
Overpull 100kips				
Runing in hole 2 ft/s				
Service Loads N/A				



Devon Energy Center 333 West Sheridan Avenue Oklahoma City, Oklahoma 73102-5015

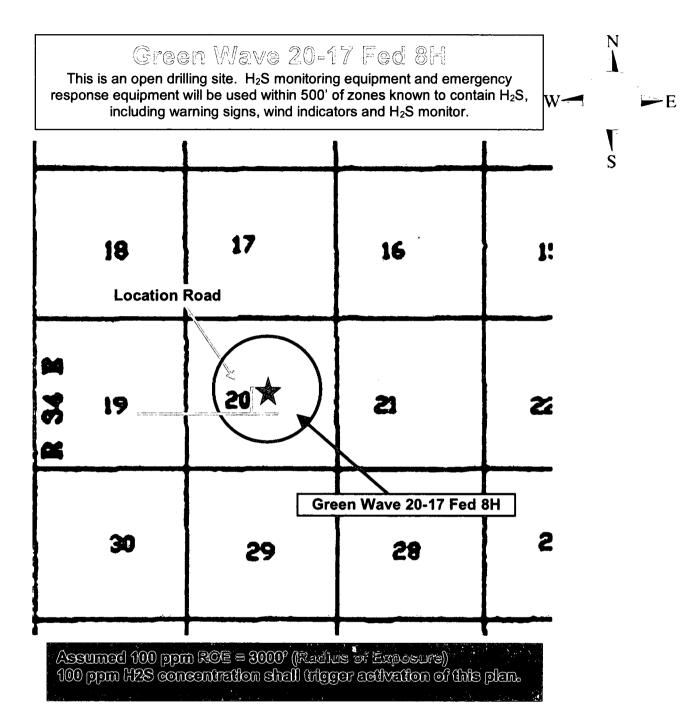
Hydrogen Sulfide (H<sub>2</sub>S) Contingency Plan

For

Green Wave 20-17 Fed 8H

Sec-20 T-26S R-34E 2401' FNL & 2286' FEL LAT. = 32.0296137' N (NAD83) LONG = 103.4907308' W

Lea County NM



### **Escape**

Crews shall escape upwind of escaping gas in the event of an emergency release of gas. Escape can be facilitated from the location entrance road. Crews should then block the entrance to the location from the lease road so as not to allow anyone traversing into a hazardous area. The blockade should be at a safe distance outside of the ROE. There are no homes or buildings in or near the ROE.

**Assumed 100 ppm ROE = 3000'** 

100 ppm H<sub>2</sub>S concentration shall trigger activation of this plan.

## **Emergency Procedures**

In the event of a release of gas containing H<sub>2</sub>S, the first responder(s) must

- Isolate the area and prevent entry by other persons into the 100 ppm ROE.
- Evacuate any public places encompassed by the 100 ppm ROE.
- Be equipped with H<sub>2</sub>S monitors and air packs in order to control the release.
- Use the "buddy system" to ensure no injuries occur during the response
- Take precautions to avoid personal injury during this operation.
- Contact operator and/or local officials to aid in operation. See list of phone numbers attached.
- Have received training in the
  - o Detection of H₂S, and
  - o Measures for protection against the gas,
  - o Equipment used for protection and emergency response.

## **Ignition of Gas Source**

Should control of the well be considered lost and ignition considered, take care to protect against exposure to Sulfur Dioxide (SO<sub>2</sub>). Intentional ignition must be coordinated with the NMOCD and local officials. Additionally the NM State Police may become involved. NM State Police shall be the Incident Command on scene of any major release. Take care to protect downwind whenever there is an ignition of the gas

Characteristics of H<sub>2</sub>S and SO<sub>2</sub>

Common Chemical		Specific	Threshold	Hazardous	Lethai
Name	Formula	Gravity	Limit	mil Limil Conce	
Hydrogen Sulfide	H <sub>2</sub> S	1.189 Air = 1	10 ppm	100 ppm/hr	600 ppm
Sulfur Dioxide	SO <sub>2</sub>	2.21 Air = 1	2 ppm	N/A	1000 ppm

## **Contacting Authorities**

Devon Energy Corp. personnel must liaison with local and state agencies to ensure a proper response to a major release. Additionally, the OCD must be notified of the release as soon as possible but no later than 4 hours. Agencies will ask for information such as type and volume of release, wind direction, location of release, etc. Be prepared with all information available. The following call list of essential and potential responders has been prepared for use during a release. Devon Energy Corp. Company response must be in coordination with the State of New Mexico's 'Hazardous Materials Emergency Response Plan' (HMER)

## **Hydrogen Sulfide Drilling Operation Plan**

## I. HYDROGEN SULFIDE (H2S) TRAINING

All personnel, whether regularly assigned, contracted, or employed on an unscheduled basis, will receive training from a qualified instructor in the following areas prior to commencing drilling operations on this well:

- 1. The hazards and characteristics of hydrogen sulfide (H<sub>2</sub>S)
- 2. The proper use and maintenance of personal protective equipment and life support systems.
- 3. The proper use of H<sub>2</sub>S detectors, alarms, warning systems, briefing areas, evacuation procedures, and prevailing winds.
- 4. The proper techniques for first aid and rescue procedures.

In addition, supervisory personnel will be trained in the following areas:

- 1. The effects of H<sub>2</sub>S metal components. If high tensile tubulars are to be used, personnel will be trained in their special maintenance requirements.
- 2. Corrective action and shut-in procedures when drilling or reworking a well and blowout prevention and well control procedures.
- 3. The contents and requirements of the H<sub>2</sub>S Drilling Operations Plan and Public Protection Plan.

There will be an initial training session just prior to encountering a known or probable H<sub>2</sub>S zone (within 3 days or 500 feet) and weekly H<sub>2</sub>S and well control drills for all personnel in each crew. The initial training session shall include a review of the site specific H<sub>2</sub>S Drilling Operations Plan and the Public Protection Plan.

### II. HYDROGEN SULFIDE TRAINING

Note: All  $H_2S$  safety equipment and systems will be installed, tested, and operational when drilling reaches a depth of 500 feet above, or three days prior to penetrating the first zone containing or reasonably expected to contain  $H_2S$ .

### 1. Well Control Equipment

- A. Flare line
- B. Choke manifold Remotely Operated
- C. Blind rams and pipe rams to accommodate all pipe sizes with properly sized closing unit
- D. Auxiliary equipment may include if applicable: annular preventer and rotating head.
- E. Mud/Gas Separator

## 2. Protective equipment for essential personnel:

30-minute SCBA units located at briefing areas, as indicated on well site diagram, with escape units available in the top doghouse. As it may be difficult to communicate audibly while wearing these units, hand signals shall be utilized.

## 3. H<sub>2</sub>S detection and monitoring equipment:

Portable H<sub>2</sub>S monitors positioned on location for best coverage and response. These units have warning lights which activate when H<sub>2</sub>S levels reach 10 ppm and audible sirens which activate at 15 ppm. Sensor locations:

- Bell nipple
- Possum Belly/Shale shaker
- Rig floor
- Choke manifold
- Cellar

### Visual warning systems:

- A. Wind direction indicators as shown on well site diagram
- B. Caution/ Danger signs shall be posted on roads providing direct access to locations. Signs will be painted a high visibility yellow with black lettering of sufficient size to be reasonable distance from the immediate location. Bilingual signs will be used when appropriate.

### 4. Mud program:

The mud program has been designed to minimize the volume of H<sub>2</sub>S circulated to surface. Proper mud weight, safe drilling practices and the use of H<sub>2</sub>S scavengers will minimize hazards when penetrating H<sub>2</sub>S bearing zones.

## 5. Metallurgy:

- A. All drill strings, casings, tubing, wellhead, blowout preventer, drilling spool, kill lines, choke manifold lines, and valves shall be H<sub>2</sub>S trim.
- B. All elastomers used for packing and seals shall be H<sub>2</sub>S trim.

### 6. Communication:

- A. Company personnel have/use cellular telephones in the field.
- B. Land line (telephone) communications at Office

## 7. Well testing:

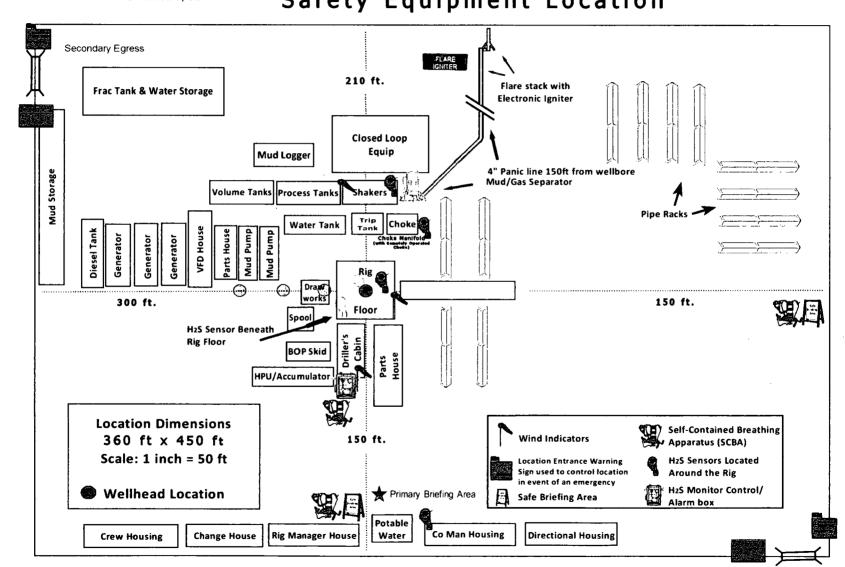
- A. Drill stem testing will be performed with a minimum number of personnel in the immediate vicinity, which are necessary to safety and adequately conduct the test. The drill stem testing will be conducted during daylight hours and formation fluids will not be flowed to the surface. All drill-stem-testing operations conducted in an H<sub>2</sub>S environment will use the closed chamber method of testing.
- B. There will be no drill stem testing.

Devon En	ergy Corp. Company Call List		· · · · · · · · · · · · · · · · · · ·			
Drilling Su	pervisor – Basin – Mark Kramer		405-823-4796			
EHS Profe	essional – Laura Wright		405-439-8129			
Agency	Call List					
Lea	Hobbs					
County (575)	Lea County Communication Authority		393-3981			
<u>(575)</u>	State Police		392-5588			
	City Police		397-9265			
	Sheriff's Office Ambulance		393-2515			
ı			911			
	Fire Department	244	397-9308			
	LEPC (Local Emergency Planning Comm	iπee)	393-2870			
	NMOCD		393-6161 393-3612			
	US Bureau of Land Management					
Eddy	Carlsbad					
County (575)	State Police	885-3137				
<u>(575)</u>	City Police	885-2111				
	Sheriff's Office	887-7551				
	Ambulance	911				
	Fire Department	24 \	885-3125			
	LEPC (Local Emergency Planning Comm	ιπее)	887-3798			
	US Bureau of Land Management	2 - 1 - F - \	887-6544			
	NM Emergency Response Commission (S	Santa Fe)	(505) 476-9600			
	24 HR		(505) 827-9126			
	National Emergency Response Center		(800) 424-8802			
	National Pollution Control Center: Direct		(703) 872-6000			
	For Oil Spills		(800) 280-7118			
	Emergency Services					
	Wild Well Control		(281) 784-4700			
	Cudd Pressure Control	(915) 699- 0139	(915) 563-3356			
	Halliburton		(575) 746-2757			
	B. J. Services		(575) 746-3569			
Give	Native Air - Emergency Helicopter - Hob	bs	(575) 392-6429			
GPS	Flight For Life - Lubbock, TX		(806) 743-9911			
position:	Aerocare - Lubbock, TX		(806) 747-8923			
	Med Flight Air Amb - Albuquerque, NM		(575) 842-4433			
	Lifeguard Air Med Svc. Albuquerque, NM		(800) 222-1222			
	Poison Control (24/7)		(575) 272-3115			
	Oil & Gas Pipeline 24 Hour Service		(800) 364-4366			
	NOAA – Website - www.nhc.noaa.gov					





# Devon Energy - Well Pad Rig Location Layout Safety Equipment Location



# **WCDSC Permian NM**

Lea County (NAD83 New Mexico East) Sec 20-T26S-R34E Green Wave 20-17 Fed 8H

Wellbore #1

Plan: Permit Plan 1

# **Standard Planning Report - Geographic**

24 September, 2018

Database: Company: EDM r5000.141\_Prod US

WCDSC Permian NM

Project: Site:

Lea County (NAD83 New Mexico East)

Well:

Sec 20-T26S-R34E

Green Wave 20-17 Fed 8H Wellbore #1

Wellbore: Design:

Permit Plan 1

Local Co-ordinate Reference:

TVD Reference:

MD Reference: North Reference:

Survey Calculation Method:

Well Green Wave 20-17 Fed 8H

RKB @ 3370.50ft

RKB @ 3370.50ft

Grid

Minimum Curvature

Project

Lea County (NAD83 New Mexico East)

Map System:

US State Plane 1983

Geo Datum:

North American Datum 1983

System Datum:

Mean Sea Level

Map Zone:

Site

New Mexico Eastern Zone

Sec 20-T26S-R34E

Site Position: From:

Мар

Northing:

375,305.15 usft

Latitude:

Longitude:

32.028952

**Position Uncertainty:** 

Easting:

804,412.02 usft

**Grid Convergence:** 

-103.484420

Slot Radius:

13-3/16 "

0.45°

Well **Well Position**  Green Wave 20-17 Fed 8H

+N/-S +E/-W 0.00 ft

Northing:

Easting:

375,530.40 usft

Latitude: Longitude:

32.029614 -103.490731

**Position Uncertainty** 

0.00 ft 0.50 ft

0.00 ft

802,454.39 usft

Wellhead Elevation:

Ground Level:

3,345.50 ft

Wellbore

**Magnetics** 

Model Name

Sample Date

Declination (°)

Dip Angle (°)

Field Strength

(nT)

IGRF2015

9/24/2018

6:76

59.88

47,701,10190234

Design

Permit Plan 1

Wellbore #1

**Audit Notes:** 

Version:

Phase:

0.00

**PROTOTYPE** 

Tie On Depth:

+E/-W

0.00

Vertical Section:

Depth From (TVD) (ft)

+N/-S (ft) 0.00

(ft) 0.00 Direction (°) 4.18

9/24/2018

Plan Survey Tool Program Depth From (ft)

Depth To (ft)

Survey (Wellbore)

**Tool Name** 

Remarks

0.00

20,366.45 Permit Plan 1 (Wellbore #1)

MWD+HDGM

OWSG MWD + HDGM

lan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth	Vertical Depth (ft)	+N/-S (ft)	+E/- <b>W</b> (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,500.00	0.00	0.00	2,500.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,824.99	4.06	103.47	2,824.71	-2.68	11.20	1.25	1.25	0.00	103.47	
11,613.76	4.06	103.47	11,591.41	-147.76	616.67	0.00	0.00	0.00	0.00	
11,884.58	0.00	0.00	11,862.00	-150.00	626.00	1.50	-1.50	0.00	180.00	
12,234.62	0.00	0.00	12,212.04	-150.00	626.00	0.00	0.00	0.00	0.00	
13,134.62	90.00	359.51	12,785.00	422.94	621.15	10.00	10.00	0.00	359.51	PBHL - Green Wave
20,366.45	90.00	359.51	12,785.00	7,654.51	559.91	0.00	0.00	0.00	0.00	PBHL - Green Wave

Database: Company: EDM r5000.141\_Prod US

WCDSC Permian NM

Project: Site: Well: Lea County (NAD83 New Mexico East)

Sec 20-T26S-R34E

Green Wave 20-17 Fed 8H

Wellbore: Design: Wellbore #1 Permit Plan 1 Local Co-ordinate Reference:

TVD Reference: MD Reference:

North Reference:

Survey Calculation Method:

Well Green Wave 20-17 Fed 8H

RKB @ 3370.50ft RKB @ 3370.50ft

Grid

Minimum Curvature

Design:	rem	it Pian 1			·				
Planned Survey									
Measured Depth	Inclination	Azimuth	Vertical Depth	+N/-S	+E/-W	Map Northing	Map Easting		
(ft)	(°)	(°)	(ft)	(ft)	(ft)	(usft)	(usft)	Latitude	Longitude
0.00	0.00	0.00	0.00	0.00	0.00	375,530.40	802,454.39	32.029614	-103.490731
100.00	0.00	0.00	100.00	0.00	0.00	375,530.40	802,454.39	32.029614	-103.490731
200.00	0.00	0.00	200.00	0.00	0.00	375,530.40	802,454.39	32.029614	-103,490731
300.00	0.00	0.00	300.00	0.00	0.00	375,530.40	802,454.39	32.029614	-103.490731
400.00	0.00	0.00	400.00	0.00	0.00	375,530.40	802,454.39	32.029614	-103.490731
500.00	0.00	0.00	500.00	0.00	0.00	375,530.40	802,454.39	32.029614	-103.490731
600.00	0.00	0.00	600.00	0.00	0.00	375,530.40	802,454.39	32.029614	-103.490731
700.00	0.00	0.00	700.00	0.00	0.00	375,530.40	802,454.39	32.029614	-103,490731
800.00	0.00	0.00	800.00	0.00	0.00	375,530.40	802,454.39	32.029614	-103.490731
900.00	0.00	0.00	900.00	0.00	0.00	375,530.40	802,454.39	32.029614	-103.490731
1,000.00	0.00	0.00	1,000.00	0.00	0.00	375,530.40	802,454.39	32.029614	-103.490731
1,100.00	0.00	0.00	1,100.00	0.00	0.00	375,530.40	802,454.39	32.029614	-103.490731
1,200.00	0.00	0.00	1,200.00	0.00	0.00	375,530.40	802,454.39	32.029614	-103,490731
1,300.00	0.00	0.00	1,300.00	0.00	0.00	375,530.40	802,454.39	32.029614	-103.490731
1,400.00	0.00	0.00	1,400.00	0.00	0.00	375,530.40	802,454.39	32.029614	-103.490731
1,500.00	0.00	0.00	1,500.00	0.00	0.00	375,530.40	802,454.39	32.029614	-103.490731
1,600.00	0.00	0.00	1,600.00	0.00	0.00	375,530.40	802,454.39	32.029614	-103.490731
1,700.00	0.00	0.00	1,700.00	0.00	0.00	375,530.40	802,454.39	32.029614	-103.490731
1,800.00	0.00	0.00	1,800.00	0.00	0.00	375,530.40	802,454.39	32.029614	-103.490731
1,900.00	0.00	0.00	1,900.00	0.00	0.00	375,530.40	802,454.39	32.029614	-103,490731
2,000.00	0.00	0.00	2,000.00	0.00	0.00	375,530.40	802,454.39	32.029614	-103.490731
2,100.00	0.00	0.00	2,100.00	0.00	0.00	375,530.40	802,454.39	32.029614	-103.490731
2,200.00	0.00	0.00	2,200.00	0.00	0.00	375,530.40	802,454.39	32.029614	-103.490731
2,300.00	0.00	0.00	2,300.00	0.00	0.00	375,530.40	802,454.39	32.029614	-103,490731
2,400.00	0.00	0.00	2,400.00	0.00	0.00	375,530.40	802,454.39	32.029614	-103.490731
2,500.00	0.00	0.00	2,500.00	0.00	0.00	375,530.40	802,454.39	32.029614	-103.490731
2,600.00	1.25	103.47	2,599.99	-0.25	1.06	375,530.14	802,455.45	32.029613	-103.490728
2,700.00	2.50	103. <b>4</b> 7	2,699.94	-1.02	4.24	375,529.38	802,458.63	32.029611	-103.490717
2,800.00	3.75	103.47	2,799.79	-2.29	9.54	375,528.11	802,463.93	32.029607	-103.490700
2,824.99	4.06	103,47	2,824.71	-2.68	11.20	375,527.71	802,465.59	32.029606	-103.490695
2,900.00	4.06	103.47	2,899.54	-3.92	16.37	375,526.48	802,470.75	32.029603	-103.490678
3,000.00	4.06	103.47	2,999.29	-5.57	23.26	375,524.83	802,477.64	32.029598	-103.490656
3,100.00	4.06	103.47	3,099.04	-7.22	30.15	375,523.18	802,484.53	32.029593	-103.490634
3,200.00	4.06	103.47	3,198.79	-8.87	37.03	375,521.52	802,491.42	32,029589	-103,490612
3,300.00	4.06	103.47	3,298.53	-10.52	43.92	375,519.87	802,498.31	32.029584	-103.490590
3,400.00	4.06	103.47	3,398.28	-12.18	50.81	375,518.22	802,505.20	32.029579	-103.490567
3,500.00	4.06	103.47	3,498.03	-13.83	57.70	375,516.57	802,512.09	32.029574	-103.490545
3,600.00	4.06	103.47	3,597.78	-15.48	64.59	375,514.92	802,518.98	32.029570	-103.490523
3,700.00	4.06	103.47	3,697.53	-17.13	71.48	375,513.27	802,525.87	32.029565	-103.490501
3,800.00	4.06	103.47	3,797.28	-18.78	78.37	375,511.62	802,532.76	32.029560	-103.490479
3,900.00	4.06	103,47	3,897.03	-20.43	85.26	375,509.97	802,539.65	32,029556	-103.490456
4,000.00	4.06	103.47	3,996.78	-22.08	92.15	375,508.32	802,546.53	32.029551	-103.490434
4,100.00	4.06	103.47	4,096.52	-23.73	99.04	375,506.67	802,553.42	32.029546	-103.490412
4,200.00	4.06	103.47	4,196.27	-25.38	105.93	375,505.02	802,560.31	32.029542	-103.490390
4,300.00	4.06	103.47	4,296.02	-27.03	112.81	375,503.37	802,567.20	32.029537	-103.490368
4,400.00	4.06	103.47	4,395.77	-28.68	119,70	375,501.72	802,574.09	32.029532	-103.490346
4,500.00	4.06	103.47	4,495.52	-30.33	126.59	375,500.06	802,580.98	32.029528	-103.490323
4,600.00	4.06	103.47	4,595.27	-31.98	133.48	375,498.41	802,587.87	32.029523	-103.490301
4,700.00	4.06	103.47	4,695.02	-33.64	140.37	375,496.76	802,594.76	32.029518	-103.490279
4,800.00	4.06	103.47	4,794.77	-35.29	147.26	375,495.11	802,601.65	32.029514	-103.490257
4,900.00	4.06	103.47	4,894.51	-36.94	154.15	375,493.46	802,608.54	32.029509	-103.490235
5,000.00	4.06	103,47	4,994.26	-38.59	161.04	375,491.81	802,615.43	32,029504	-103.490212
5,100.00	4.06	103.47	5,094.01	-40.24	167.93	375,490.16	802,622.31	32.029500	-103.490190
5,200.00	4.06	103.47	5,193.76	-41.89	174.82	375,488.51	802,629.20	32.029495	-103.490168
5,300.00	4.06	103,47	5,293.51	-43.54	181.71	375,486.86	802,636.09	32.029490	-103.490146

Database:

EDM r5000.141\_Prod US

Company: WCDSC Permian NM

Project: Site: Lea County (NAD83 New Mexico East)

Site: Well: Sec 20-T26S-R34E Green Wave 20-17 Fed 8H

Wellbore: Design: Wellbore #1

Permit Plan 1

Local Co-ordinate Reference:

TVD Reference:

MD Reference: North Reference:

Survey Calculation Method:

Well Green Wave 20-17 Fed 8H

RKB @ 3370.50ft RKB @ 3370.50ft

Grid

Minimum Curvature

ned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
5,400.00	4.06	103.47	5,393.26	-45.19	188.59	375,485,21	802,642.98	32.029485	-103.4901
5,500.00	4.06	103.47	5,493.01	-46.84	195.48	375,483.56	802,649.87	32.029481	-103.4901
5,600.00	4.06	103,47	5,592.76	-48.49	202.37	375,481.91	802,656.76	32.029476	-103.4900
5,700.00	4.06	103.47	5,692.50	-50.14	209.26	375,480.26	802,663.65	32.029471	-103,4900
5,800.00	4.06	103.47	5,792.25	-51.79	216.15	375,478.61	802,670.54	32.029467	-103.4900
5,900.00	4.06	103.47	5,892.00	-53.44	223.04	375,476.95	802,677.43	32.029462	-103.4900
6,000.00	4.06	103.47	5,991.75	-55.09	229.93	375,475.30	802,684.32	32.029457	-103.4899
6,100.00	4.06	103.47	6,091.50	-56,75	236.82	375,473.65	802,691.21	32.029453	-103,4899
6,200.00	4.06	103.47	6,191.25	-58.40	243.71	375,472.00	802,698.10	32.029448	-103,4899
6,300.00	4.06	103.47	6,291.00	-60.05	250.60	375,470.35	802,704.98	32.029443	-103.4899
6,400.00	4.06	103.47	6,390.75	<b>-</b> 61.70	257.49	375,468.70	802,711.87	32.029439	-103.4899
6,500.00	4.06	103.47	6,490.49	-63.35	264.37	375,467.05	802,718.76	32.029434	-103.4898
6,600.00	4.06	103.47	6,590.24	-65.00	271.26	375,465.40	802,725.65	32.029429	-103.4898
6,700.00	4.06	103.47	6,689.99	-66.65	278.15	375,463.75	802,732.54	32.029425	-103.489
6,800.00	4.06	103.47	6,789.74	-68.30	285.04	375,462.10	802,739.43	32.029420	-103.489
6,900.00	4.06	103.47	6,889.49	-69.95	291.93	375,460.45	802,746.32	32.029415	-103.489
7,000.00	4.06	103.47	6,989.24	-71.60	298.82	375,458.80	802,753.21	32.029411	-103.489
7,100.00	4.06	103.47	7,088.99	-73.25	305.71	375,457.15	802,760.10	32.029406	-103.489
7,200.00	4.06	103.47	7,188.74	-74.90	312.60	375,455.49	802,766.99	32.029401	-103,489
7,300.00	4.06	103.47	7,288.48	-76.55	319.49	375,453.84	802,773.88	32.029396	-103,489
7,400.00	4.06	103.47	7,388.23	-78.21	326.38	375,452.19	802,780.76	32.029392	-103.489
7,500.00	4.06	103.47	7,487.98	-79.86	333.27	375,450.54	802,787.65	32.029387	-103.489
7,600.00	4.06	103.47	7,587.73	-81.51	340.16	375,448.89	802,794.54	32.029382	-103.489
7,700.00	4.06	103.47	7,687.48	-83.16	347.04	375,447.24	802,801.43	32.029378	-103.489
7,800.00	4.06	103.47	7,787.23	-84.81	353.93	375,445.59	802,808.32	32.029373	-103.489
7,900.00	4.06	103.47	7,886.98	-86.46	360.82	375,443.94	802,815.21	32.029368	-103.489
8,000.00	4.06	103.47	7,986.73	-88.11	367.71	375,442.29	802,822.10	32.029364	-103.489
8,100.00	4.06	103.47	8,086.48	-89.76	374.60	375,440.64	802,828.99	32.029359	-103.489
8,200.00	4.06	103.47	8,186.22	-91.41	381.49	375,438.99	802,835.88	32,029354	-103.489
8,300,00	4.06	103.47	8,285.97	-93.06	388.38	375,437.34	802,842.77	32.029350	-103.489
8,400.00	4.06	103.47	8,385.72	-94.71	395.27	375,435.69	802,849.66	32.029345	-103.489
8,500.00	4.06	103.47	8,485.47	-96.36	402.16	375,434.04	802,856.54	32.029340	-103.489
8,600.00	4.06	103.47	8,585.22	-98.01	409.05	375,432.38	802,863.43	32.029336	-103.489
8,700.00	4.06	103.47	8,684.97	-99.67	415.94	375,430.73	802,870.32	32.029331	-103.489
8,800.00	4.06	103.47	8,784.72	-101.32	422.82	375,429.08	802,877.21 802,884,10	32,029326	-103.489 -103.489
8,900.00	4.06	103.47	8,884.47	-102.97	429.71 436.60	375,427.43 375,425.78	802,890.99	32.029321 32.029317	-103.489
9,000.00 9,100.00	4.06 4.06	103.47 103.47	8,984.21 9,083.96	-104.62 -106.27	430.60	375,425.76 375,424.13	802,897.88	32.029312	-103.489
9,200.00	4.06	103.47	9,183.71	-100.27 -107.92	450.38	375,422.48	802,904.77	32.029307	-103,489
9,300.00	4.06	103.47	9.283.46	-107.52	457.27	375,420.83	802,911,66	32.029303	-103,489
9,400.00	4.06	103.47	9,383,21	-111.22	464.16	375,419.18	802,918,55	32.029303	-103.489
9,500.00	4.06	103.47	9,482.96	-112.87	471.05	375,417.53	802,925.44	32.029293	-103.489
9,600.00	4.06	103.47	9,582.71	-114.52	477.94	375,417.88	802,932.32	32.029289	-103.489
9,700.00	4.06	103.47	9,682.46	-116.17	484.83	375,414.23	802,939.21	32.029284	-103,489
9,800.00	4.06	103.47	9,782.20	-117.82	491.72	375,412.58	802,946.10	32,029279	103.489
9,900.00	4.06	103.47	9,881.95	-119.47	498.60	375,410.92	802,952.99	32.029275	-103.489
10,000.00	4.06	103.47	9,981.70	-121.12	505.49	375,409.27	802,959.88	32.029270	-103.489
10,100.00	4.06	103.47	10,081.45	-122.78	512.38	375,407.62	802,966.77	32.029265	-103.489
10,100.00	4.06	103.47	10,001.43	-124.43	519.27	375,405.97	802,973.66	32.029261	-103.489
10,300.00	4.06	103.47	10,181.28	-126.08	526.16	375,404.32	802,980.55	32.029256	-103,489
10,400.00	4.06	103.47	10,280.70	-127.73	533.05	375,402.67	802,987.44	32.029251	-103,489
10,500.00	4.06	103.47	10,480.45	-129.38	539.94	375,401.02	802,994.33	32.029247	-103.488
10,600.00	4.06	103.47	10,480.43	-131.03	546.83	375,399.37	803,001.22	32.029242	-103,488
10,800.00	4.06	103.47	10,580.19	-131.03	553.72	375,399.37	803,008.10	32.029237	-103.488
10,700.00	4.06	103.47	10,079.69	-134.33	560.61	375,396.07	803,014.99	32.029232	-103.488

Database:

EDM r5000.141\_Prod US

Company: Project: WCDSC Permian NM Lea County (NAD83 New Mexico East)

Project: Site:

Sec 20-T26S-R34E

Well:

Green Wave 20-17 Fed 8H

Wellbore: Design: Wellbore #1 Permit Plan 1 Local Co-ordinate Reference:

TVD Reference:

MD Reference:

North Reference: Survey Calculation Method: Well Green Wave 20-17 Fed 8H

RKB @ 3370.50ft RKB @ 3370.50ft

Grid

Minimum Curvature

ign: 		it Plan 1							
nned Survey									
Measured Depth (ft)	Inclination	Azimuth	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	و معالم المعالم	l amarkeeda
	(°)	(°)						Latitude	Longitude
10,900.00	4.06	103.47	10,879.44	-135.98	567.50	375,394.42	803,021.88	32.029228	-103.488
11,000.00	4.06	103.47	10,979.19	-137.63	574.38	375,392.77	803,028.77	32.029223	-103.488
11,100.00	4.06	103.47	11,078.94	-139.28	581.27	375,391.12	803,035.66	32.029218	-103.488
11,200.00	4.06	103.47	11,178.69	-140,93	588.16	375,389.47	803,042.55	32,029214	-103,488
11,300.00	4.06	103.47	11,278.44	-142.58	595.05	375,387.81	803,049.44	32.029209	-103.488
11,400.00	4.06	103.47	11,378.18	-144.24	601.94	375,386.16	803,056.33	32.029204	-103.488
11,500.00	4.06	103.47	11,477.93	-145.89	608.83	375,384.51	803,063.22	32.029200	-103.488
11,600.00	4.06	103.47	11,577.68	-147.54	615.72	375,382.86	803,070.11	32.029195	-103,488
11,613.76	4.06	103.47	11,591.41	-147.76	616.67	375,382.63	803,071.05	32.029194	-103,488
11,700.00	2.77	103.47	11,677.49	-148.96	621.66	375,381.44	803,076.05	32.029191	-103,488
11,800.00	1.27	103.47	11,777.43	-149.78	625.09	375,380.62	803,079.48	32.029189	-103.488
11,884.58	0.00	0.00	11,862.00	-150.00	626.00	375,380.40	803,080.39	32.029188	-103.488
11,900.00	0.00	0.00	11,877.42	-150.00	626.00	375,380.40	803,080.39	32.029188	-103.488
12,000.00	0.00	0.00	11,977.42	-150.00	626.00	375,380.40	803,080.39	32.029188	-103.488
12,100.00	0.00	0.00	12,077.42	-150.00	626.00	375,380.40	803,080.39	32,029188	-103,488
12,200.00	0.00	0.00	12,177.42	-150.00	626.00	375,380.40	803,080.39	32.029188	-103.488
12,234.62	0.00	0.00	12,212.04	-150.00	626.00	375,380.40	803,080.39	32.029188	-103.488
	TP @ 12235' I			440.07	205.07				
12,300.00	6.54	359.51	12,277.28	-146.27	625.97	375,384.12	803,080.36	32.029198	-103.488
12,400.00	16.54	359.51	12,375.13	-126.30	625.80	375,404.10	803,080.19	32.029253	-103,488
12,500.00	26.54	359.51	12,468.03	-89.63	625.49	375,440.76	803,079.88	32.029354	-103.488
12,600.00	36.54	359.51	12,553.15	-37.40	625.05	375,493.00	803,079.43	32.029498	-103.488
12,700.00	46.54	359.51	12,627.91	28.83	624.49	375,559.23	803,078.87	32.029680	-103.488
12,800.00	56.54	359.51	12,690.03	107.03	623.82	375,637.43	803,078.21	32.029895	-103.488
12,900.00	66.54	359.51	12,737.63	194.83	623.08	375,725.23	803,077.47	32.030136	-103.488
13,000.00	76,54	359.51	12,769.26	289.56	622.28	375,819.95	803,076.66	32,030396	-103,488
13,100.00	86,54	359.51 350.51	12,783.95	388.34	621.44	375,918.74	803,075.83	32,030668	-103.488
13,134.62	90.00	359.51	12,785.00	422.94	621.15	375,953.34	803,075.54	32.030763	-103.488
13,200.00	90.00 90.00	359.51 359.51	12,785.00	488.31 588.31	620.59 619.75	376,018.71 376,118.71	803,074.98	32.030943 32.031218	-103.488 -103.488
13,300.00	90.00	359.51	12,785.00 12,785.00	688.31	618.90	376,218.70	803,074.13		
13,400.00		359.51		788.30	618.05	•	803,073.29	32.031492 32.031767	-103,488 -103,488
13,500.00 13,600.00	90.00 90.00	359.51	12,785.00 12,785.00	888.30	617.21	376,318.70 376,418.70	803,072.44 803,071.59	32.032042	-103.488
13,700.00	90.00	359.51	12,785.00	988.30	616.36	376,518.69	803,070.75	32.032317	-103.488
13,700.00	90.00	359.51	12,785.00	1,088.29	615.51	376,518.69	803,069.90	32.032592	-103.488
13,900.00	90.00	359.51	12,785.00	1,188.29	614.67	376,718.69	803,069.05	32.032867	-103.488
14,000.00	90.00	359.51	12,785.00	1,188.29	613.82	376,818.68	803,068.21	32.032867	-103.488
14,100.00	90.00	359.51	12,785.00	1,388.28	612.97	376,918.68	803,067.36	32.033417	-103.488
14,200.00	90.00	359.51	12,785.00	1,488.28	612.13	377,018.67	803.066.51	32.033691	-103.488
14,200.00	90.00	359.51	12,785.00	1,588.27	611.28	377,118.67	803,065.67	32.033966	-103.488
14,400.00	90.00	359.51	12,785.00	1,688.27	610.43	377,218.67	803,064.82	32.033300	-103,488
					609.59	377,318.66		32.034516	-103.488
14,500.00	90.00	359.51 359.51	12,785.00	1,788.27	608.74		803,063.97 803,063.13	32,034791	-103.488
14,600.00	90.00		12,785.00	1,888.26		377,418.66			-103.488
14,700.00	90.00	359.51 359.51	12,785.00	1,988.26	607.89 607.05	377,518.65 377,618,65	803,062.28 803.061.43	32.035066 32.035341	
14,800.00	90.00	359.51 359.51	12,785.00	2,088.26	607.05 606.30	377,618.65	803,061.43	32.035341	-103.488
14,900.00	90.00	359.51	12,785.00	2,188.25	606.20	377,718.65	803,060.59	32.035616	-103.488
15,000.00	90.00	359.51	12,785.00	2,288.25	605.35	377,818.64	803,059.74	32.035890	-103.488
15,100.00	90.00	359.51	12,785.00	2,388.25	604.51	377,918.64	803,058.89	32.036165	-103.488
15,112.75	90.00	359.51	12,785.00	2,401.00	604.40	377,931.39	803,058.78	32.036200	-103.488
	ection @ 1511								
15,200.00	90.00	359.51	12,785.00	2,488.24	603.66	378,018.64	803,058.05	32.036440	-103.488
15,300.00	90.00	359.51	12,785.00	2,588.24	602.81	378,118.63	803,057.20	32.036715	-103.488
15,400.00	90.00	359.51	12,785.00	2,688.24	601.97	378,218.63	803,056.35	32.036990	-103.488
15,500.00	90.00	359.51	12,785.00	2,788.23	601.12	378,318.62	803,055.51	32.037265	-103,488

Database: Company: EDM r5000.141\_Prod US

WCDSC Permian NM

Project:

Lea County (NAD83 New Mexico East)

Site:

Sec 20-T26S-R34E

Well: Wellbore: Green Wave 20-17 Fed 8H

Wellbore Design: Wellbore #1 Permit Plan 1 Local Co-ordinate Reference:

TVD Reference:

North Reference: Survey Calculation Method: Well Green Wave 20-17 Fed 8H

RKB @ 3370.50ft RKB @ 3370.50ft

Grid

Minimum Curvature

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
15,600.00	90.00	359.51	12,785.00	2,888.23	600.27	378,418.62	803,054.66	32.037540	-103.48
15,700.00	90.00	359.51	12,785.00	2,988.22	599.43	378,518.62	803,053.81	32.037815	-103.48
15,800.00	90,00	359.51	12,785.00	3,088.22	598.58	378,618.61	803,052.97	32,038089	-103.48
15,900.00		359.51	12,785.00	3,188.22	597,73	378,718,61	803,052.12	32,038364	-103.48
16,000.00	90.00	359.51	12,785.00	3,288.21	596.89	378,818.61	803,051.27	32.038639	-103.48
16,100.00	90.00	359.51	12,785.00	3,388.21	596.04	378,918.60	803,050.43	32.038914	-103.48
16,200.00		359.51	12,785.00	3,488.21	595.19	379,018.60	803,049.58	32,039189	-103.48
16,300.00		359.51	12,785.00	3,588.20	594.34	379,118.59	803,048.73	32.039464	-103.48
16,400.00		359,51	12,785.00	3,688.20	593,50	379,218.59	803,047.88	32,039739	-103.48
16,500.00		359.51	12,785.00	3,788.20	592.65	379,318.59	803,047.04	32.040014	-103.48
16,600.00		359.51	12,785.00	3,888.19	591.80	379,418.58	803,046,19	32.040288	-103.48
16,700.00		359.51	12,785.00	3,988.19	590.96	379,518.58	803,045.34	32.040563	-103.48
16,800.00		359,51	12,785.00	4,088.19	590.11	379,618.58	803,044.50	32.040838	-103.48
16,900.00		359.51	12,785.00	4,188.18	589.26	379,718.57	803,043.65	32.041113	-103.48
17,000.00		359.51	12,785.00	4,288.18	588.42	379,818.57	803,042.80	32.041388	-103.48
17,100.00		359.51	12,785.00	4,388.17	587.57	379,918.56	803,041.96	32.041663	-103.48
17,200.00		359.51	12,785.00	4,488.17	586.72	380,018.56	803,041.11	32.041938	-103.48
17,300.00		359.51	12,785.00	4,588.17	585.88	380,118.56	803,040,26	32.042213	-103.48
17,400.00	90.00	359.51	12,785.00	4,688.16	585.03	380,218.55	803,039.42	32.042487	-103.48
17,500.00		359.51	12,785.00	4,788.16	584.18	380,318.55	803,038.57	32.042762	-103,48
17,600.00	90.00	359.51	12,785.00	4,888.16	583.34	380,418.55	803,037.72	32.043037	-103.48
17,700.00		359.51	12,785.00	4,988.15	582.49	380,518.54	803,036.88	32.043312	-103.48
17,800.00		359.51	12,785.00	5,088.15	581.64	380,618.54	803,036.03	32.043587	-103.48
17,900.00		359.51	12,785.00	5,188.15	580.80	380,718.53	803,035.18	32.043862	-103,48
18,000.00		359.51	12,785.00	5,288,14	579,95	380,818,53	803,034,34	32,044137	-103,48
18,100.00		359.51	12,785.00	5,388.14	579.10	380,918.53	803,033.49	32.044412	-103.48
18,200.00		359.51	12,785.00	5,488.14	578.26	381,018.52	803,032.64	32.044686	-103.48
18,300.00		359.51	12,785.00	5,588.13	577.41	381,118.52	803,031.80	32.044961	-103.48
18,400.00		359,51	12,785.00	5,688.13	576.56	381,218.52	803,030.95	32.045236	-103.48
18,500.00		359.51	12,785.00	5,788.12	575.72	381,318.51	803,030.10	32.045511	-103.48
18,600.00		359.51	12,785.00	5,888.12	574.87	381,418.51	803,029.26	32.045786	-103.48
18,700.00		359.51	12,785.00	5,988.12	574.02	381,518.50	803,028.41	32.046061	-103.48
18,800.00	90.00	359.51	12,785.00	6,088.11	573.18	381,618.50	803,027.56	32.046336	-103.48
18,900.00		359.51	12,785.00	6,188.11	572.33	381,718.50	803,026.72	32.046611	-103.48
19,000.00	90.00	359.51	12,785.00	6,288.11	571.48	381,818.49	803,025.87	32.046885	-103.48
19,100.00	90.00	359.51	12,785.00	6,388.10	570.64	381,918.49	803,025.02	32.047160	-103.48
19,200.00		359.51	12,785.00	6,488.10	569.79	382,018.48	803,024.18	32.047435	-103.48
19,300.00	90.00	359.51	12,785.00	6,588.10	568.94	382,118.48	803,023.33	32.047710	-103.48
19,400.00	90.00	359.51	12,785.00	6,688.09	568.09	382,218.48	803,022.48	32.047985	-103.48
19,500.00		359,51	12,785.00	6,788.09	567.25	382,318.47	803,021.63	32.048260	-103.48
19,600.00	90.00	359,51	12,785.00	6,888.08	566.40	382,418.47	803,020.79	32.048535	-103.48
19,700.00	90.00	359.51	12,785.00	6,988.08	565.55	382,518.47	803,019.94	32.048810	-103,48
19,800.00	90.00	359.51	12,785.00	7,088.08	564.71	382,618.46	803,019.09	32.049084	-103.48
19,900.00	90.00	359.51	12,785.00	7,188.07	563.86	382,718.46	803,018.25	32.049359	-103.48
20,000.00		359.51	12,785.00	7,288.07	563.01	382,818.45	803,017.40	32.049634	-103.48
20,100.00	90.00	359.51	12,785.00	7,388.07	562.17	382,918.45	803,016.55	32.049909	-103.48
20,200.00	90.00	359.51	12,785.00	7,488.06	561.32	383,018.45	803,015.71	32.050184	-103.48
20,286.44	90.00	359.51	12,785.00	7,574.50	560.59	383,104.88	803,014.98	32.050422	-103.48

20,300.00

20,366.44

20,366.45

LTP @ 20286' MD, 100' FNL, 1660' FEL

359.51

359.51

359.51

12,785.00

12,785.00

12,785.00

7.588.06

7,654.50

7,654.51

90.00

90.00

90.00

PBHL; 20' FNL, 1660' FEL

560.47

559.91

559.91

383.118.44

383,184.88

383,184.89

803.014.86

803,014.30

803,014.30

-103.488731

-103.488731

-103.488731

32.050459

32.050641

32.050642

Database: Company: EDM r5000.141\_Prod US

WCDSC Permian NM

Project:

Lea County (NAD83 New Mexico East)

Site:

Sec 20-T26S-R34E

Well:

Green Wave 20-17 Fed 8H

Wellbore: Design:

Wellbore #1 Permit Plan 1

Local Co-ordinate Reference:

**Survey Calculation Method:** 

TVD Reference: MD Reference:

RKB @ 3370.50ft RKB @ 3370.50ft

North Reference:

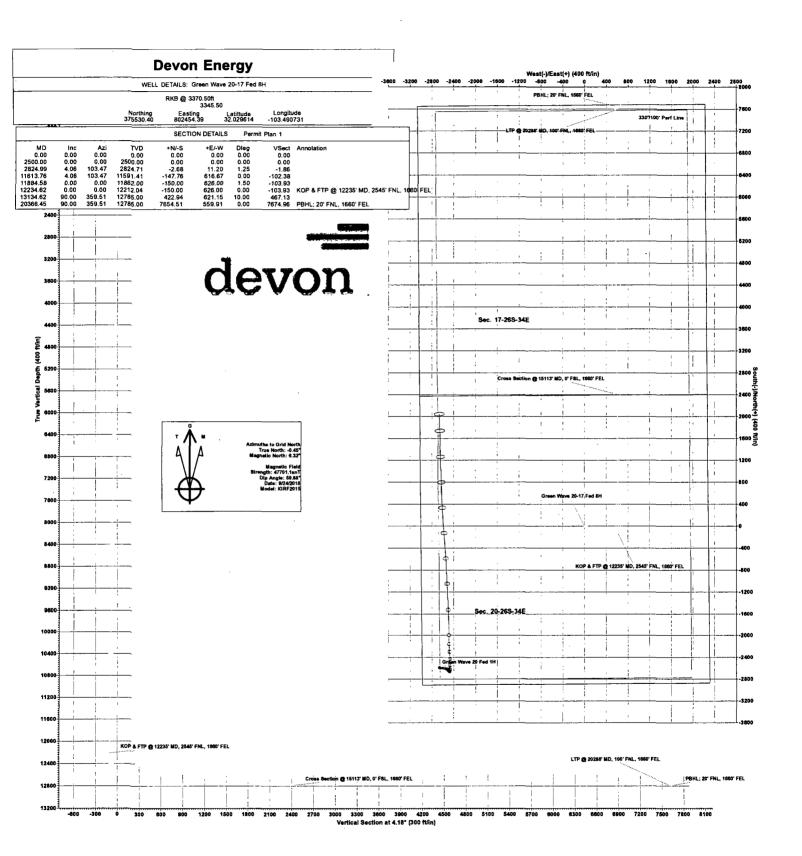
Grid

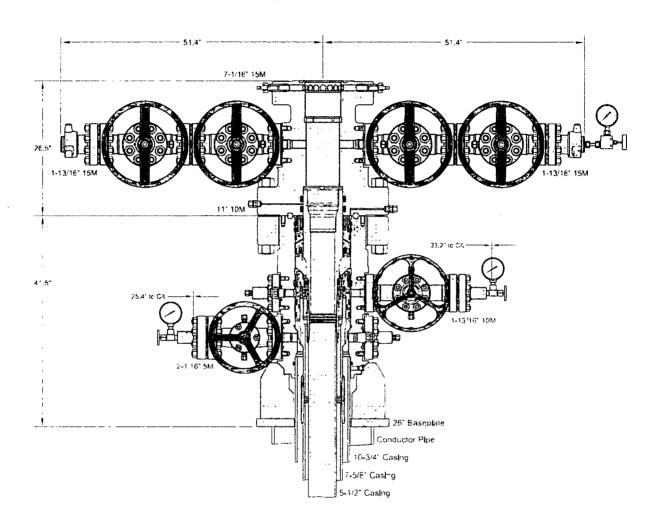
Minimum Curvature

Well Green Wave 20-17 Fed 8H

Design Targets									
Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude
PBHL - Green Wave 20- - plan misses target - Point	0.00 center by 767	0.00 4.96ft at 0.00	0.00 ft MD (0.00	7,654.51 TVD, 0.00 N,	559.91 0.00 E)	383,184.89	803,014.30	32.050642	-103.488731

Plan Anno	tations					
	Measured	Vertical	Local Coor	dinates		
	Depth (ft)	Depth (ft)	+N/-S (ft)	+E/-W (ft)	Comment	
	-		• •			
	12,234.62 15.112.75	12,212.04 12,785.00	-150.00 2.401.00	626.00 604.40	KOP & FTP @ 12235' MD, 2545' FNL, 1660' FEL Cross Section @ 15113' MD, 0' FSL, 1660' FEL	
	20.286.44	12,785.00	7.574.50	560.59	LTP @ 20286' MD. 100' FNL. 1660' FEL	
	20,366.44	12,785.00	7,654.50	559.91	PBHL; 20' FNL, 1660' FEL	





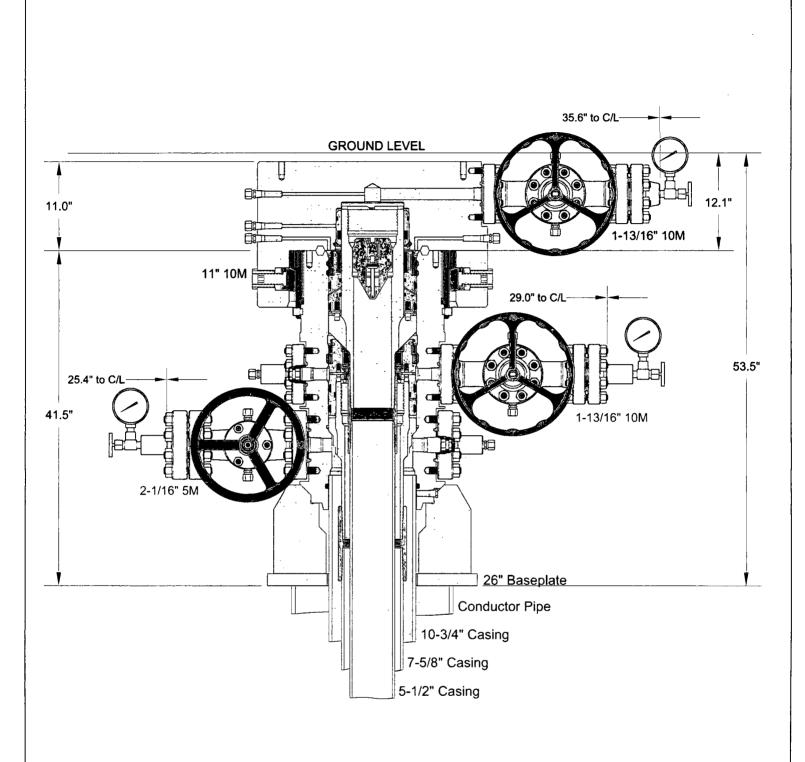
tal One C	orp.		•	Page	44-0	
				Date	25-Jan-	17
Metal	<b>O</b> nc	Connection D	Rev.	N - 1		
	_	हास्त्रीयाः स्थाप्याप्रस्था		Rev.	14 - 1	
		Geometry.	<u>Imper</u>	<u>ial</u>	<u>S.I.</u>	
		Pipe Body				
		Grade S	PARMON		P110 (3)	
		Pipe OD ( D )	7 5/8	in	193.68	mm
		Weight .	29.70	3   15/ft   15	44,20	ke/n
		Actual weight	29.04		43.21	kg/m
		Wall Thickness ((11))	0.375	liá.	9,58	· man
		Pipe ID ( d )	6.875	in	174.63	mm
		Pipe body gross seed to	n 8.587		5,503- i	wwa
		Drift Dia.	6.750	in	171.45	mm
F 4656	জন <b>া</b>	0				
100		Connection	7 P. 17 P. 18		<b>M</b> (62) 62 <b>6</b> 2 <b></b>	
A	13	PIN ID			174.63	mm
T E	<b>(</b>		6.875	in in	174.63	mm
		Make we Lose			77.22	. Tunung
5		Box Cittled Aica			2654	india
1 3	Вох	Jeint load efficiency:			. 60. (	: %
1   5	critical	Thread Taper			l" per ft )	
1 35	area	Number of Threads **		5 5 5	PERM	
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ss   <u>∵</u>		Performance Propert		رحق ومعصمي وسيتمان ومراجعها والتهليب	TASS	TENTOS SE
1 12			920		4/17/	
1 7	Pin	M.I.Y.P.	9,470	psi	65.31	MPa
1   4	critical	Corpe Shareth	[5] [5] [5] [5] [5] [5] [5] [5] [5] [5]		3(6),9(0)	
\( \zero \)	area	Note S.M.Y.S.= Sp	ecified Minimum \ inimum Internal Yi	MELD Strer	ngth of Pipe bo	ody
\		W.1.Y.P. = W	ınımum internai fi	eia Pressur	e of Pipe body	′
\		Performance Propert	ies for Connec	tion	_	
1 15	<del>=</del> ■	Trapsile Victobicad			of S.M.Y.S.)	
<u> </u>		Min. Compression Yield	563 kip	s (60% c	of S.M.Y.S.)	
		Hairman Precence.		14-50%		enage papa S
<u> </u>	<del></del>	External Pressure		100% o	f Collapse S	trength
	1	Mex. DLS ( doc. /400(6))		2	)	
1:	Į.					
		Recommended Torqu	16			
		Recommended Torqu	16.500		24.000	l' Telania
		Opti.	17,200	ft-lb	23,300	N-m
		Opti.	17,200		23,300	Neion
		Operational Max.	23,600	ft-lb	32,000	N-m

### Legal Notice

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Statements regarding the suitability of products for certain types of applications are based on Metal One's knowledge of typical requirements that are often placed on Metal One products in standard well configurations. Such statements are not binding statements about the suitability of products for a particular application. It is the customer's responsibility to validate that a particular product with the properties described in the product specification is suitable for use in a particular application

The products described in this Connection Data Sheet are not recommended for use in deep water offshore applications. For more information, please refer to <a href="http://www.mtlo.co.jp/mo-con/">http://www.mtlo.co.jp/mo-con/</a> images/top/WebsiteTerms Active 20333287 1.pdf the contents of which are incorporated by reference into this Connection Data Sheet.



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# **CACTUS WELLHEAD LLC**

16" x 11-7/8" x 7-5/8" MBU-T Wellhead Assembly With 7-5/8" & 5-1/2" Pin Bottom Mandrel Casing Hangers And 11" 10M MBU-T-HPS-F TA Cap

## **DEVON ENERGY CORPORATION**

DRAWN DLE 29NOV17
APPRV

DRAWING NO.

OKE0001764

## Devon Energy APD VARIANCE DATA

**OPERATOR NAME:** Devon Energy

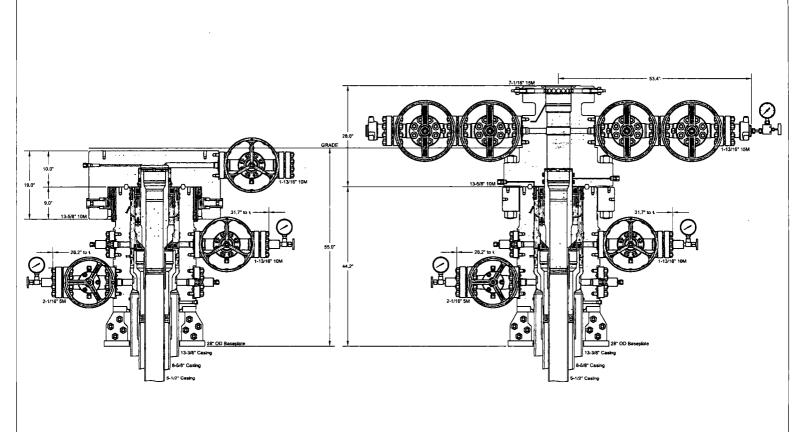
### 1. SUMMARY OF Variance:

Devon Energy respectfully requests approval for the following additions to the drilling plan:

1. Potential utilization of a spudder rig to pre-set surface casing.

## 2. Description of Operations

- 1. A spudder rig contractor may move in their rig to drill the surface hole section and pre-set surface casing on this well.
  - a. After drilling the surface hole section, the rig will run casing and cement following all of the applicable rules and regulations (OnShore Order 2, all COAs and NMOCD regulations).
  - **b.** Rig will utilize fresh water based mud to drill surface hole to TD.
- 2. The wellhead will be installed and tested once the surface casing is cut off and the WOC time has been reached.
- 3. A blind flange with the same pressure rating as the wellhead will be installed to seal the wellbore. Pressure will be monitored with needle valves installed on two wingvalves.
  - a. A means for intervention will be maintained while the drilling rig is not over the well.
- 4. The BLM will be contacted and notified 24 hours prior to commencing spudder rig operations.
- 5. Drilling operation will be performed with the big rig. At that time an approved BOP stack will be nippled up and tested on the wellhead before drilling operations commences on each well.
  - a. The BLM will be contacted / notified 24 hours before the big rig moves back on to the pad with the pre-set surface casing.
- **6.** Devon Energy will have supervision on the rig to ensure compliance with all BLM and NMOCD regulations and to oversee operations.
- 7. Once the rig is removed, Devon Energy will secure the wellhead area by placing a guard rail around the cellar area.



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CACTUS WELLHEAD LLC	DEVON EN	ERGY CO	RPORATION
13-3/8" x 8-5/8" x 5-1/2" 5M MBU-3T Wellhead System	DRAWN APPRV	DLE	10MAY18
With 8-5/8" & 5-1/2" Pin Down Rotating Mandrel Hangers And 13-5/8" 10M x 7-1/16" 15M CTH-P-DBLHPS Tubing Head	DRAWING NO.	ODE00	002309



## Commitment Runs Deep



Design Plan
Operation and Maintenance Plan
Closure Plan

SENM - Closed Loop Systems June 2010

### I. Design Plan

Devon uses MI SWACO closed loop system (CLS). The MI SWACO CLS is designed to maintain drill solids at or below 5%. The equipment is arranged to progressively remove solids from the largest to the smallest size. Drilling fluids can thus be reused and savings is realized on mud and disposal costs. Dewatering may be required with the centrifuges to insure removal of ultra fine solids.

The drilling location is constructed to allow storm water to flow to a central sump normally the cellar. This insures no contamination leaves the drilling pad in the event of a spill. Storm water is reused in the mud system or stored in a reserve fluid tank farm until it can be reused. All lubricants, oils, or chemicals are removed immediately from the ground to prevent the contamination of storm water. An oil trap is normally installed on the sump if an oil spill occurs during a storm.

A tank farm is utilized to store drilling fluids including fresh water and brine fluids. The tank farm is constructed on a 20 ml plastic lined, bermed pad to prevent the contamination of the drilling site during a spill. Fluids from other sites may be stored in these tanks for processing by the solids control equipment and reused in the mud system. At the end of the well the fluids are transported from the tank farm to an adjoining well or to the next well for the rig.

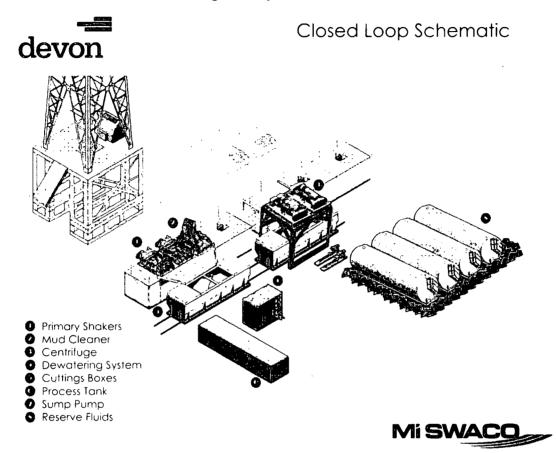
Prior to installing a closed-loop system on site, the topsoil, if present, will be stripped and stockpiled for use as the final cover or fill at the time of closure.

Signs will be posted on the fence surrounding the closed-loop system unless the closed-loop system is located on a site where there is an existing well, that is operated by Devon.

### II. Operations and Maintenance Plan

Primary Shakers: The primary shakers make the first removal of drill solids from the drilling mud as it leaves the well bore. The shakers are sized to handle maximum drilling rate at optimal screen size. The shakers normally remove solids down to 74 microns.

Mud Cleaner: The Mud Cleaner cleans the fluid after it leaves the shakers. A set of hydrocyclones are sized to handle 1.25 to 1.5 times the maximum circulating rate. This ensures all the fluid is being processed to an average cut point of 25 microns. The wet discharged is dewatered on a shaker equipped with ultra fine mesh screens and generally cut at 40 microns.



Centrifuges: The centrifuges can be one or two in number depending on the well geometry or depth of well. The centrifuges are sized to maintain low gravity solids at 5% or below. They may or may not need a dewatering system to enhance the removal rates. The centrifuges can make a cut point of 8-10 microns depending on bowl speed, feed rate, solids loading and other factors.

The centrifuge system is designed to work on the active system and be flexible to process incoming fluids from other locations. This set-up is also dependant on well factors.

Dewatering System: The dewatering system is a chemical mixing and dosing system designed to enhance the solids removal of the centrifuge. Not commonly used in shallow wells. It may contain pH adjustment, coagulant mixing and dosing, and polymer mixing and dosing. Chemical flocculation binds ultra fine solids into a mass that is within the centrifuge operating design. The

dewatering system improves the centrifuge cut point to infinity or allows for the return of clear water or brine fluid. This ability allows for the ultimate control of low gravity solids.

Cuttings Boxes: Cuttings boxes are utilized to capture drill solids that are discarded from the solids control equipment. These boxes are set upon a rail system that allows for the removal and replacement of a full box of cuttings with an empty one. They are equipped with a cover that insures no product is spilled into the environment during the transportation phase.

Process Tank: (Optional) The process tank allows for the holding and process of fluids that are being transferred into the mud system. Additionally, during times of lost circulation the process tank may hold active fluids that are removed for additional treatment. It can further be used as a mixing tank during well control conditions.

Sump and Sump Pump: The sump is used to collect storm water and the pump is used to transfer this fluid to the active system or to the tank for to hold in reserve. It can also be used to collect fluids that may escape during spills. The location contains drainage ditches that allow the location fluids to drain to the sump.

Reserve Fluids (Tank Farm): A series of frac tanks are used to replace the reserve pit. These are steel tanks that are equipped with a manifold system and a transfer pump. These tanks can contain any number of fluids used during the drilling process. These can include fresh water, cut brine, and saturated salt fluid. The fluid can be from the active well or reclaimed fluid from other locations. A 20 ml liner and berm system is employed to ensure the fluids do not migrate to the environment during a spill.

If a leak develops, the appropriate division district office will be notified within 48 hours of the discovery and the leak will be addressed. Spill prevention is accomplished by maintaining pump packing, hoses, and pipe fittings to insure no leaks are occurring. During an upset condition the source of the spill is isolated and repaired as soon as it is discovered. Free liquid is removed by a diaphragm pump and returned to the mud system. Loose topsoil may be used to stabilize the spill and the contaminated soil is excavated and placed in the cuttings boxes. After the well is finished and the rig has moved, the entire location is scrapped and testing will be performed to determine if a release has occurred.

All trash is kept in a wire mesh enclosure and removed to an approved landfill when full. All spent motor oils are kept in separate containers and they are removed and sent to an approved recycling center. Any spilled lubricants, pipe

dope, or regulated chemicals are removed from soil and sent to landfills approved for these products.

These operations are monitored by Mi Swaco service technicians. Daily logs are maintained to ensure optimal equipment operation and maintenance. Screen and chemical use is logged to maintain inventory control. Fluid properties are monitored and recorded and drilling mud volumes are accounted for in the mud storage farm. This data is kept for end of well review to insure performance goals are met. Lessons learned are logged and used to help with continuous improvement.

A MI SWACO field supervisor manages from 3-5 wells. They are responsible for training personnel, supervising installations, and inspecting sites for compliance of MI SWACO safety and operational policy.

### III. Closure Plan

A maximum 340' X 340' caliche pad is built per well. All of the trucks and steel tanks fit on this pad. All fluid cuttings go to the steel tanks to be hauled by various trucking companies to an agency approved disposal.

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 **District IV** 1220 S. St. Francis Dr., Santa Fe, NM 87505

x Original

## State of New Mexico Energy, Minerals and Natural Resources Department

Submit Original to Appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Operator & OGRID No.: <u>Devon Production Co., L.P. (6137)</u>

10/4/2010

MDP 1 CTB 20-3

### GAS CAPTURE PLAN

☐ Amended			Date: 10/4/2018							
Reason for Amendment:										
This Gas Capture Plan out new completion (new drill,				reduce well	-	n fa	scility flaring/venting for			
Note: A C-129 must be subn	ty – Rattles	nake MDP 1 CTB 2	<u>0-3</u>	RECEI	VED	5.18.	12.A			
The well(s) that will be local Well Name	API	well Location (ULSTR)		ne tablé belov Expected MCF/D	Flared Vented	or	Comments			
Green Wave 20-17 Fed 17H		Sec 20-T26S-R34E	2468' FNZ 1016' FÆL		:		Will connect to Rattlesnake MDP 1 CTB 20-3			
Green Wave 20-17 Fed 5H		Sec 20-T26S-R34E	2468' FXL 986' FEL				Will connect to Rattlesnake MDP 1 CTB 20-3			
Green Wave 20-17 Fed 10H		Sec 20-T26S-R34E	2468 FNL 926 FEL				Will connect to Rattlesnake MDP 1 CTB 20-3			
Cross Ways 20, 17 Fed 12H		Sec 20 T265 B245	A (COL PO VI				Will connect to Rattlesnake			

### Gathering System and Pipeline Notification

Well(s) will be connected to a production/facility after flowback/operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to Enterprise South Eddy and will be connected to Enterprise low/high pressure gathering system located in Eddy County, New Mexico. It will require & of pipeline to connect the facility to low/high pressure gathering system. Devon provides (periodically) to Enterprise a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, <u>Devon</u> and <u>Enterprise</u>/have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at Enterprise Processing Plant located in Sec. 36, TWN 24S, RNG 30E, Eddy County, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

2468 FNL

Sec 20-T26S-R34E

### Flowback Strategy

Green Wave 20-17 Fed 13H

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on Enterprise's system at that time. Based on current information, it is Devon's belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and nonpipeline quality gas be vented and/or flared rather than sold on a temporary basis.

### Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation On lease
  - o Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas On lease
  - o Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal On lease
  - o Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

A multibowl wellhead may be used. The BOP will be tested per Onshore Order #2 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. If any seal subject to test pressure is broken the system must be tested.

Devon proposes using a multi-bowl wellhead assembly. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be 5000 (5M) psi.

- Wellhead will be installed by wellhead representatives.
- If the welding is performed by a third party, the wellhead representative will monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
- Wellhead representative will install the test plug for the initial BOP test.
- Wellhead company will install a solid steel body pack-off to completely isolate the lower head after cementing intermediate casing. After installation of the pack-off, the pack-off and the lower flange will be tested to 5M, as shown on the attached schematic.
   Everything above the pack-off will not have been altered whatsoever from the initial nipple up. Therefore the BOP components will not be retested at that time.
- If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head will be cut and top out operations will be conducted.
- Devon will pressure test all seals above and below the mandrel (but still above the casing) to full working pressure rating.
- Devon will test the casing to 0.22 psi/ft or 1500 psi, whichever is greater, as per Onshore Order #2.

After running the surface casing, a 13-5/8" BOP/BOPE system with a minimum rating of 5M will be installed on the wellhead system and will undergo a 250 psi low pressure test followed by a 5,000 psi high pressure test. The 5,000 psi high and 250 psi low test will cover testing requirements a maximum of 30 days, as per Onshore Order #2. If the well is not complete within 30 days of this BOP test, another full BOP test will be conducted, as per Onshore Order #2.

After running the intermediate casing with a mandrel hanger, the 13-5/8" BOP/BOPE system with a minimum rating of 10M will be installed and tested, with 5M annular being tested to 100% of rated working pressure.

The pipe rams will be operated and checked each 24 hour period and each time the drill pipe is out of the hole. These tests will be logged in the daily driller's log. A 2" kill line and 3" choke line will be incorporated into the drilling spool below the ram BOP. In addition to the rams and annular preventer, additional BOP accessories include a kelly cock, floor safety valve, choke lines, and choke manifold rated at 10,000 psi WP.

Devon's proposed wellhead manufactures will be FMC Technologies, Cactus Wellhead, or Cameron.

## 1. Geologic Formations

TVD of target	12,785'	Pilot hole depth	N/A
MD at TD:	20,366'	Deepest expected fresh water:	675'

#### Basin

Formation	Depth (TVD) from KB	Water/Mineral Bearing/ Target Zone?	Hazards*
RUSTLER	675		
TOP SALT	1050		
Base of Salt	5330		
Delaware	5330		
Lwr Brushy Marker	9414		
1BSLM	9620		
WOLFCAMP	12500		
·			

<sup>\*</sup>H2S, water flows, loss of circulation, abnormal pressures, etc.

#### 2. Casing Program

Hole	Casing	Casing Interval		Weight	Grade	Conn.	SF	SF	SF
Size	From	То	Size	(lbs)		}	Collapse	Burs	Tension
	-			ŀ				t	
14.75"	0	725' TVD/MD	10.75"	40.5	J-55	STC	1.125	1.25	1.6
9.875"	See AFMSS	See AFMSS	7.625"	29.7	P110	BTC	1.125	1.25	1.6
8.75"	See AFMSS	See AFMSS	7.625"	29.7	P110	Flushmax III	1.125	1.25	1.6
6.75"	See AFMSS	20,366' TD	5.5"	20	P110	Vam SG	1.125	1.25	1.6

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

Rustler top will be validated via drilling parameters (i.e. reduction in ROP) and surface casing setting depth revised accordingly if needed.

A variance is requested to wave the centralizer requirement for the 7-5/8" flush casing in the 8-3/4" hole and the 5-1/2" SF/Flush casing in the 6-3/4" hole.

**Casing Program (Alternate Design)** 

Hole Size	Casi	g Interval Csg. Size		Csg. Size   Weight		Conn.	SF	SF	SF
	From	То		(lbs)			Collapse	Burs t	Tension
17.5"	0	725' TVD/MD	13.375"	48	H-40	STC	1.125	1.25	1.6
9.875"	0	12,234' TVD/MD	8.625"	32	P110EC	VAM FJL	1.125	1.25	1.6
7.875"	0	20,366' TD	5.5"	20	P110	Vam SG	1.125	1.25	1.6

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

Rustler top will be validated via drilling parameters (i.e. reduction in ROP) and surface casing setting depth revised accordingly if needed.

A variance is requested to wave the centralizer requirement for the 8-5/8" casing in the 9-7/8" hole and the 5-1/2" casing in the 7-7/8" hole.

8-5/8" Intermediate casing will be kept fluid filled to 100%.

	YorN
Is casing new? If used, attach certification as required in Onshore Order #1	Υ
Does casing meet API specifications? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the intermediate pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	

Is well within the designated 4 string boundary.	
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3 <sup>rd</sup> string cement tied back	
500' into previous casing?	<u> </u>
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2 <sup>nd</sup> string set 100' to 600' below the base of salt?	
Is well located in high Cave/Karst?	N
If yes, are there two strings cemented to surface?	
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

3. Cementing Program (Primary Design)

Casing	# Sks	Wt. lb/ gal	H₂0 gal/sk	Yld ft3/ sack	Slurry Description
Surface	See AFMSS	See AFMSS	See AFMSS	See AFMSS	See AFMSS
	See AFMSS	See AFMSS	See AFMSS	See AFMSS	See AFMSS
Int	See AFMSS	See AFMSS	See AFMSS	See AFMSS	See AFMSS
Intermedia	1000	14.8	6.32	1.33	Class C Cement + 0.125 lbs/sack Poly-E-Flake
te Two-Stage (Bradenhe ad)	610	13.2	5.31	1.6	Tail: (50:50) Class H Cement: Poz (Fly Ash) + 0.5% bwoc HALAD-344 + 0.4% bwoc CFR-3 + 0.2% BWOC HR-601 + 2% bwoc Bentonite
Production	See AFMSS	See AFMSS	See AFMSS	See AFMSS	See AFMSS

If a DV tool is used, depth(s) will be adjusted based on hole conditions and cement volumes will be adjusted proportionally. DV tool will be set a minimum of 50 feet below previous casing and a minimum of 200 feet above current shoe. Lab reports with the 500 psi compressive strength time for the cement will be onsite for review.

### **Cementing Program (Alternate Design)**

Casing	# Sks	Wt. lb/ gal	H₂0 gal/sk	Yld ft3/ sack	Slurry Description
Surface	569	14.8	6.34	1.34	Tail: Class C Cement + 1% Calcium Chloride
	436	9	13.5	3.27	Lead: Tuned Light® Cement
Int	482	13.2	5.31	1.6	Tail: (50:50) Class H Cement: Poz (Fly Ash) + 0.5% bwoc HALAD-344 + 0.4% bwoc CFR-3 + 0.2% BWOC HR-601 + 2% bwoc Bentonite
Interme	1000	14.8	6.32	1.33	Class C Cement + 0.125 lbs/sack Poly-E-Flake
diate Two- Stage (Braden head)	482	13.2	5.31	1.6	Tail: (50:50) Class H Cement: Poz (Fly Ash) + 0.5% bwoc HALAD-344 + 0.4% bwoc CFR-3 + 0.2% BWOC HR-601 + 2% bwoc Bentonite
Producti on	1200	14.8	6.32	1.33	Class H Cement + 0.125 lbs/sack Poly-E-Flake

If a DV tool is used, depth(s) will be adjusted based on hole conditions and cement volumes will be adjusted proportionally. DV tool will be set a minimum of 50 feet below previous casing and a minimum of 200 feet above current shoe. Lab reports with the 500 psi compressive strength time for the cement will be onsite for review.

#### 4. Pressure Control Equipment

A variance is requested for the use of a diverter on the surface casing. See attached for schematic.

BOP installed and tested before drilling which hole?	Size?	Min. Required WP	Ту	pe	2	Tested to:
			Anr	ular	Х	50% of rated working pressure
	1		Blind	l Ram	Х	
Intermediate	13-5/8"	5M	Pipe Ram Double Ram		Х	5M
					Х	SIVI
			Other*			
			Annul	ar (5M)	Х	100% of rated working pressure
			Blind Ram		Х	
Production	13-5/8"	10M	Pipe Ram		Х	1014
			Doub	le Ram	Х	10M
			Other*			
			Anr	nular		
			Blind	Ram		

<sup>\*</sup>Specify if additional ram is utilized.

BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold. See attached schematics.

Devon requests a variance to run a 5M annular on a 10M BOP system. See separately attached variance request and support documents in AFMSS.

- Y Formation integrity test will be performed per Onshore Order #2.
  On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with
- A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See
  - attached for specs and hydrostatic test chart.

    Y Are anchors required by manufacturer?

Onshore Oil and Gas Order #2 III.B.1.i.

Υ

Y A multibowl wellhead may be used. The BOP will be tested per Onshore Order #2 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. If any seal subject to test pressure is broken the system must be tested.

Devon proposes using a multi-bowl wellhead assembly. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be 5000 (5M) psi.

- Wellhead will be installed by wellhead representatives.
- If the welding is performed by a third party, the wellhead representative will monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
- Wellhead representative will install the test plug for the initial BOP test.
- Wellhead company will install a solid steel body pack-off to completely isolate the lower head after cementing intermediate casing. After installation of the pack-off, the pack-off and the lower flange will be tested to 3M, as shown on the attached schematic.
   Everything above the pack-off will not have been altered whatsoever from the initial nipple up. Therefore the BOP components will not be retested at that time.
- If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head will be cut and top out operations will be conducted.
- Devon will pressure test all seals above and below the mandrel (but still above the casing) to full working pressure rating.
- Devon will test the casing to 0.22 psi/ft or 1500 psi, whichever is greater, as per Onshore Order #2.

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5,000 psi high pressure test. The 5,000 psi high and 250 psi low test will cover testing requirements a maximum of 30 days, as per Onshore Order #2. If the well is not complete within 30 days of this BOP test, another full BOP test will be conducted, as per Onshore Order #2.

After running the intermediate casing with a mandrel hanger, the 13-5/8" BOP/BOPE system with a minimum rating of 10M will be installed and tested, with 5M annular being tested to 100% of rated working pressure.

The pipe rams will be operated and checked each 24 hour period and each time the drill pipe is out of the hole. These tests will be logged in the daily driller's log. A 2" kill line and 3" choke line will be incorporated into the drilling spool below the ram BOP. In addition to the rams and annular preventer, additional BOP accessories include a kelly cock, floor safety valve, choke lines, and choke manifold rated at 10,000 psi WP.

Devon's proposed wellhead manufactures will be FMC Technologies, Cactus Wellhead, or Cameron.

Devon requests a variance to use a flexible line with flanged ends between the BOP and the choke manifold (choke line). The line will be kept as straight as possible with minimal turns.

#### 5. Mud Program

Depth		Туре	Weight (ppg)	Viscosity	Water Loss	
From	То	7				
0	725'	FW Gel	See AFMSS	See AFMSS	See AFMSS	
725′	13,134'	OBM/Cut Brine	See AFMSS	See AFMSS	See AFMSS	
13,134'	20,366'	Oil Based Mud	See AFMSS	See AFMSS	See AFMSS	

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

What will be used to monitor the loss or gain of	PVT/Pason/Visual Monitoring
fluid?	

#### 6. Logging and Testing Procedures

Logg	ing, Coring and Testing.
Х	Will run GR/CNL fromTD to surface (horizontal well – vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.
	No Logs are planned based on well control or offset log information.
	Drill stem test? If yes, explain
	Coring? If yes, explain

Additional logs planned		Interval		
	Resistivity	Int. shoe to KOP		
	Density	Int. shoe to KOP		
Х	CBL	Production casing		
Х	Mud log	Intermediate shoe to TD		
	PEX			

#### 7. Drilling Conditions

Condition	Specify what type and where?
BH Pressure at deepest TVD	7000 psi
Abnormal Temperature	No

Mitigation measure for abnormal conditions. Describe. Lost circulation material/sweeps/mud scavengers.

Hydrogen Sulfide (H2S) monitors will be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of Onshore Oil and Gas Order #6. If Hydrogen Sulfide is encountered, measured values and formations will be provided to the BLM.

******	or provided to the beivi.	
N	H2S is present	 
Υ	H2S Plan attached	

#### 8. Other facets of operation

Is this a walking operation? Potentially

- 1. In the event the spudder rig is unable to drill the surface holes the drilling rig will batch drill the surface holes and run/cement surface casing; walking the rig to next wells on the pad.
- 2. The drilling rig will then batch drill the intermediate sections with either OBM or cut brine and run/cement intermediate casing; the wellbore will be isolated with a blind flange and pressure gauge installed for monitoring the well before walking to the next well.
- 3. The drilling rig will then batch drill the production hole sections on the wells with OBM, run/cement production casing, and install TA caps or tubing heads for completions.

NOTE: During batch operations the drilling rig will be moved from well to well however, it will not be removed from the pad until all wells have production casing run/cemented.

Will be pre-setting casing? Potentially

- 1. Spudder rig will move in and drill surface hole.
  - a. Rig will utilize fresh water based mud to drill 14 ¾" surface hole to TD. Solids control will be handled entirely on a closed loop basis.
- 2. After drilling the surface hole section, the spudder rig will run casing and cement following all of the applicable rules and regulations (OnShore Order 2, all COAs and NMOCD regulations).
- 3. The wellhead will be installed and tested once the 10-3/4" surface casing is cut off and the WOC time has been reached
- 4. A blind flange with the same pressure rating as the wellhead will be installed to seal the wellbore. Pressure will be monitored with a pressure gauge installed on the wellhead.
- 5. -
- 7. The NMOCD will be contacted and notified 24 hours prior to commencing spudder rig operations.
- **8.** Drilling operations will be performed with the drilling rig. At that time an approved BOP stack will be nippled up and tested on the wellhead before drilling operations commences on each well.
  - a. The NMOCD will be contacted / notified 24 hours before the drilling rig moves back on to the pad with the pre-set surface casing.

Att	achments
х	Directional Plan
	Other, describe



MECHANICAL PROPERTIES	Pipe	втс	LTC	STC	
Minimum Yield Strength	55,000				psi
Maximum Yield Strength	80,000				psi
Minimum Tensile Strength	75,000		-	-	psi
DIMENSIONS	Pipe	втс	LTC	STC	
Outside Diameter	10.750	11.750		11.750	in.
Wall Thickness	0.350			_	in.
Inside Diameter	10.050	10.050		10.050	in.
Standard Drift	9.894	9.894		9.894	in.
Alternate Drift				-	in.
Nominal Linear Weight, T&C	40.50			_	lbs/ft
Plain End Weight	38.91	···		<del>_</del>	lbs/ft
PERFORMANCE	Pipe	втс	LTC	STC	
Minimum Collapse Pressure	1,580	1,580		1,580	psi
Minimum Internal Yield Pressure	3,130	3,130	-	3,130	psi
Minimum Pipe Body Yield Strength	629,000			-	lbs
Joint Strength		700		420	lbs
Reference Length		11,522		6,915	ft
MAKE-UP DATA	Pipe	втс	LTC	STC	
Make-Up Loss		4.81		3.50	in.
Minimum Make-Up Torque				3,150	ft-lbs
Maximum Make-Up Torque				5,250	ft-lbs
*					

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MECHANICAL PROPERTIES	Pipe	втс	LTC	STC	
Minimum Yield Strength	40,000			<del>-</del>	psi
Maximum Yield Strength	80,000				psi
Minimum Tensile Strength	60,000			_	psi
DIMENSIONS	Pipe	втс	LTC	STC	
Outside Diameter	13.375		· 	14.375	in.
Wall Thickness	0.330	-		-	in.
Inside Diameter	12.715	-		12.715	in.
Standard Drift	12.559	12.559	·	12.559	in.
Alternate Drift	<del></del>	-		_	in.
Nominal Linear Weight, T&C	48.00			-	lbs/ft
Plain End Weight	46.02			-	lbs/ft
PERFORMANCE	Pipe	втс	LTC	STC	
Minimum Collapse Pressure	740	740		740	psi
Minimum Internal Yield Pressure	1,730	1,730		1,730	psi
Minimum Pipe Body Yield Strength	541			-	1,000 lbs
Joint Strength				322	1,000 lbs
Reference Length	<b></b>	<b></b>		4,473	ft
MAKE-UP DATA	Pipe	втс	LTC	STC	
Make-Up Loss				3.50	in.
Minimum Make-Up Torque		_		2,420	ft-lbs
Maximum Make-Up Torque				4,030	ft-lbs

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#### Fluid Technology

ContiTech Beattle Corp. Website: <a href="https://www.contitechbeattle.com">www.contitechbeattle.com</a>

Monday, June 14, 2010

RE:

Drilling & Production Hoses Lifting & Safety Equipment

To Helmerich & Payne,

A Continental ContiTech hose assembly can perform as intended and suitable for the application regardless of whether the hose is secured or unsecured in its configuration. As a manufacturer of High Pressure Hose Assemblies for use in Drilling & Production, we do offer the corresponding lifting and safety equipment, this has the added benefit of easing the lifting and handling of each hose assembly whilst affording hose longevity by ensuring correct handling methods and procedures as well as securing the hose in the unlikely event of a failure; but in no way does the lifting and safety equipment affect the performance of the hoses providing the hoses have been handled and installed correctly it is good practice to use lifting & safety equipment but not mandatory

Should you have any questions or require any additional information/darifications then please do not hesitate to contact us.

ContiTech Beattie is part of the Continental AG Corporation and can offer the full support resources associated with a global organization.

Best regards,

Robin Hodgson Sales Manager ContiTech Beattie Corp

ContiTech Beattle Corp, 11535 Brittmoore Park Drive, Houston, TX 77041 Phone: +1 (832) 327-0141 Fax: +1 (832) 327-0148 www.contitechbeattle.com



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## **OUALITY DOCUMENT**

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QUAL INSPECTION	ITY CONTR		ATE	CERT. N	l°:	552	
PURCHASER:	Phoenix Beat	tie Co.		P.O. Nº	1519	FA-871	
PHOENIX RUBBER order No.	170466	HOSE TYPE:	3" ID	Che	oke and Kill	Hose	
HOSE SERIAL Nº	34128	NOMINAL / AC	TUAL LENG	тн:	11,43 m		
W.P. 68,96 MPa 1	0000 psi	T.P. 103,4	MPa 1	5000 psi	Duration:	. 60	min.
Pressure test with water at ambient temperature  ↑ 10 mm = 10 Min.  → 10 mm = 25 MPa		achment. (1	page)				the experience
-7 10 HH1 - NO 341 6	***************************************	COUPLI	NGS				. 1000ma .
Туре		Serial Nº		Quality		Heat N°	
3" coupling with 4 1/16" Flange end	72	20 719		AISI 4130 AISI 4130	1	C7626 47357	
				;			•
All metal parts are flawless WE CERTIFY THAT THE ABOVE PRESSURE TESTED AS ABOVE			•	iture rate:"[		OF THE ORDE	er and
Date: 29. April. 2002.	Inspector		Quality of	HOI Hose	MIX RUBI dustrial Ltd Inspection (MIXIX)	and Ficology	<u></u>

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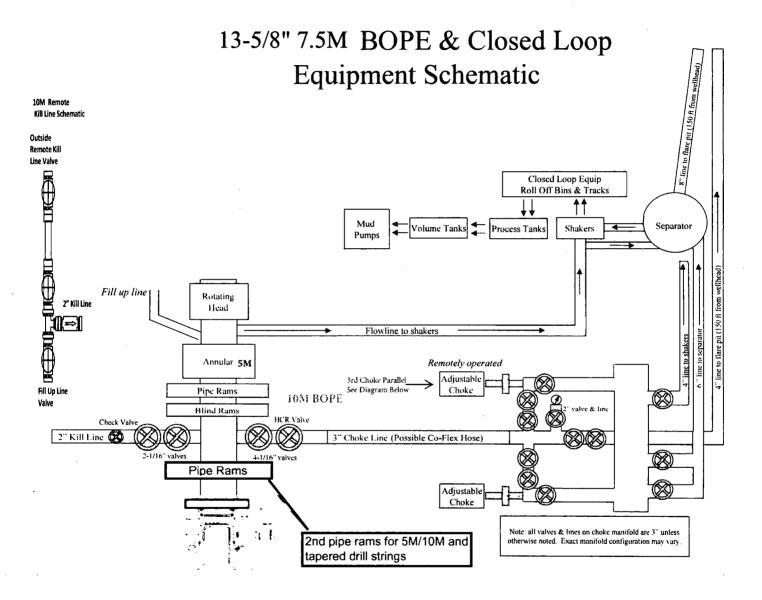
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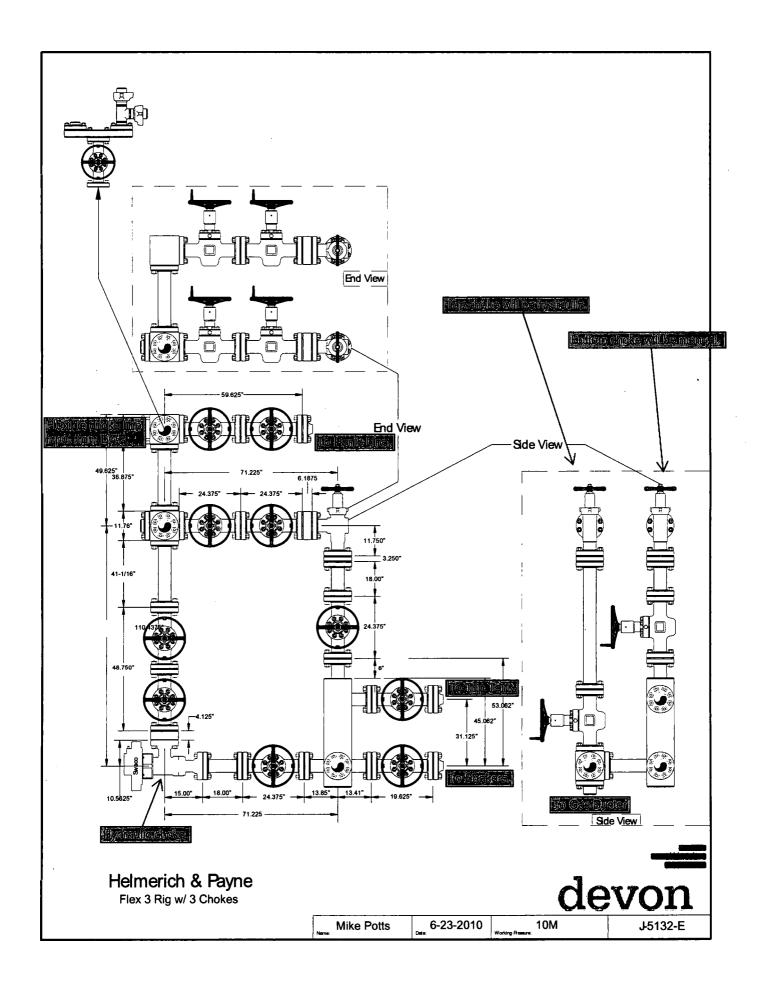
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#### **Devon Energy Annular Preventer Summary**

#### 1. Component and Preventer Compatibility Table

The table below, which covers the drilling and casing of the 10M MASP portion of the well, outlines the tubulars and the compatible preventers in use. This table, combined with the mud program, documents that two barriers to flow can be maintained at all times, independent of the rating of the annular preventer.

Component	OD	Preventer	RWP
Drillpipe	4.5"	Fixed lower 4.5"	10M
		Upper 4.5-7" VBR	
HWDP	4.5"	Fixed lower 4.5"	10M
		Upper 4.5-7" VBR	
Drill collars and MWD tools	4.75"	Upper 4.5-7" VBR	10M
Mud Motor	4.75"	Upper 4.5-7" VBR	10M
Production casing	5.5"	Upper 4.5-7" VBR	10M
ALL	0-13-5/8"	Annular	5M
Open-hole	_	Blind Rams	10M

6-3/4" Production hole section, 10M requirement

VBR = Variable Bore Ram. Compatible range listed in chart.

#### 2. Well Control Procedures

Well control procedures are specific to the rig equipment and the operation at the time the kick occurs. Below are the minimal high-level tasks prescribed to assure a proper shut-in while drilling, tripping, running casing, pipe out of the hole (open hole), and moving the BHA through the BOPs. The pressure at which control is swapped from the annular to another compatible ram is variable, but the operator will document in the submission their operating pressure limit. The operator may chose an operating pressure less than or equal to RWP, but in no case will it exceed the RWP of the annular preventer.

#### General Procedure While Drilling

- 1. Sound alarm (alert crew)
- 2. Space out drill string
- 3. Shut down pumps (stop pumps and rotary)
- 4. Shut-in Well (uppermost applicable BOP, typically annular preventer first. HCR and choke will already be in the closed position.)
- 5. Confirm shut-in
- 6. Notify toolpusher/company representative
- 7. Read and record the following:
  - a. SIDPP and SICP
  - b. Pit gain
  - c. Time
- 8. Regroup and identify forward plan
- 9. If pressure has built or is anticipated during the kill to reach the RWP of the annular preventer, confirm spacing and swap to the upper pipe ram.

#### **Devon Energy Annular Preventer Summary**

#### General Procedure While Tripping

- 1. Sound alarm (alert crew)
- 2. Stab full opening safety valve and close
- 3. Space out drill string
- 4. Shut-in (uppermost applicable BOP, typically annular preventer first. HCR and choke will already be in the closed position.)
- 5. Confirm shut-in
- 6. Notify toolpusher/company representative
- 7. Read and record the following:
  - a. SIDPP and SICP
  - b. Pit gain
  - c. Time
- 8. Regroup and identify forward plan
- 9. If pressure has built or is anticipated during the kill to reach the RWP of the annular preventer, confirm spacing and swap to the upper pipe ram.

#### General Procedure While Running Casing

- 1. Sound alarm (alert crew)
- 2. Stab crossover and full opening safety valve and close
- 3. Space out string
- 4. Shut-in (uppermost applicable BOP, typically annular preventer first. HCR and choke will already be in the closed position.)
- 5. Confirm shut-in
- 6. Notify toolpusher/company representative
- 7. Read and record the following:
  - a. SIDPP and SICP
  - b. Pit gain
  - c. Time
- 8. Regroup and identify forward plan
- 9. If pressure has built or is anticipated during the kill to reach the RWP of the annular preventer, confirm spacing and swap to compatible pipe ram.

#### General Procedure With No Pipe In Hole (Open Hole)

- 1. Sound alarm (alert crew)
- 2. Shut-in with blind rams or BSR. (HCR and choke will already be in the closed position.)
- 3. Confirm shut-in
- 4. Notify toolpusher/company representative
- 5. Read and record the following:
  - a. SICP
  - b. Pit gain
  - c. Time
- 6. Regroup and identify forward plan

#### **Devon Energy Annular Preventer Summary**

#### General Procedures While Pulling BHA thru Stack

- 1. PRIOR to pulling last joint of drillpipe thru the stack.
  - a. Perform flowcheck, if flowing:
  - b. Sound alarm (alert crew)
  - c. Stab full opening safety valve and close
  - d. Space out drill string with tool joint just beneath the upper pipe ram.
  - e. Shut-in using upper pipe ram. (HCR and choke will already be in the closed position.)
  - f. Confirm shut-in
  - g. Notify toolpusher/company representative
  - h. Read and record the following:
    - i. SIDPP and SICP
    - ii. Pit gain
    - iii. Time
  - i. Regroup and identify forward plan
- 2. With BHA in the stack and compatible ram preventer and pipe combo immediately available.
  - a. Sound alarm (alert crew)
  - b. Stab crossover and full opening safety valve and close
  - c. Space out drill string with upset just beneath the compatible pipe ram.
  - d. Shut-in using compatible pipe ram. (HCR and choke will already be in the closed position.)
  - e. Confirm shut-in
  - f. Notify toolpusher/company representative
  - g. Read and record the following:
    - i. SIDPP and SICP
    - ii. Pit gain
    - iii. Time
  - h. Regroup and identify forward plan
- 3. With BHA in the stack and NO compatible ram preventer and pipe combo immediately available.
  - a. Sound alarm (alert crew)
  - b. If possible to pick up high enough, pull string clear of the stack and follow "Open Hole" scenario.
  - c. If impossible to pick up high enough to pull the string clear of the stack:
  - d. Stab crossover, make up one joint/stand of drillpipe, and full opening safety valve and close
  - e. Space out drill string with toolioint just beneath the upper pipe ram.
  - f. Shut-in using upper pipe ram. (HCR and choke will already be in the closed position.)
  - g. Confirm shut-in
  - h. Notify toolpusher/company representative
  - i. Read and record the following:
    - i. SIDPP and SICP
    - ii. Pit gain
    - iii. Time
  - i. Regroup and identify forward plan

## **YAFMSS**

**APD ID**: 10400035002

Well Type: OIL WELL

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT



Submission Date: 10/09/2018

Operator Name: DEVON ENERGY PRODUCTION COMPANY LP

Well Name: GREEN WAVE 20-17 FEDERAL

Well Number: 8H

Well Work Type: Drill



**Show Final Text** 

Will existing roads be used? YES

**Existing Road Map:** 

Green\_Wave\_20\_17\_Fed\_8H\_Access\_Rd\_20181009111622.pdf

**Existing Road Purpose: ACCESS** 

Row(s) Exist? NO

ID:

Do the existing roads need to be improved? YES

Existing Road Improvement Description: Improve road to accommodate Drilling and Completion operations.

**Existing Road Improvement Attachment:** 

Will new roads be needed? YES

New Road Map:

RS\_MDP1\_20\_PADS\_CTBS\_ACC\_RD2\_20181009074301.pdf RS\_MDP1\_20\_PADS\_CTBS\_ACC\_RD1\_20181009074250.pdf

 $Green\_Wave\_20\_17\_Fed\_8H\_New\_Access\_Rd\_20181009111635.pdf$ 

New road type: LOCAL

**Length: 1359** 

Feet

Width (ft.): 30

Max slope (%): 6

Max grade (%): 4

Army Corp of Engineers (ACOE) permit required? NO

ACOE Permit Number(s):

New road travel width: 14

New road access erosion control: Water Drainage Ditch

New road access plan or profile prepared? YES

New road access plan attachment:

Well Name: GREEN WAVE 20-17 FEDERAL W

Well Number: 8H

RS\_MDP1\_20\_PADS\_CTBS\_ACC\_RD1\_20181009074432.pdf
RS\_MDP1\_20\_PADS\_CTBS\_ACC\_RD2\_20181009074441.pdf
Green\_Wave\_20\_17\_Fed\_8H\_New\_Access\_Rd\_20181009111744.pdf

Access road engineering design? YES

Access road engineering design attachment:

RS\_MDP1\_20\_PADS\_CTBS\_ACC\_RD2\_20181009074647.pdf
RS\_MDP1\_20\_PADS\_CTBS\_ACC\_RD1\_20181009074635.pdf
Green\_Wave\_20\_17\_Fed\_8H\_New\_Access\_Rd\_20181009111801.pdf

Access surfacing type: NONE

Access topsoil source: ONSITE

Access surfacing type description:

Access onsite topsoil source depth: 6

Offsite topsoil source description:

Onsite topsoil removal process: See attached Interim reclamation diagram.

Access other construction information:

Access miscellaneous information: Attached road map for well pad and a plat with the overall proposed MDP road system.

Number of access turnouts:

Access turnout map:

New road drainage crossing: OTHER

**Drainage Control comments: N/A** 

Road Drainage Control Structures (DCS) description: N/A

Road Drainage Control Structures (DCS) attachment:

Additional Attachment(s):

**Existing Wells Map?** YES

Attach Well map:

Green\_Wave\_20\_17\_Fed\_8H\_OneMileBuffer\_20181009112104.pdf

**Existing Wells description:** 

Well Name: GREEN WAVE 20-17 FEDERAL

Well Number: 8H

#### Submit or defer a Proposed Production Facilities plan? SUBMIT

**Production Facilities description:** Part of Rattlesnake 2 MDP. SIX PLATS ATTACHED - 3 ELECTRIC, CTB 20-3 PAD PLAT, WELLPAD PLAT, FLOWLINE PLAT. POWER AND ROADS ARE APPROVED IN EXISTING EASEMENTS - ROADS 138036, POWER 138037. CONNECTS HANDLED BY THIRD PARTY **Production Facilities map:** 

GREEN\_WAVE\_20\_NORTH\_LATERAL\_ELE\_20181009100200.pdf
RS\_MDP2\_20\_4\_PAD\_ELE\_20181009100209.pdf
RS\_PAD\_20\_4\_RS\_CTB\_20\_3\_FLOWLINE\_20181009100210.pdf
RS\_MDP2\_20\_3\_CTB\_ELE\_PLAT\_PACKAGE\_20181009100207.PDF
RS\_MDP1\_PAD\_20\_4\_PAD\_PLAT\_20181009100205.pdf
RS\_MDP1\_CTB\_20\_3\_PAD\_PPLAT\_20181009100202.pdf

Water source use type: STIMULATION

Water source type: RECYCLED

Describe type:

Source latitude:

Source longitude:

Source datum:

Water source permit type: OTHER Source land ownership: FEDERAL

Water source transport method: PIPELINE

Source transportation land ownership: FEDERAL

Water source volume (barrels): 350000

Source volume (acre-feet): 45.112583

Source volume (gal): 14700000

#### Water source and transportation map:

GREEN\_WAVE\_20\_17\_FED\_WP4\_WATER\_MAP\_20181009100301.pdf

Water source comments: The attached Water Transfer Map is a proposal only and the final route and documentation will be provided by a Devon contractor prior to installation. When available Devon will always follow existing disturbance.

New water well? NO

Well latitude:

Well Longitude:

Well datum:

Well target aquifer:

Est. depth to top of aquifer(ft):

Est thickness of aquifer:

Well Name: GREEN WAVE 20-17 FEDERAL

Well Number: 8H

**Aquifer comments:** 

Aquifer documentation:

Well depth (ft):

Well casing type:

Well casing outside diameter (in.):

Well casing inside diameter (in.):

New water well casing?

Used casing source:

**Drilling method:** 

**Drill material:** 

**Grout material:** 

Grout depth:

Casing length (ft.):

Casing top depth (ft.):

Well Production type:

**Completion Method:** 

Water well additional information:

State appropriation permit:

Additional information attachment:

Construction Materials description: Part of Rattlesnake 2 MDP. Dirt fill and caliche will be used to construct well pad. See

attached map.

**Construction Materials source location attachment:** 

Green Wave 20 pad 4 Caliche Map 20181009100318.pdf

最后,大量的1.50mm。12.50mm 12.50mm 12.50mm

Waste type: DRILLING

Waste content description: Water Based and Oil Based Cuttings

Amount of waste: 1740

barrels

Waste disposal frequency : Daily

Safe containment description: N/A

Safe containment attachment:

Waste disposal type: HAUL TO COMMERCIAL

Disposal location ownership: COMMERCIAL

**FACILITY** 

Disposal type description:

Disposal location description: All cuttings will disposed of at R360, Sundance, or equivalent.

Waste type: COMPLETIONS/STIMULATION

Waste content description: Flow back water during completion operations.

Amount of waste: 3000

barrels

Waste disposal frequency: One Time Only

Safe containment description: n/a

Safe containment attachment:

Well Name: GREEN WAVE 20-17 FEDERAL Well Number: 8H

Waste disposal type: HAUL TO COMMERCIAL Disposal location ownership: COMMERCIAL

**FACILITY** 

Disposal type description:

Disposal location description: Various disposal locations in Lea and Eddy counties.

Waste type: PRODUCED WATER

Waste content description: Produced water during flowback will be disposed of at our Rattlesnake 16 SWD.

Amount of waste: 4100

barrels

Waste disposal frequency : Daily Safe containment description: n/a

Safe containment attachment:

Waste disposal type: OFF-LEASE INJECTION Disposal location ownership: STATE

Disposal type description:

**Disposal location description:** Produced water will be primarily disposed of at our Rattlesnake 16 SWD. Portions of this water will be recycled and used for stimulations (recycle facility co-located with SWD). Surplus produced water will be sent to third party suppliers for disposal.

Waste type: FLOWBACK

Waste content description: Average produced BWPD over the flowback period (first 30 days of production).

Amount of waste: 11500

barrels

Waste disposal frequency: Daily Safe containment description: n/a

Safe containmant attachment:

Waste disposal type: OFF-LEASE INJECTION Disposal location ownership: STATE

Disposal type description:

**Disposal location description**: Produced water will be primarily disposed of at our Rattlesnake 16 SWD. Portions of this water will be recycled and used for stimulations (recycle facility co-located with SWD). Surplus produced water will be sent to third party suppliers for disposal.

Reserve Pit being used? NO

Temporary disposal of produced water into reserve pit?

Reserve pit length (ft.)

Reserve pit width (ft.)

Reserve pit depth (ft.)

Reserve pit volume (cu. yd.)

Is at least 50% of the reserve pit in cut?

Reserve pit liner

Reserve pit liner specifications and installation description

Well Name: GREEN WAVE 20-17 FEDERAL Well Number: 8H

**Cuttings Area being used? NO** 

Are you storing cuttings on location? NO

**Description of cuttings location** 

Cuttings area length (ft.)

Cuttings area width (ft.)

Cuttings area depth (ft.)

Cuttings area volume (cu. yd.)

Is at least 50% of the cuttings area in cut?

WCuttings area liner

Cuttings area liner specifications and installation description

Are you requesting any Ancillary Facilities?: NO

**Ancillary Facilities attachment:** 

Comments:

Well Site Layout Diagram:

Green Wave 20 17 Fed 8H Well Layout 20181009112151.pdf

Comments:

Type of disturbance: New Surface Disturbance

Multiple Well Pad Name: RATTLESNAKE MDP 1 PAD

Multiple Well Pad Number: 20-4

Recontouring attachment:

 $Green\_Wave\_20\_17\_Fed\_8H\_Interim\_Recl\_20181009112205.pdf$ 

Drainage/Erosion control construction: n/a
Drainage/Erosion control reclamation: n/a

Well Name: GREEN WAVE 20-17 FEDERAL Well Number: 8H

Well pad proposed disturbance

(acres): 8.268

Road proposed disturbance (acres):

0.936

Powerline proposed disturbance

(acres): 5.591

Pipeline proposed disturbance

(acres): 0.629

Other proposed disturbance (acres): 0

Total proposed disturbance: 15.424

Well pad interim reclamation (acres): Well pad long term disturbance

5.446

Road interim reclamation (acres): 0

Powerline interim reclamation (acres):

Pipeline interim reclamation (acres): 0

Other interim reclamation (acres): 0

Total interim reclamation: 5.446

(acres): 2.822

Road long term disturbance (acres):

0.936

Powerline long term disturbance

(acres): 5.591

Pipeline long term disturbance

(acres): 0.629

Other long term disturbance (acres): 0

Total long term disturbance: 9.978

#### **Disturbance Comments:**

Reconstruction method: Operator will use Best Management Practices"BMP" to mechanically recontour to obtain the desired outcome.

Topsoil redistribution: Topsoils shall be replaced to their original relative positions and contoured so as to achieve erosion control, long-term stability and preservation of surface water flow patterns.

Soil treatment: Topsoils shall be replaced to their original relative positions and contoured so as to achieve erosion control, long-term stability and preservation of surface water flow patterns.

Existing Vegetation at the well pad: Shinnery, yucca, grasses and mesquite.

Existing Vegetation at the well pad attachment:

Existing Vegetation Community at the road: Shinnery, yucca, grasses and mesquite.

**Existing Vegetation Community at the road attachment:** 

Existing Vegetation Community at the pipeline: Shinnery, yucca, grasses and mesquite.

**Existing Vegetation Community at the pipeline attachment:** 

Existing Vegetation Community at other disturbances: Shinnery, yucca, grasses and mesquite.

**Existing Vegetation Community at other disturbances attachment:** 

Non native seed used? NO

Non native seed description:

Seedling transplant description:

Will seedlings be transplanted for this project? NO

Seedling transplant description attachment:

Will seed be harvested for use in site reclamation? NO

Seed harvest description:

Seed harvest description attachment:

Well Name: GREEN WAVE 20-17 FEDERAL Well Number: 8H Seed type: Seed source: Seed name: Source name: Source address: Source phone: Seed cultivar: Seed use location: PLS pounds per acre: Proposed seeding season: Total pounds/Acre: **Seed Type** Pounds/Acre Seed reclamation attachment: First Name: TRAVIS Last Name: PHIBBS Phone: (575)748-9929 Email: TRAVIS.PHIBBS@DVN.COM Seedbed prep: Seed BMP: Seed method: Existing invasive species? NO Existing invasive species treatment description: Existing invasive species treatment attachment: Weed treatment plan description: Maintain weeds on an as need basis. Weed treatment plan attachment: Monitoring plan description: Monitor as needed. Monitoring plan attachment:

Success standards: N/A
Pit closure description: N/A

Pit closure attachment:

**Operator Name: DEVON ENERGY PRODUCTION COMPANY LP** 

**Operator Name: DEVON ENERGY PRODUCTION COMPANY LP** Well Name: GREEN WAVE 20-17 FEDERAL Well Number: 8H Disturbance type: NEW ACCESS ROAD Describe: Surface Owner: BUREAU OF LAND MANAGEMENT Other surface owner description: **BIA Local Office: BOR Local Office: COE Local Office: DOD Local Office: NPS Local Office: State Local Office: Military Local Office: USFWS Local Office:** Other Local Office: **USFS** Region: **USFS** Forest/Grassland: **USFS Ranger District:** Disturbance type: EXISTING ACCESS ROAD Describe: Surface Owner: BUREAU OF LAND MANAGEMENT Other surface owner description: **BIA Local Office: BOR Local Office: COE Local Office:** 

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:
USFWS Local Office:
Other Local Office:

**USFS** Region:

Page 9 of 12

Well Name: GREEN WAVE 20-17 FEDERAL	Well Number: 8H
USFS Forest/Grassland:	USFS Ranger District:
•	
Disturbance type: WELL PAD	
Describe:	
Surface Owner: BUREAU OF LAND MANAGEMENT	
Other surface owner description:	
BIA Local Office:	
BOR Local Office:	
COE Local Office:	
DOD Local Office:	
NPS Local Office:	·
State Local Office:	
Military Local Office:	•
USFWS Local Office:	
Other Local Office:	
USFS Region:	
USFS Forest/Grassland:	USFS Ranger District:
Disturbance type: PIPELINE	
Describe:	
Surface Owner: BUREAU OF LAND MANAGEMENT	
Other surface owner description:	
BIA Local Office:	
BOR Local Office:	
COE Local Office:	
DOD Local Office:	
NPS Local Office:	

**State Local Office:** 

Military Local Office:

Well Name: GREEN WAVE 20-17 FEDERAL

Well Number: 8H

**USFWS Local Office:** 

Other Local Office:

**USFS** Region:

**USFS Forest/Grassland:** 

**USFS Ranger District:** 

Right of Way needed? YES

**Use APD as ROW? YES** 

ROW Type(s): 281001 ROW - ROADS,288100 ROW - O&G Pipeline,FLPMA (Powerline),Other

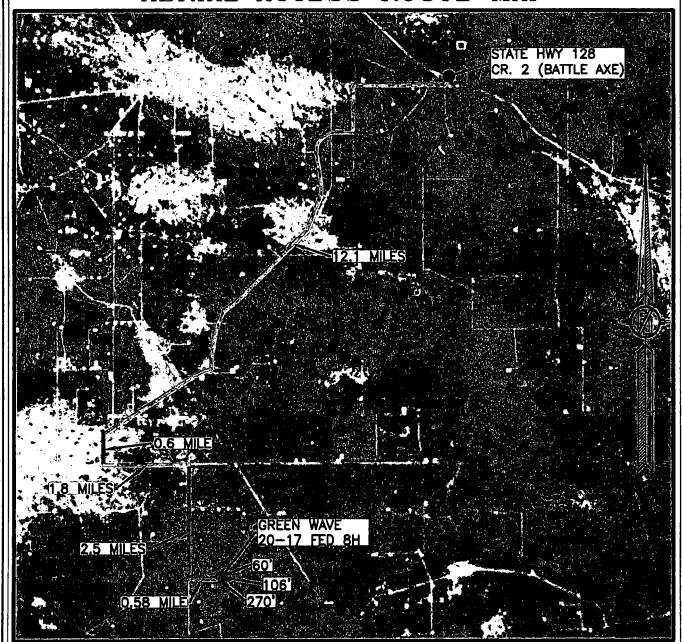
SUPO Additional Information: PART OF RATTLESNAKE MDP 2. SEE SEC. 4 FOR FACILITY, ELECTRIC AND

FLOWLINE PLATS.

Use a previously conducted onsite? YES

Previous Onsite information: CONDUCTED 1/27/2017

# SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. LEA COUNTY, STATE OF NEW MEXICO AERIAL ACCESS ROUTE MAP



NOT TO SCALE AERIAL PHOTO: GOOGLE EARTH NOV. 2015

DEVON ENERGY PRODUCTION COMPANY, L.P. GREEN WAVE 20-17 FED 8H

LOCATED 2401 FT. FROM THE NORTH LINE AND 2286 FT. FROM THE EAST LINE OF SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. LEA COUNTY, STATE OF NEW MEXICO

JULY 25, 2018

SURVEY NO. 6393

MADRON SURVEYING, INC. 301 SOUTH: CARLSBAD, NEW MEXICO

DEVON ENERGY PRODUCTION COMPANY, L.P. CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. LEA COUNTY, STATE OF NEW MEXICO MAY 9. 2017

#### DESCRIPTION

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., LEA COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE

#### PRIMARY ROAD 6

BEGINNING AT A POINT WITHIN THE SE/4 NW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S89"31 48"E, A DISTANCE OF

THENCE SOC'01'14"W A DISTANCE OF 97.10 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N89'01'53"E, A DISTANCE OF 3866.92 FEET;

SAID STRIP OF LAND BEING 97.10 FEET OR 5.89 RODS IN LENGTH, CONTAINING 0.067 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SE/4 NW/4 59.38 L.F. 3.60 RODS 0.041 ACRES NE/4 SW/4 37.72 L.F. 2.29 RODS 0.026 ACRES

#### PRIMARY ROAD 15

BEGINNING AT A POINT WITHIN THE SW/4 NW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE WEST QUARTER CORNER OF SAID SECTION 20. TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S84'48'11"W. A DISTANCE OF

THENCE NOO'02'53"W A DISTANCE OF 21.45 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE WEST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS \$83'35'03"W, A DISTANCE OF 982.56 FEET;

SAID STRIP OF LAND BEING 21.45 FEET OR 1.30 RODS IN LENGTH, CONTAINING 0.015 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SW/4 NW/4 21.45 L.F. 1.30 RODS 0.015 ACRES

#### PRIMARY ROAD 19

BEGINNING AT A POINT WITHIN THE SW/4 NW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE WEST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S83'06'23"W, A DISTANCE OF

THENCE NOO'02'03"W A DISTANCE OF 15.04 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE WEST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S81\*49'18"W, A DISTANCE OF 708.68 FEET;

SAID STRIP OF LAND BEING 15.04 FEET OR 0.91 RODS IN LENGTH, CONTAINING 0.010 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

TIMEON PU

'INC

SW/4 NW/4 15.04 L.F. 0.91 RODS 0.010 ACRES

#### SURVEYOR CERTIFICATE

### GENERAL NOTES

- 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.
- 2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVÉY.

SHEET: 16-30

*MADRON SURVEYING,* 

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

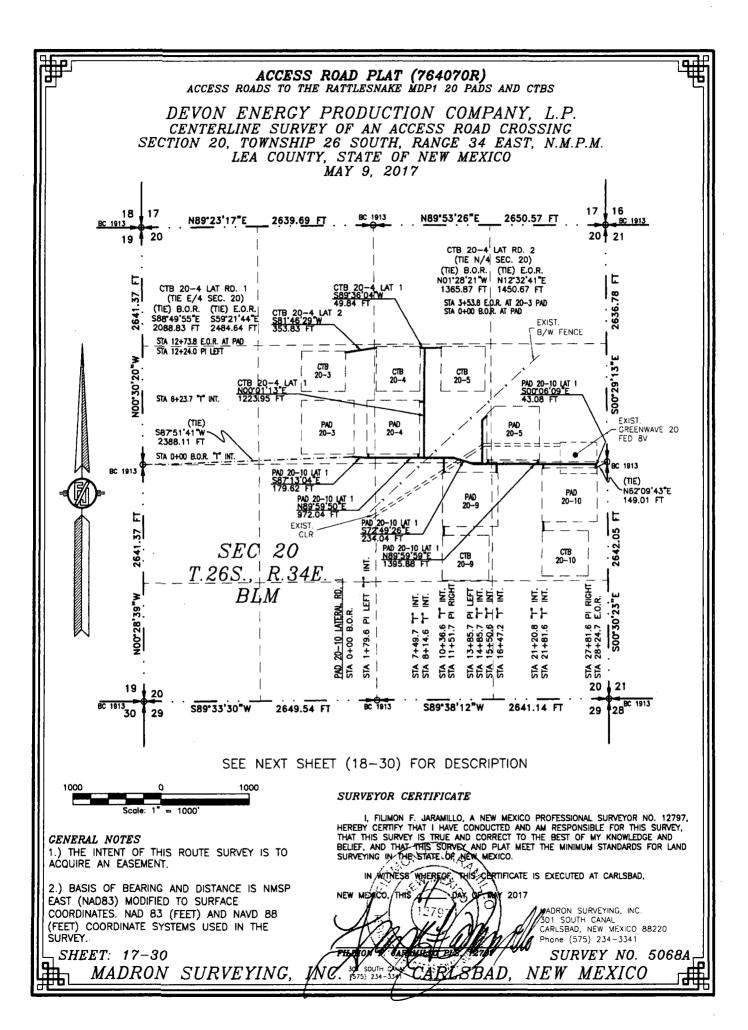
IN WITNESS WHEREOF! THIS CERTIFICATE IS EXECUTED AT CARLSBAD.

NEW MEXICO, THIS:

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO 88220 Phone (575) 234-3341

SURVEY NO. 5068A

NEW MEXICO



DEVON ENERGY PRODUCTION COMPANY, L.P. CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. LEA COUNTY, STATE OF NEW MEXICO MAY 9, 2017

#### DESCRIPTION

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., LEA COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE

#### PRIMARY ACCESS PAD 20-10 LATERAL ROAD 1

BEGINNING AT A POINT WITHIN THE SE/4 NW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE WEST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S8751'41"W, A DISTANCE OF

THENCE S87'13'04"E A DISTANCE OF 179.62 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;

THENCE N89'59'50"E A DISTANCE OF 972.04 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE S72'49'26"E A DISTANCE OF 234.04 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;

THENCE N89"59"59"E A DISTANCE OF 1395.88 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;

THENCE SOO'06'09"E A DISTANCE OF 43.08 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N62°09'43"E, A DISTANCE OF 149.01 FEET;

SAID STRIP OF LAND BEING 2824.66 FEET OR 171.19 RODS IN LENGTH, CONTAINING 1.946 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

257.04 L.F. 15.58 RODS 0.177 ACRES SF/4 NW/4

SW/4 NE/4 1077.08 L.F. 65.28 RODS 0.742 ACRES

NW/4 SE/4 258.82 L.F. 15.56 RODS 0.177 ACRES NE/4 SE/4 1233.72 L.F. 74.77 RODS 0.850 ACRES

PRIMARY ACCESS CTB 20-4 LATERAL ROAD 1
BEGINNING AT A POINT WITHIN THE SW/4 NE/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S88'49'55"E, A DISTANCE OF 2088.83 FEET:

THENCE NOO'01'13"E A DISTANCE OF 1223.95 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE S89'36'04'W A DISTANCE OF 49.84 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S59"21"44"E, A DISTANCE OF 2484.64 FEET;

SAID STRIP OF LAND BEING 1273.79 FEET OR 77.20 RODS IN LENGTH, CONTAINING 0.877 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SW/4 NE/4 1273.79 L.F. 77.20 RODS 0.877 ACRES

#### PRIMARY ACCESS CTB 20-4 LATERAL ROAD 2

BEGINNING AT A POINT WITHIN THE SW/4 NE/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE NORTH QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS NO1 28'21"W, A DISTANCE OF

THENCE S81°46'29"W A DISTANCE OF 353.83 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE NORTH QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N12\*32'41"E, A DISTANCE OF 1450.67 FEET;

SAID STRIP OF LAND BEING 353.83 FEET OR 21.44 RODS IN LENGTH, CONTAINING 0.243 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

21.02 L.F. 1.27 RODS 0.014 ACRES 332.81 L.F. 20.17 RODS 0.229 ACRES SE/4 NW/4

#### SURVEYOR CERTIFICATE

#### GENERAL NOTES

- 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.
- 2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

SHEET: 18-30

MADRON SURVEYING, (INC. (575) 234-3341

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797. HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD,

DAY OF MAY 20 NEW MEXICO.

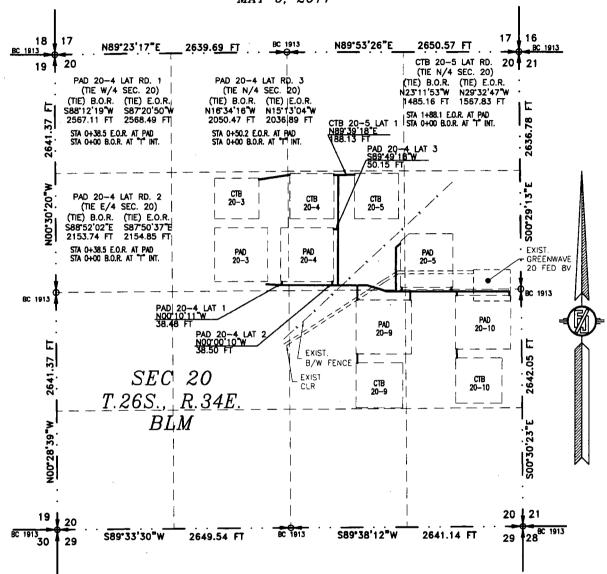
MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO 88220 Phone (575) 234-3341

SURVEY NO. 5068A

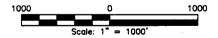
NEW MEXICO

SOUTH CAN CARLSBAD

DEVON ENERGY PRODUCTION COMPANY, L.P.
CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING
SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO
MAY 9. 2017



SEE NEXT SHEET (20-30) FOR DESCRIPTION



#### GENERAL NOTES

1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.

2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

SHEET: 19-30

MADRON SURVEYING,

#### SURVEYOR CERTIFICATE

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE\_OF\_NEW MEXICO.

IN WITHERE WHEREOF THIS CERTIFICATE IS EXECUTED AT CARLSBAD,

NEW MEXICO, THIS AMBAY OF MAY 2017

FILMONIA SOUTH CARLS BAD, N. 1075) 234-364. CARLS BAD, N.

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO 88220 Phone (575) 234-3341

SURVEY NO. 5068A

SBAD, NEW MEXICO

DEVON ENERGY PRODUCTION COMPANY, L.P. CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. LEA COUNTY, STATE OF NEW MEXICO MAY 9, 2017

#### DESCRIPTION

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., LEA COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE

PRIMARY ACCESS PAD 20-4 LATERAL ROAD 1
BEGINNING AT A POINT WITHIN THE SE/4 NW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE WEST QUARTER CORNER OF SAID SECTION 20. TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S88 12 19 W. A DISTANCE OF

THENCE NOO"10"11"W A DISTANCE OF 38.48 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE WEST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S87'20'50 W, A DISTANCE OF 2568.49 FEET;

SAID STRIP OF LAND BEING 38.48 FEET OR 2.33 RODS IN LENGTH, CONTAINING 0.027 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SE/4 NW/4 38.48 L.F. 2.33 RODS 0.027 ACRES

#### PRIMARY ACCESS PAD 20-4 LATERAL ROAD 2

BEGINNING AT A POINT WITHIN THE SW/4 NE/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S88'52'02"E, A DISTANCE OF 2153.74 FEET:

THENCE NOO'00'10 W A DISTANCE OF 38.50 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S87'50'37"E, A DISTANCE OF 2154.85 FEET;

SAID STRIP OF LAND BEING 38.50 FEET OR 2.33 RODS IN LENGTH, CONTAINING 0.027 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SW/4 NE/4 38.50 L.F. 2.33 RODS 0.027 ACRES

PRIMARY ACCESS PAD 20-4 LATERAL ROAD 3
BEGINNING AT A POINT WITHIN THE SW/4 NE/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE NORTH QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N16'34'16"W, A DISTANCE OF

THENCE S89'49'18"W A DISTANCE OF 50.15 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE NORTH QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N15\*13'04"W, A DISTANCE OF 2036.89 FEET;

SAID STRIP OF LAND BEING 50.15 FEET OR 3.04 RODS IN LENGTH, CONTAINING 0.035 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SW/4 NE/4 50.15 L.F. 3.04 RODS 0.035 ACRES

PRIMARY ACCESS CTB 20-5 LATERAL ROAD 1
BEGINNING AT A POINT WITHIN THE SW/4 NE/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE NORTH QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N.23'11'53"W, A DISTANCE OF

THENCE N89'39'18"E A DISTANCE OF 188.13 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE NORTH QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N29'32'47"W, A DISTANCE OF 1567.83 FEET;

SAID STRIP OF LAND BEING 188.13 FEET OR 11.40 RODS IN LENGTH, CONTAINING 0.130 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

INC.

SW/4 NE/4 188.13 L.F. 11.40 RODS 0.130 ACRES

#### SURVEYOR CERTIFICATE

#### GENERAL NOTES

- 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.
- 2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE ŠURVĖY.

SHEET: 20-30

*MADRON SURVEYING* 

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITHERS WHEREOF THIS CERTIFICATE IS EXECUTED AT CARLSBAD.

DAY OF MAY 2017 NEW MEXICO

ADRON SURVEYING, INC CARLSBAD, NEW WEXICO 88220 Phone (575) 234-3341

SURVEY NO. 5068A

LARLSBAD. NEW MEXICO

ACCESS ROAD PLAT (764070R)
ACCESS ROADS TO THE RATTLESNAKE MDP1 20 PADS AND CTBS DEVON ENERGY PRODUCTION COMPANY, L.P. CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. LEA COUNTY, STATE OF NEW MEXICO MAY 9, 2017 16 18 BC 1913 N89°53'26"E 2650.57 FT N89°23'17"E\_ 2639.69 FT 20 21 PAD 20-5 LAT RD. 1 (TIE E/4 SEC. 20) (TIE) B.O.R. (TIE) E.O.R. NB8\*56\*10\*E S69\*45\*25\*E PAD 20-5 LAT RD. 3 (TIE E/4 SEC. 20) E (TIE) B.O.R. (TIE) E.O.R. 88°05'04"E S88°48'00"E 793.09 FT 792.83 FT 1427.98 FT 1468.54 FT STA 5+56.4 E.O.R. AT PAD STA 4+88.4 PI RIGHT STA 0+00 B.O.R. AT T INT. STA 0+43.1 E.O.R. AT PAD STA 0+00 B.O.R. AT "T" INT. CTB 20-3 CTB 20-4 20-5 PAD 20-5 LAT 3 NOO 00 01 W FXIST PAD 20-4 PAD PAD GREENWAVE 20 FED 8V BC 1913 PAD EXIST 20-10 B/W FENCE ١E 9 SEC 20 CTB EXIST. CTB 20-10 T.26S., R.34E. BIMPAD 20-5 LAT RD. 2 (TIE E/4 SEC. 20) (TIE) B.O.R. (TIE) E.O.R. N88'53'08"E S89'18'05"E 1363.10 FT 1362.94 STA 0+43.1 E.O.R. AT PAD STA 0+00 B.O.R. AT T IN 20 1 21 19 28<sup>BC 1913</sup> BC 1913 S89'38'12"W 2641.14 FT S89"33'30"W 2649.54 FT 29 30 SEE NEXT SHEET (22-30) FOR DESCRIPTION 1000 1000 SURVEYOR CERTIFICATE Scale: 1" = 1000' I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO. GENERAL NOTES 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT. THIS PERTIFICATE IS EXECUTED AT CARLSBAD. IN WITNESS WHEREOF 2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE MADRON SURVEYING, INC. COORDINATES. NAD 83 (FEET) AND NAVD 88

(FEET) COORDINATE SYSTEMS USED IN THE SURVÉY.

SHEET: 21-30

MADRON SURVEYING,

ИNC!

301 SOUTH CANAL CARLSBAD, NEW MEXICO 88220 Phone (575) 234-3341

SURVEY NO. 5068A

CARLSBAD. NEW MEXICO

DEVON ENERGY PRODUCTION COMPANY, L.P. CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO MAY 9, 2017

# DESCRIPTION

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., LEA COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE

PRIMARY ACCESS PAD 20-5 LATERAL ROAD 1
BEGINNING AT A POINT WITHIN THE NW/4 SE/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N88'56'10"E, A DISTANCE OF 1427.98 FEET:

THENCE NOO'00'00 W A DISTANCE OF 488.41 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;

THENCE N47"11'26"E A DISTANCE OF 68.02 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S69'45'25"E, A DISTANCE OF 1468.54 FEET;

SAID STRIP OF LAND BEING 556.43 FEET OR 33.73 RODS IN LENGTH, CONTAINING 0.383 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

NW/4 SE/4 16.30 L.F. 0.99 RODS 0.011 ACRES SW/4 NE/4 540.13 L.F. 32.74 RODS 0.372 ACRES

PRIMARY ACCESS PAD 20-5 LATERAL ROAD 2
BEGINNING AT A POINT WITHIN THE NW/4 SE/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N88'53'08"E, A DISTANCE OF

THENCE NOO'00'01"W A DISTANCE OF 43.13 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S89"18"05"E, A DISTANCE OF 1362.94 FEET;

SAID STRIP OF LAND BEING 43.13 FEET OR 2.62 RODS IN LENGTH, CONTAINING 0.030 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

NW/4 SE/4 16.76 L.F. 1.02 RODS 0.012 ACRES SW/4 NE/4 26.37 L.F. 1.60 RODS 0.018 ACRES

### PRIMARY ACCESS PAD 20-5 LATERAL ROAD 3

BEGINNING AT A POINT WITHIN THE NW/4 SE/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N88'05'04"E, A DISTANCE OF 793.09 FEET;

THENCE NOO'00'01'W A DISTANCE OF 43.11 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S88'48'00"E, A DISTANCE OF 792.83 FEET;

SAID STRIP OF LAND BEING 43.11 FEET OR 2.61 RODS IN LENGTH, CONTAINING 0.029 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

NW/4 SE/4 20.84 L.F. .1.26 RODS 0.014 ACRES SW/4 NE/4 22.27 L.F. 1.35 RODS 0.015 ACRES

### SURVEYOR CERTIFICATE

SOUTH

INC

### GENERAL NOTES

- 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.
- 2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE ŠURVÉY.

SHEET: 22-30

MADRON SURVEYING

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD.

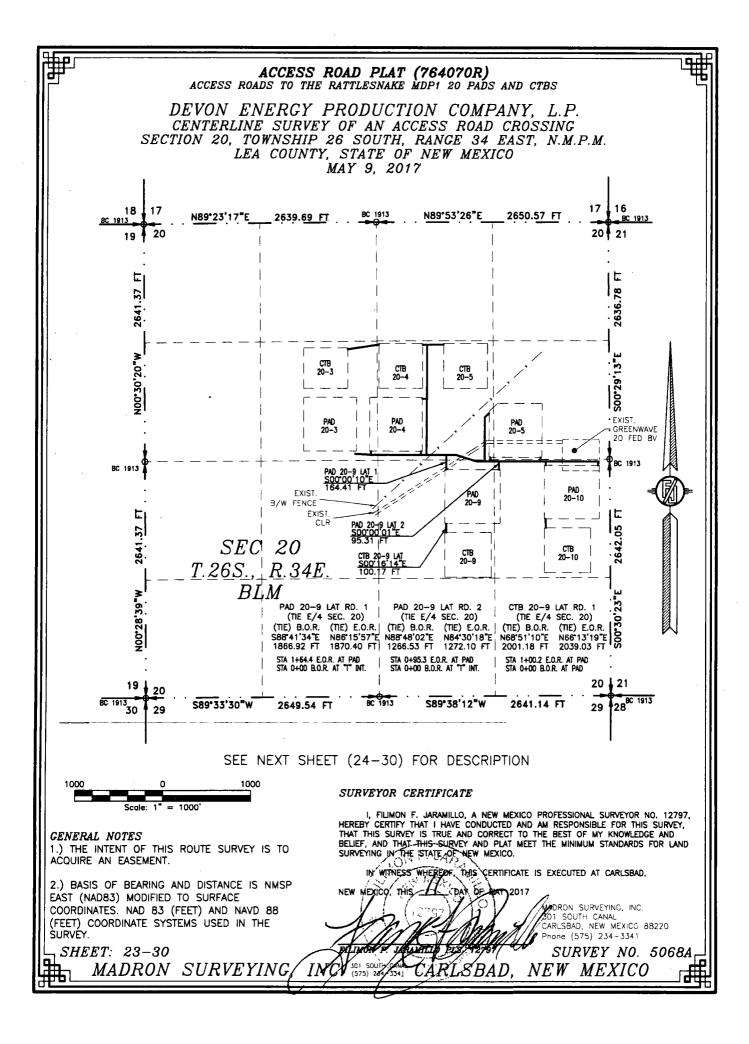
WITNESS WHEREOF

DAY, OF WAY 2017 MEXICO

MADRON SURVEYING. INC. 501 SOUTH CANAL
CARLSBAD, NEW MEXICO 88220 Phone (575) 234-3341

SURVEY NO. 5068A

*CARLSBAD* NEW MEXICO



DEVON ENERGY PRODUCTION COMPANY, L.P. CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. LEA COUNTY, STATE OF NEW MEXICO MAY 9, 2017

# DESCRIPTION

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., LEA COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE

# PRIMARY ACCESS PAD 20-9 LATERAL ROAD 1

BEGINNING AT A POINT WITHIN THE SW/4 NE/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S88'41'34"E, A DISTANCE OF 1866.92 FEET:

THENCE SOO'00'10"E A DISTANCE OF 164.41 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N86"15"57"E, A DISTANCE OF 1870.40 FEET;

SAID STRIP OF LAND BEING 164.41 FEET OR 9.96 RODS IN LENGTH, CONTAINING 0.114 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SW/4 NE/4 55.95 L.F. 3.39 RODS 0.039 ACRES NW/4 SE/4 108.46 L.F. 6.57 RODS 0.075 ACRES

PRIMARY ACCESS PAD 20-9 LATERAL ROAD 2
BEGINNING AT A POINT WITHIN THE NE/4 SE/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N88'48'02"E, A DISTANCE OF 1266.53 FEET:

THENCE SOCIO'01"E A DISTANCE OF 95.31 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N84'30'18"E A DISTANCE OF 1272.10 FEET;

SAID STRIP OF LAND BEING 95.31 FEET OR 5.78 RODS IN LENGTH, CONTAINING 0.066 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

95.31 L.F. 5.78 RODS 0.066 ACRES NE/4 SE/4

### PRIMARY ACCESS CTB 20-9 LATERAL ROAD\_1

BEGINNING AT A POINT WITHIN THE NE/4 SE/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N68'51'10"E, A DISTANCE OF

THENCE S00'16'14"E A DISTANCE OF 100.17 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N66'13'19"E A DISTANCE OF 2039.03 FEET;

SAID STRIP OF LAND BEING 100.17 FEET OR 6.07 RODS IN LENGTH, CONTAINING 0.069 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

NE/4 SE/4 100.17 L.F. 6.07 RODS 0.069 ACRES

# SURVEYOR CERTIFICATE

GENERAL NOTES 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.

2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVÉY.

SHEET: 24-30

MADRON SURVEYING,

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY IS THUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND
BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND
SURVEYING IN THE STATE OF MEM MEXICO.

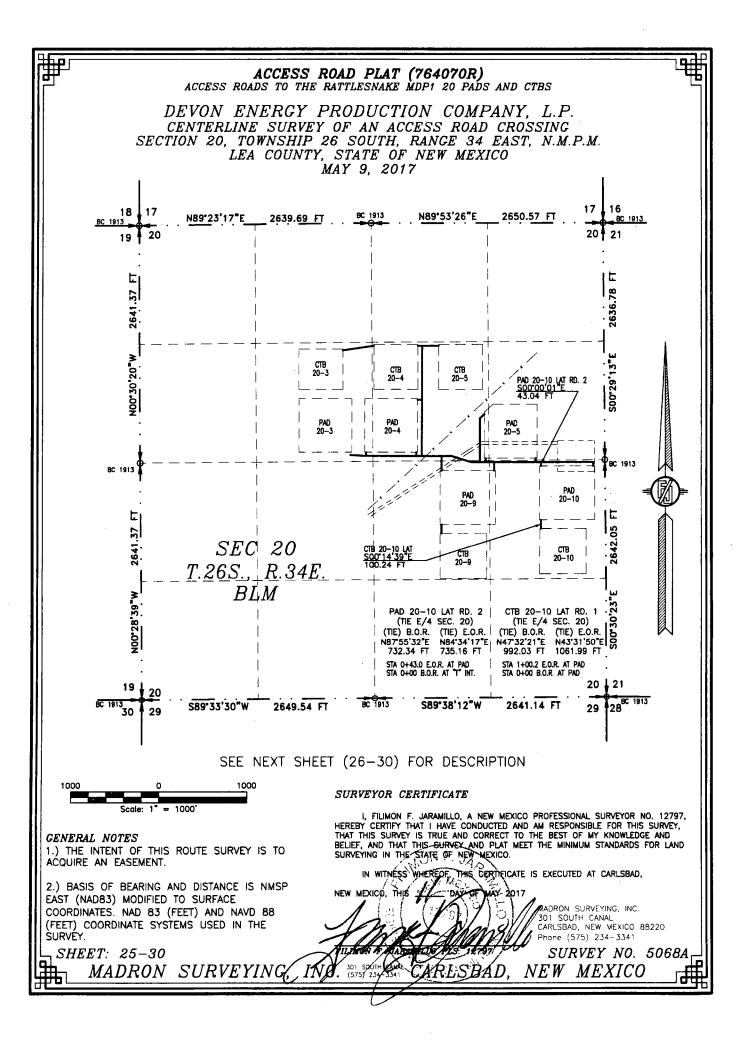
IN WITHESS WHEREOF, THIS SERTIFICATE IS EXECUTED AT CARLSBAD,

IN WITHERS

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO 88220 Phone (575) 234-3341

SURVEY NO. 5068A

RLSBAD, NEW MEXICO



DEVON ENERGY PRODUCTION COMPANY, L.P. CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. LEA COUNTY, STATE OF NEW MEXICO MAY 9. 2017

# DESCRIPTION

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., LEA COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE

PRIMARY ACCESS PAD 20-10 LATERAL ROAD 2
BEGINNING AT A POINT WITHIN THE NE/4 SE/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N8755'32"E, A DISTANCE OF

THENCE S00'00'01"E A DISTANCE OF 43.04 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N84'34'17"E, A DISTANCE OF 735.16 FEET;

SAID STRIP OF LAND BEING 43.04 FEET OR 2.61 RODS IN LENGTH, CONTAINING 0.030 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

NE/4 SE/4 43.04 L.F. 2.61 RODS 0.030 ACRES

## PRIMARY ACCESS CTB 20-10 LATERAL ROAD 1

BEGINNING AT A POINT WITHIN THE NE/4 SE/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N47'32'21"E, A DISTANCE OF 992.03 FEET;

THENCE SOO 14'39"E A DISTANCE OF 100.24 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N43'31'50"E, A DISTANCE OF 1061.99 FEET;

SAID STRIP OF LAND BEING 100.24 FEET OR 6.08 RODS IN LENGTH, CONTAINING 0.069 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

NE/4 SE/4 100.24 L.F. 6.08 RODS 0.069 ACRES

## SURVEYOR CERTIFICATE

GENERAL NOTES 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.

2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE Šurvéy.

SHEET: 26-30

MADRON SURVEYING,

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS IBUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD,

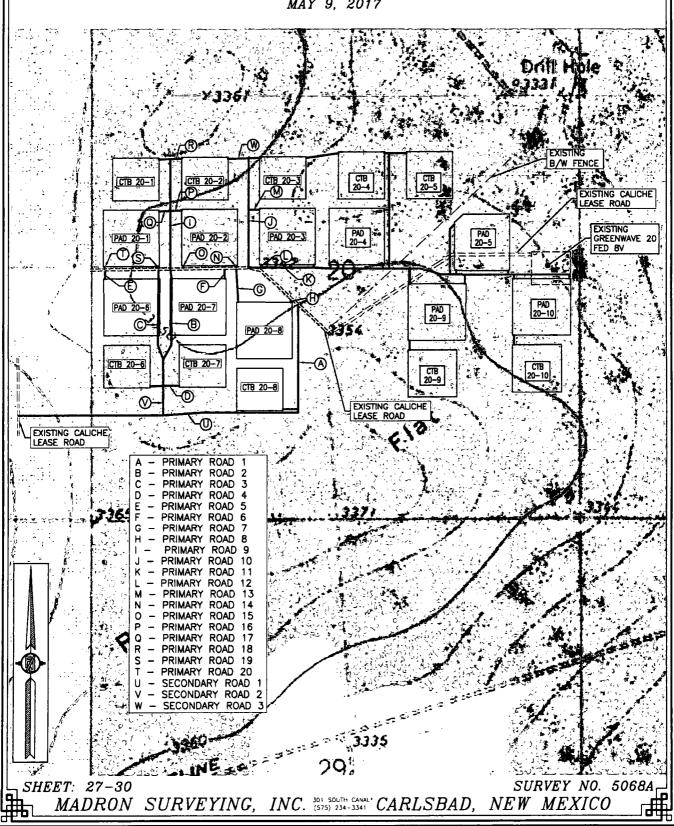
NEW MEXICO.

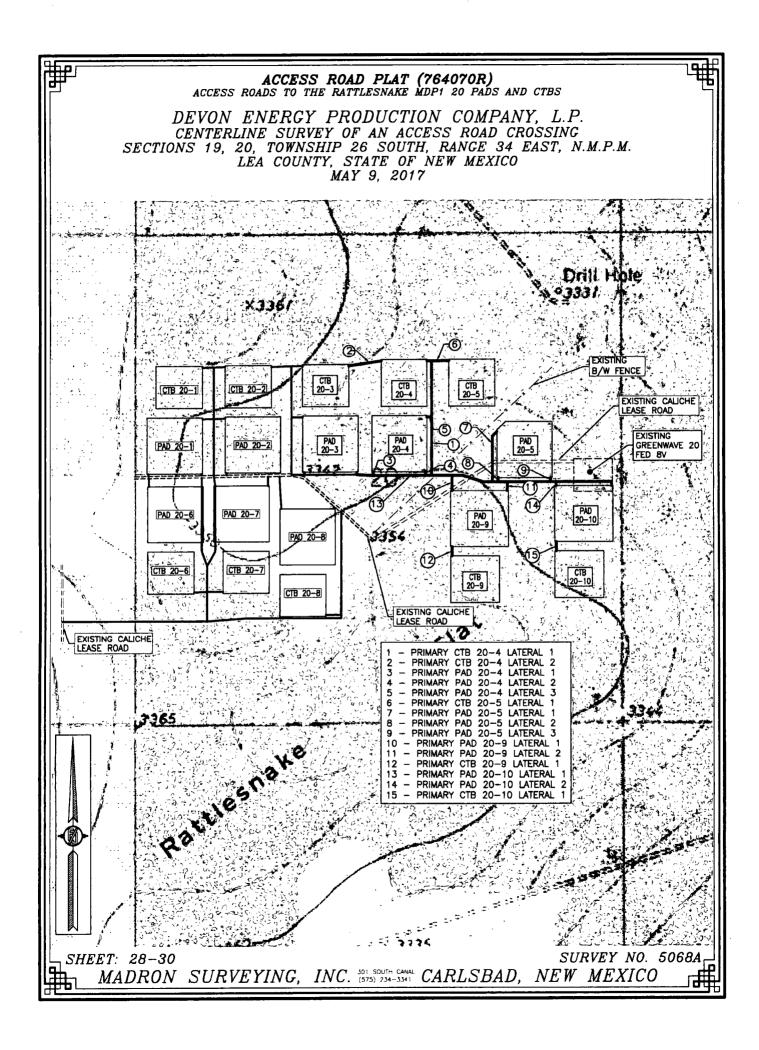
MORON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO 88220 Phone (575) 234-3341

SURVEY NO. 5068A

*QARLSBAD* NEW MEXICO

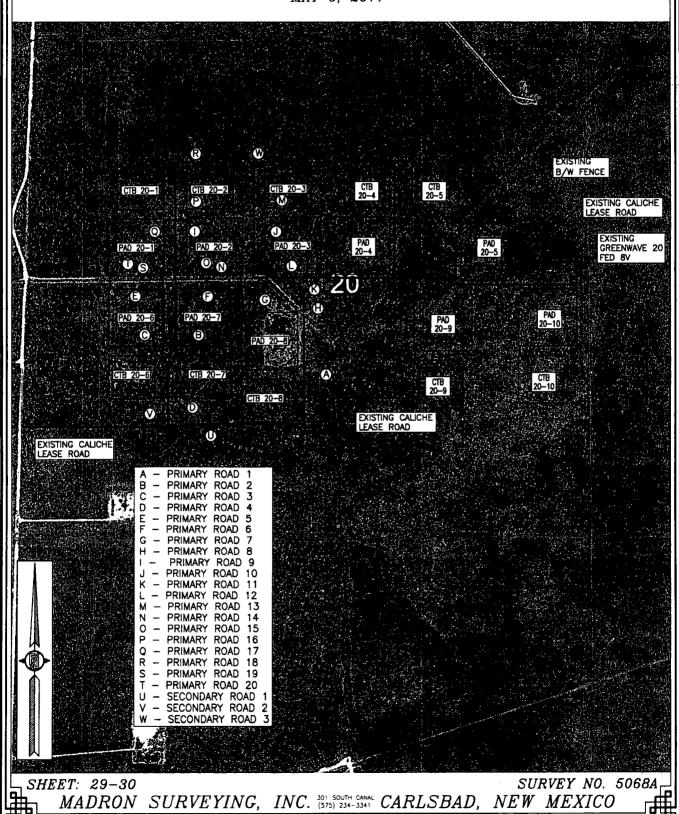
DEVON ENERGY PRODUCTION COMPANY, L.P.
CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING
SECTIONS 19, 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO
MAY 9, 2017



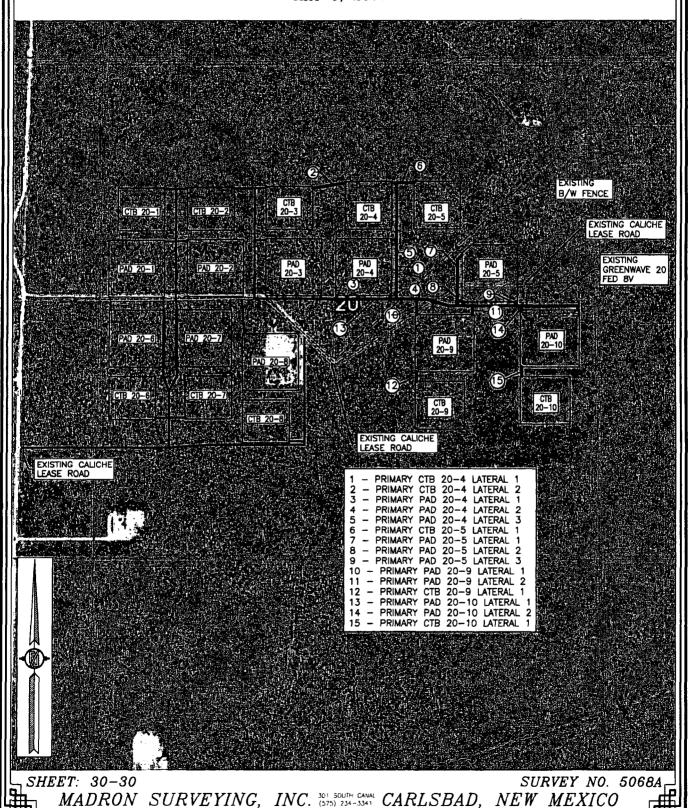


DEVON ENERGY PRODUCTION COMPANY, L.P.
CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING
SECTIONS 19, 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO

TY, STATE OF NEW MEXI MAY 9. 2017



DEVON ENERGY PRODUCTION COMPANY, L.P.
CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING
SECTIONS 19, 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO
MAY 9, 2017



ACCESS ROAD PLAT (764070R)
ACCESS ROADS TO THE RATTLESNAKE MDP1 20 PADS AND CTBS DEVON ENERGY PRODUCTION COMPANY, L.P. CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING SECTION 19, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. LEA COUNTY, STATE OF NEW MEXICO MAY 9, 2017 18 17 13 2650.92 FT BC 1913 N89°14'48"E 2651.48 FT N89'39'24"E 19 20 2 LOT 1 EXISTING LOT 2 SEC 19 8+12.2 T.26S., R.34E ₹₽₽₽ BC 1913  $\overline{BLM}$ STATA BC 1913 E EXISTING CALICHE LEASE ROAD LOT 3 500.28 LOT 4 (TIE) 1163.62 FT S35'14'35"E 20 19 24 1 19 1424.38 FT 29<sup>BC 1913</sup> BC 1913 S89°26'56"W 2633.60 FT S89\*28'12"W 2675.65 FT 30 30 SEE NEXT SHEET (2-30) FOR DESCRIPTION 1000 SURVEYOR CERTIFICATE Scale: 1" = 1000 I, FILIMON F, JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUSTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO. GENERAL NOTES 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT. IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD, 2.) BASIS OF BEARING AND DISTANCE IS NMSP DAY OF MAY 201 NEW MEXICO, THIS EAST (NAD83) MODIFIED TO SURFACE MADRON SURVEYING, INC. COORDINATES, NAD 83 (FEET) AND NAVD 88 301 SOUTH CANAL CARLSBAD, NEW MEXICO 88220

INC.

Phone (575) 234-3341

*NEW MEXICO* 

ARVSBAD

SURVEY NO. 5068A

(FEET) COORDINATE SYSTEMS USED IN THE

MADRON SURVEYING,

SURVEY.

SHEET: 1-30

DEVON ENERGY PRODUCTION COMPANY. L.P. CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING SECTION 19, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. LEA COUNTY, STATE OF NEW MEXICO MAY 9, 2017

# DESCRIPTION

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 19, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., LEA COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE

### SECONDARY ROAD 1

BEGINNING AT A POINT WITHIN THE SE/4 SE/4 OF SAID SECTION 19, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE SOUTHEAST CORNER OF SAID SECTION 19, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S35'14'35"E, A DISTANCE OF 1424.38 FEET:

THENCE N89'58'51"E A DISTANCE OF 812.23 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE SOUTHEAST CORNER OF SAID SECTION 19, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS SOO'28'39"E, A DISTANCE OF 1163.62 FEET;

SAID STRIP OF LAND BEING 812.23 FEET OR 49.23 RODS IN LENGTH, CONTAINING 0.559 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SE/4 SE/4 812.23 L.F. 49.23 RODS 0.559 ACRES

### SURVEYOR CERTIFICATE

## GENERAL NOTES

- 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.
- 2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

SHEET: 2-30

MADRON SURVEYING

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF THEM METICO.

OF THIS CERTIFICATE IS EXECUTED AT CARLSBAD. IN WITNESS WHEREOF

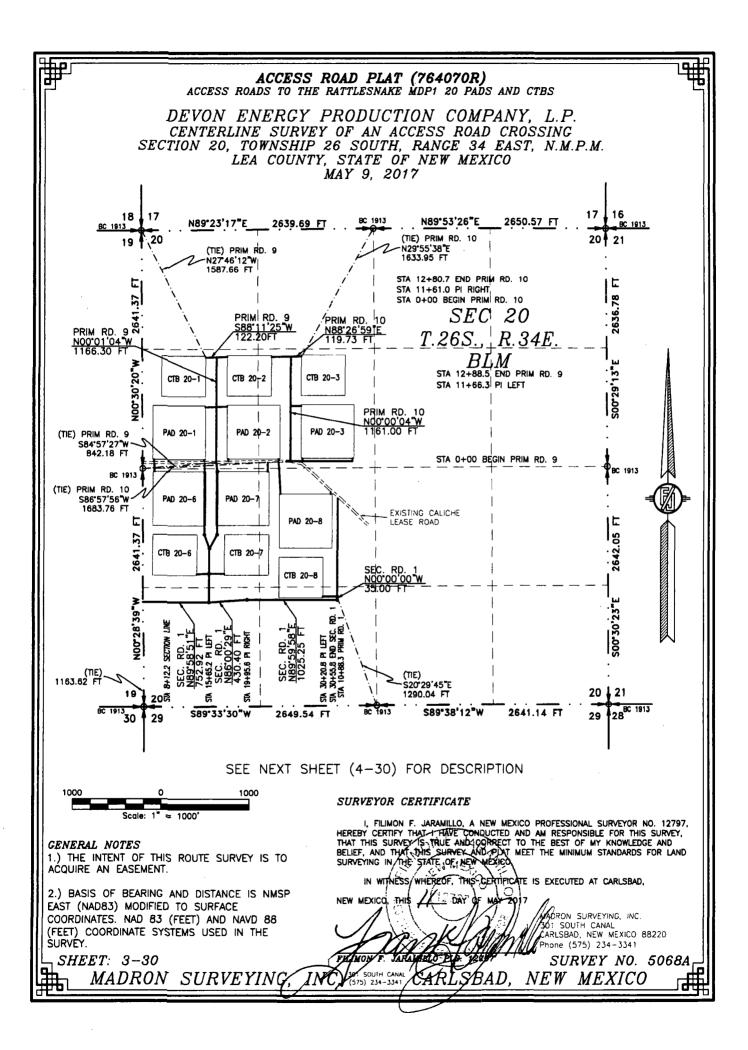
NEW MEXICO, THIS

ADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO 88220

Phone (575) 234-3341

SURVEY NO. 5068A

*NEW MEXICO* 



DEVON ENERGY PRODUCTION COMPANY, L.P. CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST. N.M.P.M. LEA COUNTY, STATE OF NEW MEXICO MAY 9, 2017

# DESCRIPTION

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., LEA COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE

#### SECONDARY\_ROAD\_1

BEGINNING AT A POINT WITHIN THE SW/4 SW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE SOUTHWEST CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S00'28'39"E, A DISTANCE OF

THENCE N89"58"51"E A DISTANCE OF 752.92 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE N86"00"29"E A DISTANCE OF 430.40 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;

THENCE N89"59'58"E A DISTANCE OF 1025.25 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;

THENCE NOO'00'00 W A DISTANCE OF 35.00 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE SOUTH QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S20'29'45"E, A DISTANCE OF 1290.04 FEET;

SAID STRIP OF LAND BEING 2243.57 FEET OR 135.97 RODS IN LENGTH, CONTAINING 1.545 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SW/4 SW/4 1324.36 L.F. 80.26 RODS 0.912 ACRES SE/4 SW/4 919.21 L.F. 55.71 RODS 0.633 ACRES

#### PRIMARY ROAD 9

BEGINNING AT A POINT WITHIN THE SW/4 NW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE WEST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S84'57'27"W, A DISTANCE OF 842.18 FEET;

THENCE NOO"01"04"W A DISTANCE OF 1166.30 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE S88'11'25"W A DISTANCE OF 122.20 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE NORTHWEST CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N27'46'12"W, A DISTANCE OF 1587.66 FEET;

SAID STRIP OF LAND BEING 1288.50 FEET OR 78.09 RODS IN LENGTH, CONTAINING 0.887 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SW/4 NW/4 1288.50 L.F. 78.09 RODS 0.887 ACRES

BEGINNING AT A POINT WITHIN THE SE/4 NW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE WEST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S86'57'56"W, A DISTANCE OF 1683.76 FEET:

THENCE NO0'00'04"W A DISTANCE OF 1161.00 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE N88'26'59"E A DISTANCE OF 119.73 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE NORTH QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N29'55'38"E, A DISTANCE OF 1633.95 FEET:

SAID STRIP OF LAND BEING 1280.73 FEET OR 77.62 RODS IN LENGTH, CONTAINING 0.882 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SE/4 NW/4 1280.73 L.F. 77.62 RODS 0.882 ACRES

### SURVEYOR CERTIFICATE

THE JE ON DE JA

INC: 30 SOUTH CAPAL (675) 234-3341

### GENERAL NOTES

1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.

2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

SHEET: 4-30

MADRON SURVEYING,

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITHERS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD,

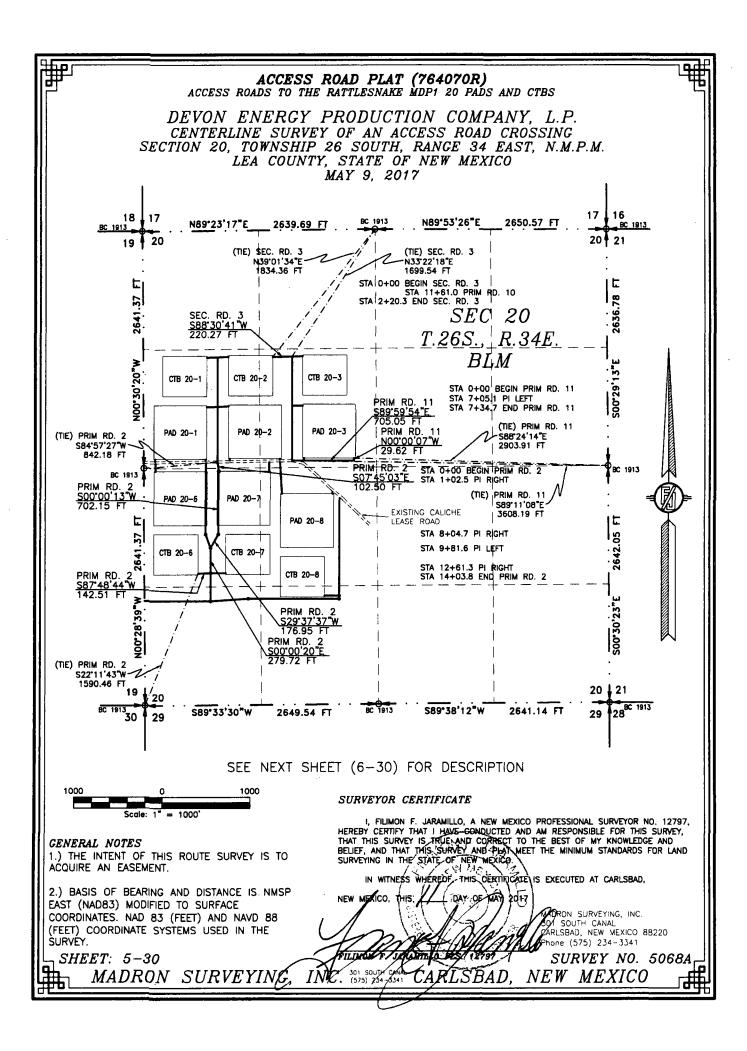
NEW MEXICO, ATHIS

CABLSBAD

MADRON SURVEYING, INC 301 SOUTH CANAL CARLSBAD, NEW MEXICO 88220 Phone (575) 234-3341

SURVEY NO. 5068A

NEW MEXICO



DEVON ENERGY PRODUCTION COMPANY, L.P. CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. LEA COUNTY, STATE OF NEW MEXICO MAY 9. 2017

## DESCRIPTION

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., LEA COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE

# PRIMARY ROAD 2

BEGINNING AT A POINT WITHIN THE SW/4 NW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE WEST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S84'57'27"W, A DISTANCE OF 842.18 FEET:

THENCE SO7'45'03"E A DISTANCE OF 102.50 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE S00'00'13"W A DISTANCE OF 702.15 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE S29'37'37"W A DISTANCE OF 176.95 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;

THENCE SOO 00'20"E A DISTANCE OF 279.72 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;
THENCE S87'48'44"W A DISTANCE OF 142.51 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE SOUTHWEST CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S22"11'43"W, A DISTANCE OF 1590.46 FEET;

SAID STRIP OF LAND BEING 1403.83 FEET OR 85.08 RODS IN LENGTH, CONTAINING 0.967 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

68.58 L.F. SW/4 NW/4 4.16 RODS 0.047 ACRES NW/4 SW/4 1335.25 L.F. 80.92 RODS 0.920 ACRES

BEGINNING AT A POINT WITHIN THE SW/4 NW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S89"11"08"E, A DISTANCE OF 3608.19 FEET:

THENCE S89"59"54"E A DISTANCE OF 705.05 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;

THENCE NOO'00'07'W A DISTANCE OF 29.62 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S88'24'14"E, A DISTANCE OF 2903.91 FEET:

SAID STRIP OF LAND BEING 734.67 FEET OR 44.53 RODS IN LENGTH, CONTAINING 0.506 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

734.67 L.F. 44.53 RODS 0.506 ACRES SW/4 NW/4

### SECONDARY ROAD 3

BEGINNING AT A POINT WITHIN THE SE/4 NW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE NORTH QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N.3.3'22'18"E, A DISTANCE OF 1699.54 FEET:

THENCE S88'30'41"W A DISTANCE OF 220.27 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE NORTH QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N39'01'34"E, A DISTANCE OF 1834.36 FEET;

SAID STRIP OF LAND BEING 220.27 FEET OR 13.35 RODS IN LENGTH, CONTAINING 0.152 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

INCY

220.27 L.F. 13.35 RODS 0.152 ACRES SE/4 NW/4

## SURVEYOR CERTIFICATE

### GENERAL NOTES

- 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.
- 2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVÉY.

SHEET: 6-30

*MADRON SURVEYING* 

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

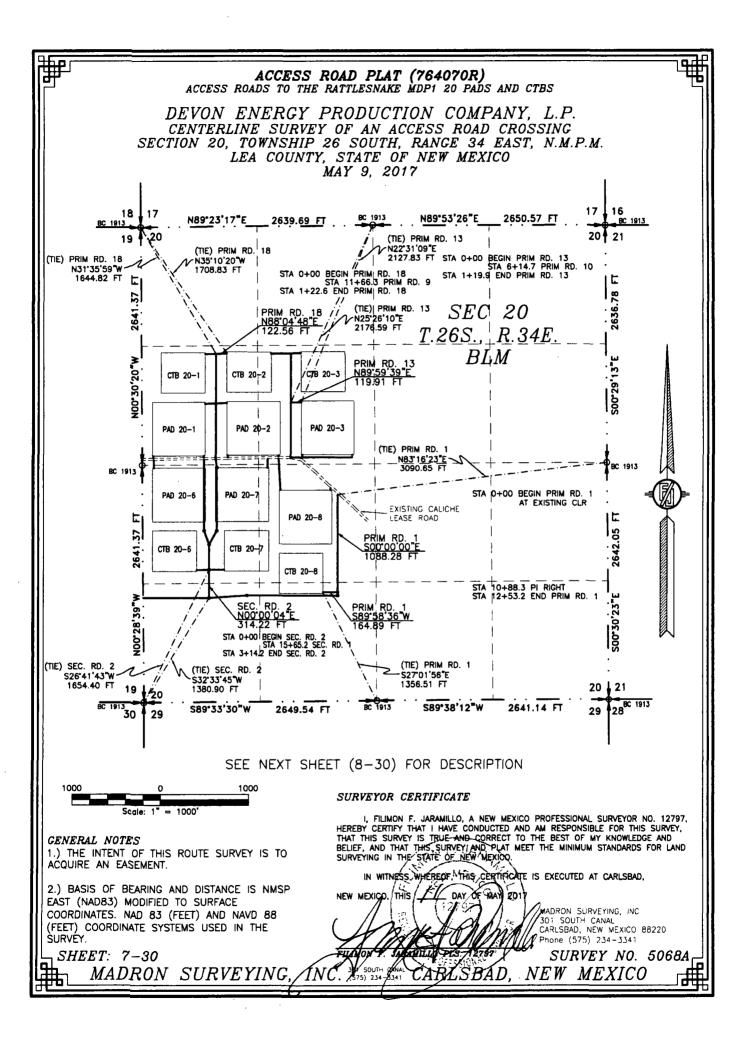
IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD,

NEW MEXICO/THIS/

GORON SURVEYING, INC. SOUTH CANAL ARLSBAD, NEW MEXICO 88220 hone (575) 234-3341

SURVEY NO. 5068A

CARLS BAD NEW MEXICO



DEVON ENERGY PRODUCTION COMPANY, L.P.
CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING
SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO
MAY 9, 2017

## DESCRIPTION

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., LEA COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY:

#### PRIMARY ROAD 1

BEGINNING AT A POINT WITHIN THE NE/4 SW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N83'16'23"E, A DISTANCE OF 3090.65 FFFT:

THENCE S00'00'00"E A DISTANCE OF 1088.28 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;
THENCE S89'58'36"W A DISTANCE OF 164.89 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE SOUTH QUARTER
CORNER OF SAID SECTION 20. TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS \$27'01'56"E, A DISTANCE OF 1356.51 FEET;

SAID STRIP OF LAND BEING 1253.17 FEET OR 75.95 RODS IN LENGTH, CONTAINING 0.863 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

NE/4 SW/4 980.03 LF. 59.40 RODS 0.675 ACRES SE/4 SW/4 273.14 LF. 16.55 RODS 0.188 ACRES

### PRIMARY ROAD 13

BEGINNING AT A POINT WITHIN THE SE/4 NW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE NORTH QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N25'26'10"E, A DISTANCE OF 2176.59 FFFT:

THENCE N89'59'39"E A DISTANCE OF 119.91 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE NORTH QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N22'31'09"E, A DISTANCE OF 2127.83 FEET;

SAID STRIP OF LAND BEING 119.91 FEET OR 7.27 RODS IN LENGTH, CONTAINING 0.083 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SE/4 NW/4 119.91 L.F. 7.27 RODS 0.083 ACRES

### PRIMARY ROAD 18

BEGINNING AT A POINT WITHIN THE SW/4 NW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE NORTHWEST CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N31'35'59"W, A DISTANCE OF 1644.82 FEET:

THENCE N88'04'48"E A DISTANCE OF 122.56 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE NORTHWEST CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N35'10'20"W, A DISTANCE OF 1708.83 FEET;

SAID STRIP OF LAND BEING 122.56 FEET OR 7.43 RODS IN LENGTH, CONTAINING 0.084 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SW/4 NW/4 122.56 L.F. 7.43 RODS 0.084 ACRES

### SECONDARY ROAD 2

BEGINNING AT A POINT WITHIN THE SW/4 SW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE SOUTHWEST CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S32'33'45"W, A DISTANCE OF 1380.90 FEET:

THENCE NOO'00'04"E A DISTANCE OF 314.22 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE SOUTHWEST CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS \$26'41'43"W, A DISTANCE OF 1654.40 FEET;

SAID STRIP OF LAND BEING 314.22 FEET OR 19.04 RODS IN LENGTH, CONTAINING 0.217 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

/INC

SW/4 SW/4 162.41 L.F. 9.84 RODS 0.112 ACRES NW/4 SW/4 151.81 L.F. 9.20 RODS 0.105 ACRES

# GENERAL NOTES

- 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.
- 2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

SHEET: 8-30

MADRON SURVEYING.

## SURVEYOR CERTIFICATE

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS THE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

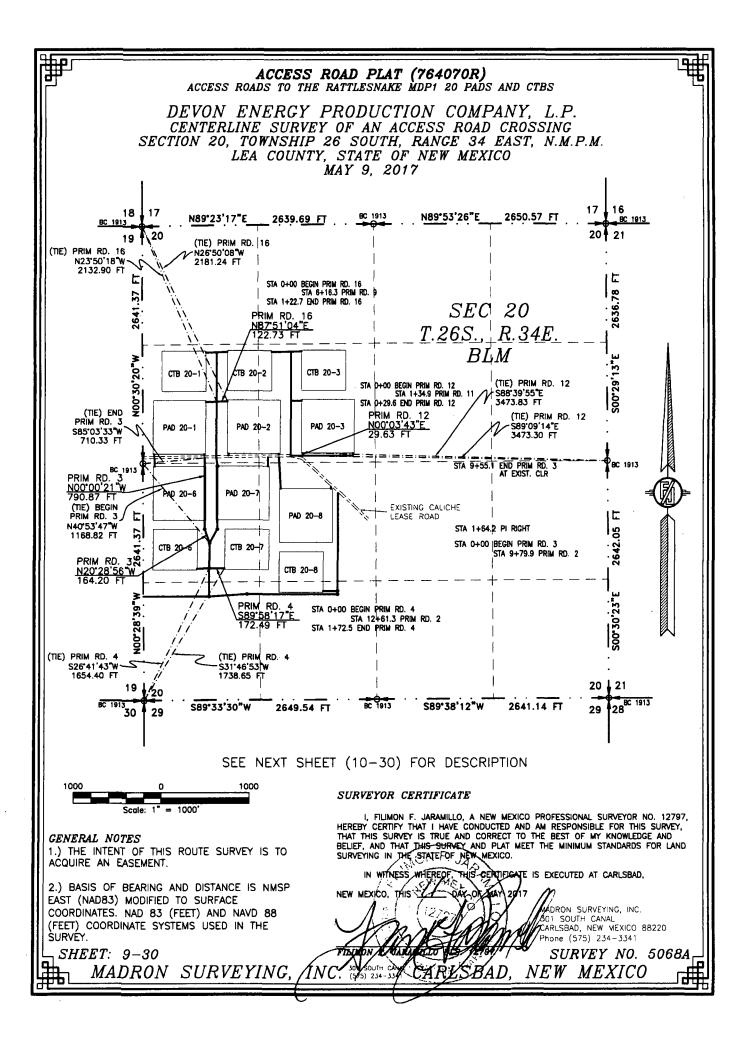
IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD.

NEW MEXICO, THIS ( DAYE OF MAY) 2017

MADRON SURVEYING, INC. 001 SOUTH CANAL CARLSBAD, NEW MEXICO 88220 Phone (575) 234-3341

SURVEY NO. 5068A

ARLSBAD. NEW MEXICO



DEVON ENERGY PRODUCTION COMPANY, L.P. CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. LEA COUNTY, STATE OF NEW MEXICO MAY 9, 2017

# DESCRIPTION

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., LEA COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE

# PRIMARY ROAD 3

BEGINNING AT A POINT WITHIN THE NW/4 SW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE WEST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N40°53'47"W, A DISTANCE OF 1168.82 FEET:

THENCE N20'28'56"W A DISTANCE OF 164.20 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;

THENCE NOO'00'21"W A DISTANCE OF 790.87 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE WEST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S85'03'33"W, A DISTANCE OF 710.33 FEET;

SAID STRIP OF LAND BEING 955.07 FEET OR 57.88 RODS IN LENGTH, CONTAINING 0.658 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

NW/4 SW/4 898.95 L.F. 54.48 RODS 0.619 ACRES SW/4 NW/4 56.12 L.F. 3.40 RODS 0.039 ACRES

BEGINNING AT A POINT WITHIN THE NW/4 SW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE SOUTHWEST CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S26'41'43"W, A DISTANCE OF 1654.40 FEET;

THENCE S89'58'17"E A DISTANCE OF 172.49 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE SOUTHWEST CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S31"46'53"W, A DISTANCE OF 1738.65 FEET;

SAID STRIP OF LAND BEING 172.49 FEET OR 10.45 RODS IN LENGTH, CONTAINING 0.119 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

NW/4 SW/4 172.49 L.F. 10.45 RODS 0.119 ACRES

# PRIMARY ROAD 12

BEGINNING AT A POINT WITHIN THE SE/4 NW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S89'09'14"E, A DISTANCE OF 3473.30 FEET:

THENCE NOO"03"43"E A DISTANCE OF 29.63 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S88'39'55"E, A DISTANCE OF 3473.83 FEET;

SAID STRIP OF LAND BEING 29.63 FEET OR 1.80 RODS IN LENGTH, CONTAINING 0.020 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SE/4 NW/4 29.63 L.F. 1.80 RODS 0.020 ACRES

### PRIMARY ROAD 16

BEGINNING AT A POINT WITHIN THE SW/4 NW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE NORTHWEST CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N23'50'18"W. A DISTANCE OF

THENCE N8751'04"E A DISTANCE OF 122.73 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE NORTHWEST CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N26"50"O8"W, A DISTANCE OF 2181.24 FEET;

SAID STRIP OF LAND BEING 122.73 FEET OR 7.44 RODS IN LENGTH, CONTAINING 0.085 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

INC

SW/4 NW/4 122.73 L.F. 7.44 RODS 0.085 ACRES

# SURVEYOR CERTIFICATE

GENERAL NOTES 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.

2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

SHEET: 10-30

MADRON SURVEYING

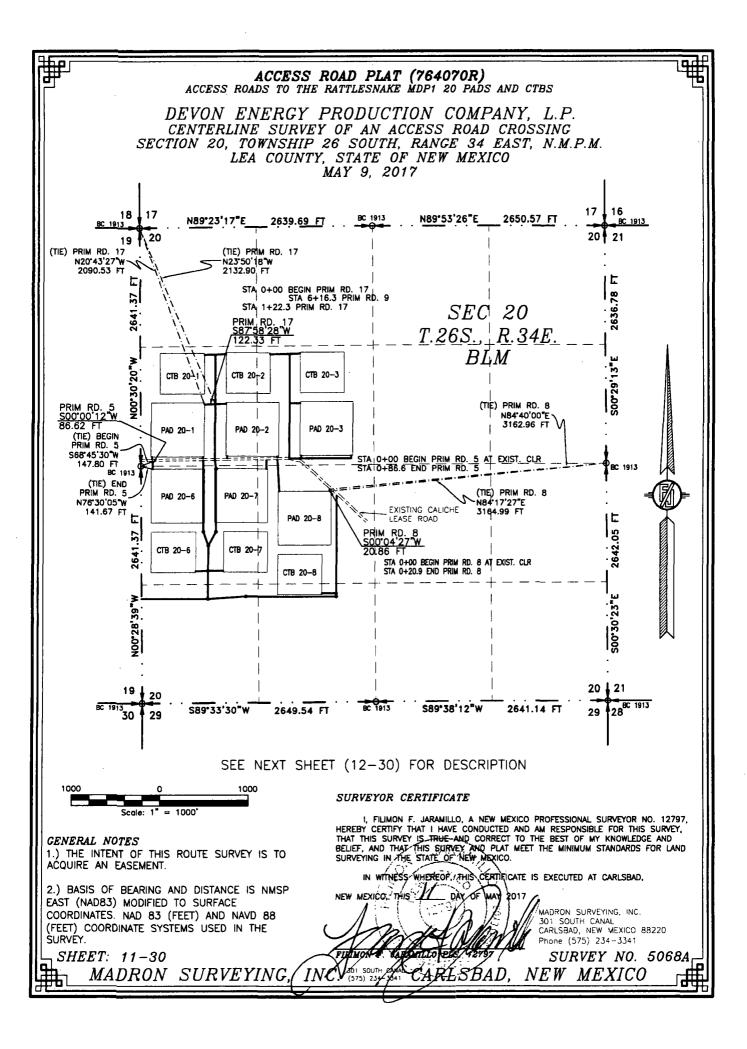
I, FILIMON F, JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITHERS, WHEREOF, THIS GERTIFICATE IS EXECUTED AT CARLSBAD.

OF MAY NEW MEXICO. THIS ADRON SURVEYING, INC CARLSBAD, NEW MEXICO 88220

Phone (575) 234-3341 SURVEY NO. 5068A

CARLISBAD NEW MEXICO



DEVON ENERGY PRODUCTION COMPANY, L.P. CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. LEA COUNTY, STATE OF NEW MEXICO MAY 9. 2017

# DESCRIPTION

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., LEA COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE

# PRIMARY ROAD 5

BEGINNING AT A POINT WITHIN THE SW/4 NW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE WEST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S68'45'30'W, A DISTANCE OF

THENCE SOC'00'12"W A DISTANCE OF 86.62 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE WEST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N76'30'05'W, A DISTANCE OF 141.67 FEET;

SAID STRIP OF LAND BEING 86.62 FEET OR 5.25 RODS IN LENGTH, CONTAINING 0.059 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SW/4 NW/4 52.56 L.F. 3.19 RODS 0.036 ACRES NW/4 SW/4 34.06 L.F. 2.06 RODS 0.023 ACRES

#### PRIMARY ROAD 8

BEGINNING AT A POINT WITHIN THE NE/4 SW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N84'40'00"E. A DISTANCE OF 3162.96 FEET:

THENCE SOCO4'27"W A DISTANCE OF 20.86 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20. TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N84'17'27"E, A DISTANCE OF 3164.99 FEET;

SAID STRIP OF LAND BEING 20.86 FEET OR 1.26 RODS IN LENGTH, CONTAINING 0.014 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

NE/4 SW/4 20.86 L.F. 1.26 RODS 0.014 ACRES

### PRIMARY ROAD 17

BEGINNING AT A POINT WITHIN THE SW/4 NW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE NORTHWEST CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N23'50'18"W, A DISTANCE OF

THENCE S8758'28"W A DISTANCE OF 122.33 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE NORTHWEST CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N20'43'27"W, A DISTANCE OF 2090.53 FEET:

SAID STRIP OF LAND BEING 122.33 FEET OR 7.41 RODS IN LENGTH, CONTAINING 0.084 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

**INC** 

SW/4 NW/4 122.33 L.F. 7.41 RODS 0.084 ACRES

# SURVEYOR CERTIFICATE

75) 234 3341

### GENERAL NOTES

- 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.
- 2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVÉY.

SHEET: 12-30

*MADRON SURVEYING,* 

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

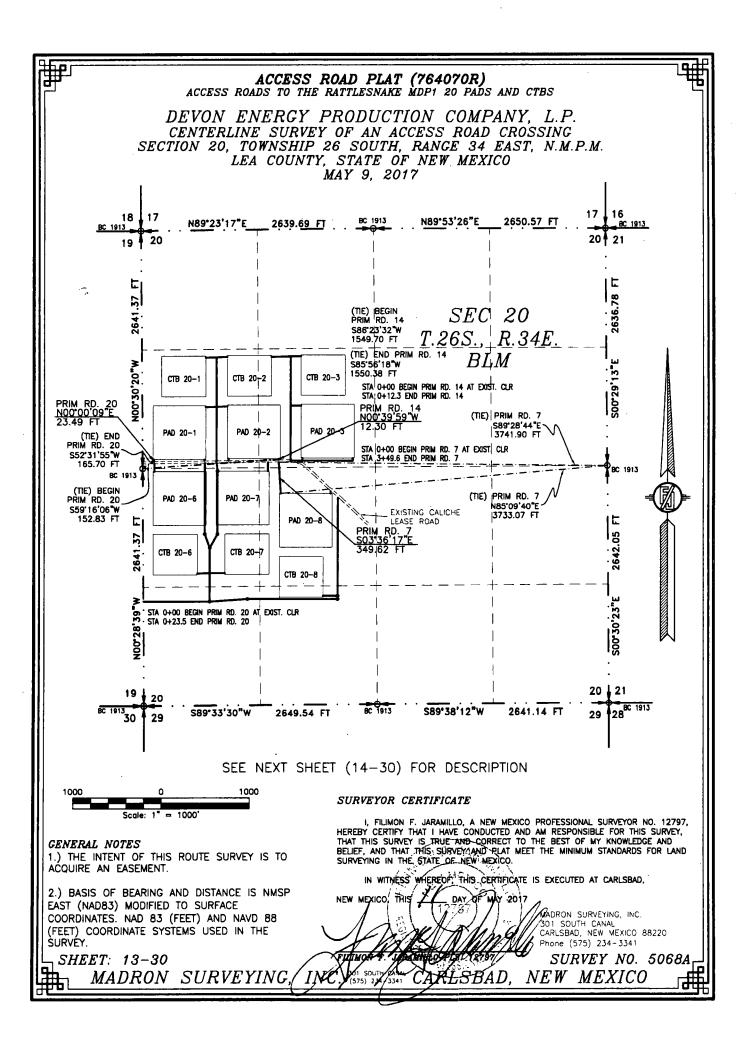
IN WITNESS WHEREOF THIS CERTIFICATE IS EXECUTED AT CARLSBAD,

NEW MEXICO, THIS

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO 88220 Phone (575) 234-3341

SURVEY NO. 5068A

RLSBADNEW MEXICO



DEVON ENERGY PRODUCTION COMPANY, L.P.
CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING
SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO
MAY 9, 2017

# DESCRIPTION

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., LEA COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY:

PRIMARY ROAD 7

BEGINNING AT A POINT WITHIN THE SE/4 NW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S89'28'44"E, A DISTANCE OF 3741.90 FEET:

THENCE SO3'36'17"E A DISTANCE OF 349.62 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N85'09'40"E, A DISTANCE OF 3733.07 FEET;

SAID STRIP OF LAND BEING 349.62 FEET OR 21.19 RODS IN LENGTH, CONTAINING 0.241 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SE/4 NW/4 60.89 LF. 3.69 RODS 0.042 ACRES NE/4 SW/4 288.73 L.F. 17.50 RODS 0.199 ACRES

PRIMARY ROAD 14

BEGINNING AT A POINT WITHIN THE SE/4 NW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE WEST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S86"23"32"W, A DISTANCE OF 1540 70 FEET.

THENCE NOO'39'59"W A DISTANCE OF 12.30 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE WEST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S85'56'18"W, A DISTANCE OF 1550.38 FEET;

SAID STRIP OF LAND BEING 12.30 FEET OR 0.75 RODS IN LENGTH, CONTAINING 0.008 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SE/4 NW/4 12.30 L.F. 0.75 RODS 0.008 ACRES

PRIMARY ROAD 20

BEGINNING AT A POINT WITHIN THE SW/4 NW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE WEST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S59 16 06 W, A DISTANCE OF 152.83 FEFT:

THENCE NOO'00'09"E A DISTANCE OF 23.49 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE WEST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS \$52"31"55"W, A DISTANCE OF 165.70 FEET;

SAID STRIP OF LAND BEING 23.49 FEET OR 1.42 RODS IN LENGTH, CONTAINING 0.016 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

<u> I</u>NĆ.

(575) 23/-334

SW/4 NW/4 23.49 L.F. 1.42 RODS 0.016 ACRES

# SURVEYOR CERTIFICATE

GENERAL NOTES

1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.

2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY

SHEET: 14-30

MADRON SURVEYING,

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT DISSIPPLY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF MEM MEXICO.

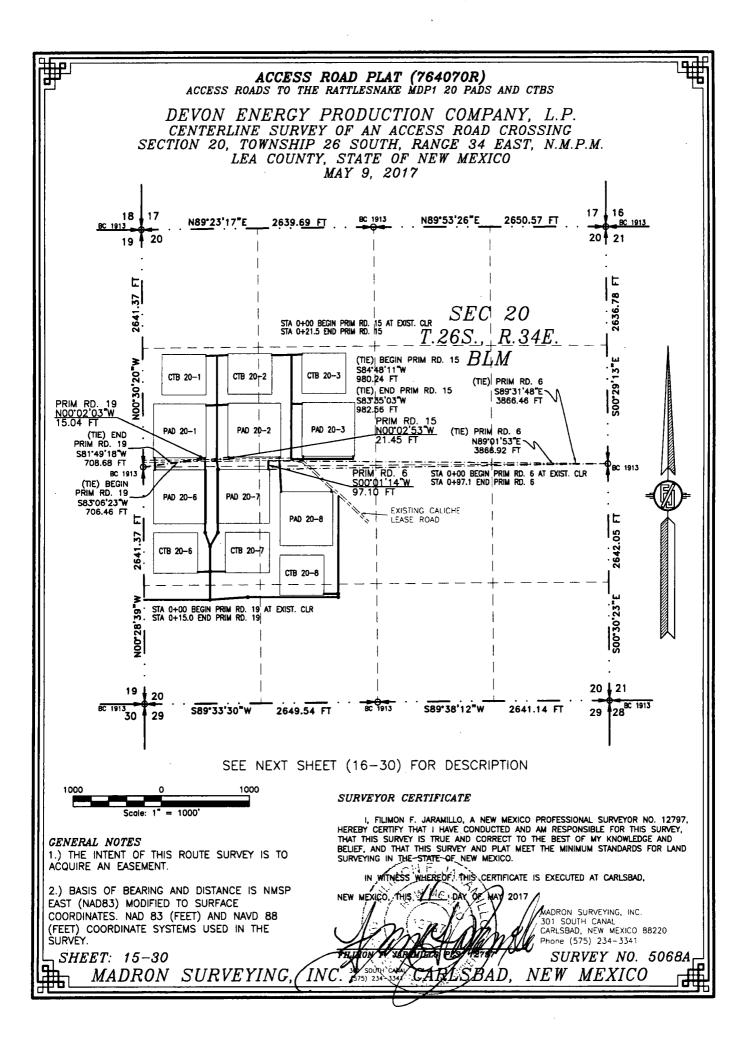
IN WITHESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD.

NEW MEXICO, THIS TOTAL DAY OF MAY 201

MADRON SURVEYING, INC 301 SOUTH CANAL CARLSBAD, NEW MEXICO 88220 Phone (575) 234-3341

SURVEY NO. 5068A

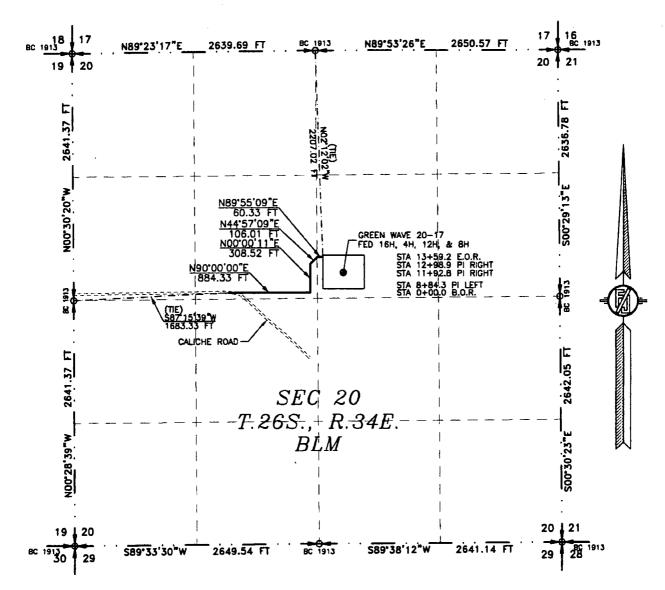
CARLSBAD. NEW MEXICO



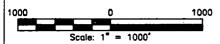
# ACCESS ROAD PLAT

ACCESS ROAD FOR GREEN WAVE 20-17 FED 16H, 4H, 12H, & 8H

DEVON ENERGY PRODUCTION COMPANY, L.P. CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. LEA COUNTY, STATE OF NEW MEXICO JULY 25, 2018



SEE NEXT SHEET (2-2) FOR DESCRIPTION



# GENERAL NOTES

- 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.
- 2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVÉY.

SHEET: 1-2

*MADRON SURVEYING*.

## SURVEYOR CERTIFICATE

I, FILMON F. JARAMILLO: A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE ADDIDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING/INSTHE STATE OF NEW MEXICO.

WINESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD,

DAY OF AUGUST 2018

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO 88220

Phone (575) 234-3341

SURVEY NO. 6393

CARLSBAD. NEW MEXICO  $\mathit{INC}$ .

# ACCESS ROAD PLAT

ACCESS ROAD FOR GREEN WAVE 20-17 FED 16H, 4H, 12H, & 8H

DEVON ENERGY PRODUCTION COMPANY, L.P. CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. LEA COUNTY, STATE OF NEW MEXICO JULY 25, 2018

# DESCRIPTION

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., LEA COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY:

BEGINNING AT A POINT WITHIN THE SE/4 NW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE WEST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S87°15'39"W, A DISTANCE OF 1683.33 FEET;

THENCE N90'00'00"E A DISTANCE OF 884.33 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE NO0'00'11"E A DISTANCE OF 308.52 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE N44'57'09"E A DISTANCE OF 106.01 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE N89'55'09"E A DISTANCE OF 60.33 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE NORTH QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS NO2"12'02"W, A DISTANCE OF 2207.02 FEET;

SAID STRIP OF LAND BEING 1359.19 FEET OR 82.38 RODS IN LENGTH, CONTAINING 0.936 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SE/4 NW/4 1296.92 L.F. 78.60 RODS

0.893 ACRES 0.043 ACRES

SW/4 NE/4 62.27 L.F. 3.77 RODS

### SURVEYOR CERTIFICATE

GENERAL NOTES 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.

2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE ŠURVĖY.

SHEET: 2-2

FILIMON P. LARAMILLO PLS.

HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING THE STATES OF NEW MEXICO.

IN MITHERS WHEREOF THIS CERTIFICATE IS EXECUTED AT CARLSBAD. AUGUST 2018

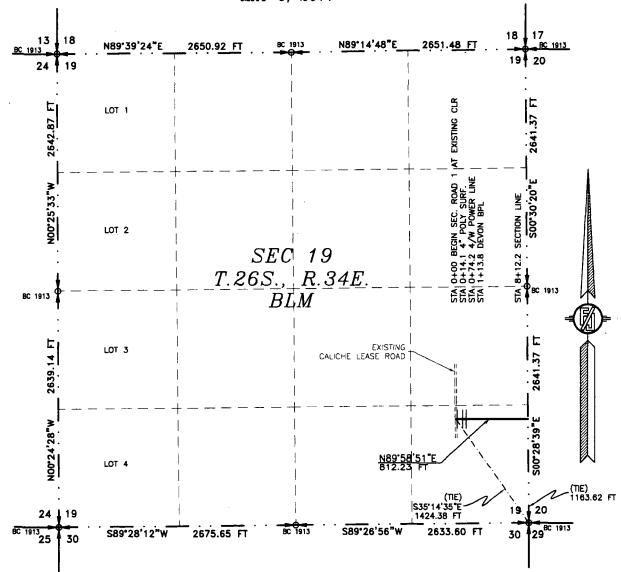
I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797,

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO 88220 Phone (575) 234-3341

SURVEY NO. 6393

MADRON SURVEYING, INC. (575) 234-3517-GARLSBAD. *NEW MEXICO* 

DEVON ENERGY PRODUCTION COMPANY, L.P.
CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING
SECTION 19, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO
MAY 9. 2017



SEE NEXT SHEET (2-30) FOR DESCRIPTION

INC.



# GENERAL NOTES

1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.

2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

SHEET: 1-30

MADRON SURVEYING,

# SURVEYOR CERTIFICATE

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUSTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEXICO.

IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD,

NEW MEXICO, THIS DAY OF MAY 2017

MADRON SURVEYING, INC 301 SOUTH CANAL CARLSBAD, NEW MEXICO 88220 Phone (575) 234-3341

SURVEY NO. 5068A

ARLSBAD, NEW MEXICO

DEVON ENERGY PRODUCTION COMPANY, L.P. CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING SECTION 19, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. LEA COUNTY, STATE OF NEW MEXICO MAY 9. 2017

# DESCRIPTION

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 19, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., LEA COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE

### SECONDARY ROAD 1

BEGINNING AT A POINT WITHIN THE SE/4 SE/4 OF SAID SECTION 19, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE SOUTHEAST CORNER OF SAID SECTION 19, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S35 14'35"E, A DISTANCE OF

THENCE N89'58'51"E A DISTANCE OF 812.23 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE SOUTHEAST CORNER OF SAID SECTION 19, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS SO0"28'39"E, A DISTANCE OF 1163.62 FEET;

SAID STRIP OF LAND BEING 812.23 FEET OR 49.23 RODS IN LENGTH, CONTAINING 0.559 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SE/4 SE/4 812.23 L.F. 49.23 RODS 0.559 ACRES

# SURVEYOR CERTIFICATE

# GENERAL NOTES

- 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.
- 2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVÉY.

SHEET: 2-30

*MADRON SURVEYING* 

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW METCO.

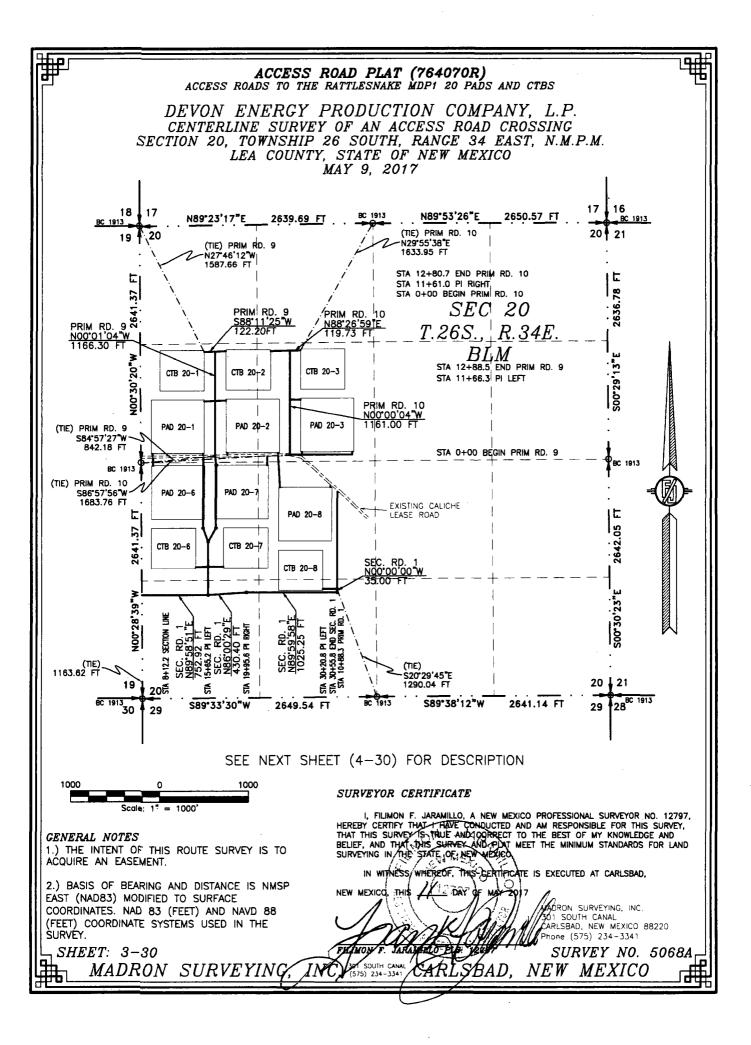
OF THIS OFFICENE IS EXECUTED AT CARLSBAD, IN WITNESS

NEW MEXICO, THIS

ADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO 88220 Phone (575) 234-3341

SURVEY NO. 5068A

NEW MEXICO



DEVON ENERGY PRODUCTION COMPANY. L.P. CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. LEA COUNTY, STATE OF NEW MEXICO MAY 9, 2017

# DESCRIPTION

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., LEA COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE

#### SECONDARY ROAD 1

BEGINNING AT A POINT WITHIN THE SW/4 SW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE SOUTHWEST CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS SO0'28'39"E, A DISTANCE OF

THENCE N89"58'51"E A DISTANCE OF 752.92 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE N86"00'29"E A DISTANCE OF 430.40 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;

THENCE N89'59'58"E A DISTANCE OF 1025.25 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;
THENCE N00'00'00"W A DISTANCE OF 35.00 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE SOUTH QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS \$20"29"45"E, A DISTANCE OF 1290.04 FEET;

SAID STRIP OF LAND BEING 2243.57 FEET OR 135.97 RODS IN LENGTH, CONTAINING 1.545 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SW/4 SW/4 1324.36 L.F. 80.26 RODS 0.912 ACRES 919.21 L.F. 55.71 RODS 0.633 ACRES SE/4 SW/4

#### PRIMARY ROAD 9

BEGINNING AT A POINT WITHIN THE SW/4 NW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE WEST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S84'57'27"W, A DISTANCE OF

THENCE NOO'01'04'W A DISTANCE OF 1166.30 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE S88'11'25"W A DISTANCE OF 122.20 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE NORTHWEST CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N27'46'12"W, A DISTANCE OF 1587.66 FEET;

SAID STRIP OF LAND BEING 1288.50 FEET OR 78.09 RODS IN LENGTH, CONTAINING 0.887 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SW/4 NW/4 1288.50 L.F. 78.09 RODS 0.887 ACRES

### PRIMARY ROAD 10

BEGINNING AT A POINT WITHIN THE SE/4 NW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE WEST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S86'57'56"W, A DISTANCE OF 1683.76 FEET;

THENCE NOO'00'04"W A DISTANCE OF 1161.00 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE N88'26'59"E A DISTANCE OF 119.73 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE NORTH QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N29'55'38"E, A DISTANCE OF 1633.95 FEET;

SAID STRIP OF LAND BEING 1280.73 FEET OR 77.62 RODS IN LENGTH, CONTAINING 0.882 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SE/4 NW/4 1280.73 L.F. 77.62 RODS 0.882 ACRES

# SURVEYOR CERTIFICATE

**GENERAL NOTES** 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.

2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

SHEET: 4-30

ET: 4-30

MADRON SURVEYING, INC. 30 SOUTH CAPACITY (75) 234-3341

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE, OF NEW MEXICO.

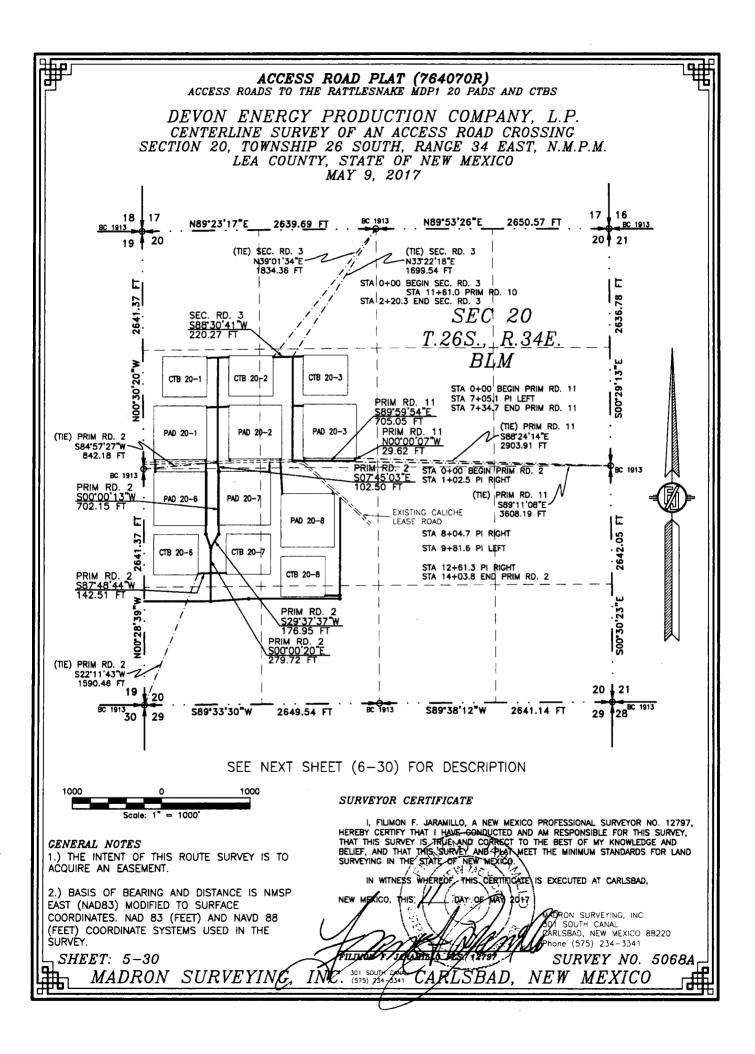
IN WITNESS WHEREOF, ITHIS CERTIFICATE IS EXECUTED AT CARLSBAD,

NEW MEXICO, THIS

AADRON SURVEYING, INC. CARLSBAD, NEW MEXICO 88220 Phone (575) 234-3341

SURVEY NO. 5068A

CARLSBAD. *NEW MEXICO* 



DEVON ENERGY PRODUCTION COMPANY, L.P. CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. LEA COUNTY, STATE OF NEW MEXICO MAY 9, 2017

# DESCRIPTION

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., LEA COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE

#### PRIMARY ROAD 2

BEGINNING AT A POINT WITHIN THE SW/4 NW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE WEST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S84'57'27"W, A DISTANCE OF

THENCE SO7-45'03"E A DISTANCE OF 102.50 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE S00'00'13"W A DISTANCE OF 702.15 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE \$29'37'37"W A DISTANCE OF 176.95 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;

THENCE SOO"00"20"E A DISTANCE OF 279.72 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;
THENCE SOF"48"44"W A DISTANCE OF 142.51 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE SOUTHWEST CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S22"11"43"W, A DISTANCE OF 1590.46 FEET;

SAID STRIP OF LAND BEING 1403.83 FEET OR 85.08 RODS IN LENGTH, CONTAINING 0.967 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SW/4 NW/4 68.58 L.F. 4.16 RODS 0.047 ACRES NW/4 SW/4 1335.25 L.F. 80.92 RODS 0.920 ACRES

#### PRIMARY ROAD 11

BEGINNING AT A POINT WITHIN THE SW/4 NW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S89'11'08"E, A DISTANCE OF 3608.19 FEET;

THENCE S89"59'54"E A DISTANCE OF 705.05 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE NOO'00'07"W A DISTANCE OF 29.62 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS \$88'24'14"E, A DISTANCE OF 2903.91 FEET;

SAID STRIP OF LAND BEING 734.67 FEET OR 44.53 RODS IN LENGTH, CONTAINING 0.506 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SW/4 NW/4 734.67 LF. 44.53 RODS 0.506 ACRES

BEGINNING AT A POINT WITHIN THE SE/4 NW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE NORTH QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N33'22'18"E, A DISTANCE OF 1699.54 FEET;

THENCE S88'30'41"W A DISTANCE OF 220.27 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE NORTH QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N39'01'34"E, A DISTANCE OF 1834.36 FEET;

SAID STRIP OF LAND BEING 220.27 FEET OR 13.35 RODS IN LENGTH, CONTAINING 0.152 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SE/4 NW/4 220.27 L.F. 13.35 RODS 0.152 ACRES

# SURVEYOR CERTIFICATE

# GENERAL NOTES

- 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.
- 2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

SHEET: 6-30

*MADRON SURVEYING* 

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF THIS CERTIFICATE IS EXECUTED AT CARLSBAD.

NEW MEXICO. THIS Z DAY OF MAY 2017

ADRON SURVEYING, INC. ARLSBAD, NEW MEXICO 88220 Phone (575) 234-3341

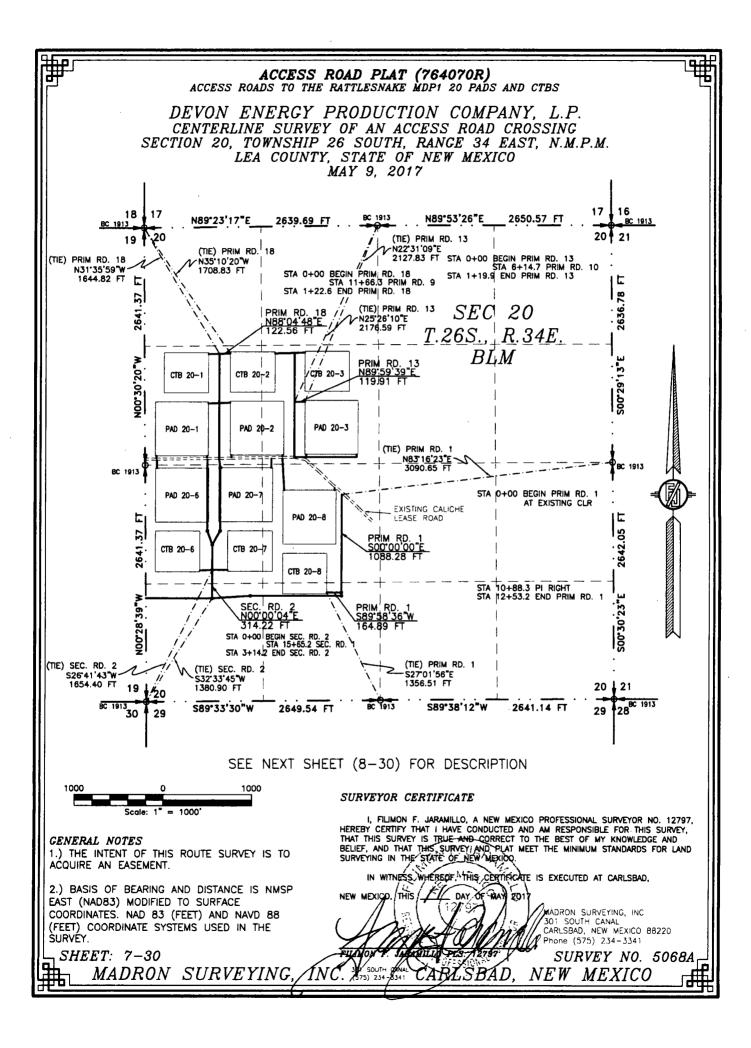
SURVEY NO. 5068A

CARLSBAD, NEW MEXICO

INC

TAMON

301 SOUTH CANAL (575) 234-3343



DEVON ENERGY PRODUCTION COMPANY, L.P. CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. LEA COUNTY, STATE OF NEW MEXICO MAY 9. 2017

# DESCRIPTION

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., LEA COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE

#### PRIMARY ROAD 1

BEGINNING AT A POINT WITHIN THE NE/4 SW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N83'16'23"E, A DISTANCE OF 3090.65 FEET:

THENCE S00'00'00"E A DISTANCE OF 1088.28 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE S89'58'36"W A DISTANCE OF 164.89 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE SOUTH QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS \$27"01"56"E, A DISTANCE OF 1356.51 FEET;

SAID STRIP OF LAND BEING 1253.17 FEET OR 75.95 RODS IN LENGTH, CONTAINING 0.863 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

NE/4 SW/4 980.03 L.F. 59.40 RODS 0.675 ACRES SE/4 SW/4 273.14 L.F. 16.55 RODS 0.188 ACRES

### PRIMARY ROAD 13

BEGINNING AT A POINT WITHIN THE SE/4 NW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE NORTH QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N25'26'10"E, A DISTANCE OF 2176.59 FEET:

THENCE N89"59'39"E A DISTANCE OF 119.91 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE NORTH QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N22'31'09"E, A DISTANCE OF 2127.83 FEET;

SAID STRIP OF LAND BEING 119.91 FEET OR 7.27 RODS IN LENGTH, CONTAINING 0.083 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SE/4 NW/4 119.91 L.F. 7.27 RODS 0.083 ACRES

### PRIMARY ROAD\_18

BEGINNING AT A POINT WITHIN THE SW/4 NW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE NORTHWEST CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N31'35'59'W, A DISTANCE OF

THENCE N88'04'48"E A DISTANCE OF 122.56 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE NORTHWEST CORNER OF SAID SECTION 20. TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N35'10'20"W, A DISTANCE OF 1708.83 FEET;

SAID STRIP OF LAND BEING 122.56 FEET OR 7.43 RODS IN LENGTH, CONTAINING 0.084 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SW/4 NW/4 122.56 L.F. 7.43 RODS 0.084 ACRES

### SECONDARY ROAD 2

BEGINNING AT A POINT WITHIN THE SW/4 SW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE SOUTHWEST CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S32'33'45"W, A DISTANCE OF

THENCE NOO'00'04"E A DISTANCE OF 314.22 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE SOUTHWEST CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS \$26'41'43"W, A DISTANCE OF 1654.40 FEET;

SAID STRIP OF LAND BEING 314.22 FEET OR 19.04 RODS IN LENGTH, CONTAINING 0.217 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SW/4 SW/4 162.41 L.F. 9.84 RODS 0.112 ACRES NW/4 SW/4 151.81 L.F. 9.20 RODS 0.105 ACRES

# GENERAL NOTES

1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.

2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

SHEET: 8-30

MADRON SURVEYING,

### SURVEYOR CERTIFICATE

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF, NEW MEXICO.

IN WITHERS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD,

NEW MEXICO, THIS ! LA DAY OF MAY) 2017

> ADRON SURVEYING, INC. 601 SOUTH CANAL CARLSBAD, NEW MEXICO 88220

Phone (575) 234-3341 SURVEY NO. 5068A

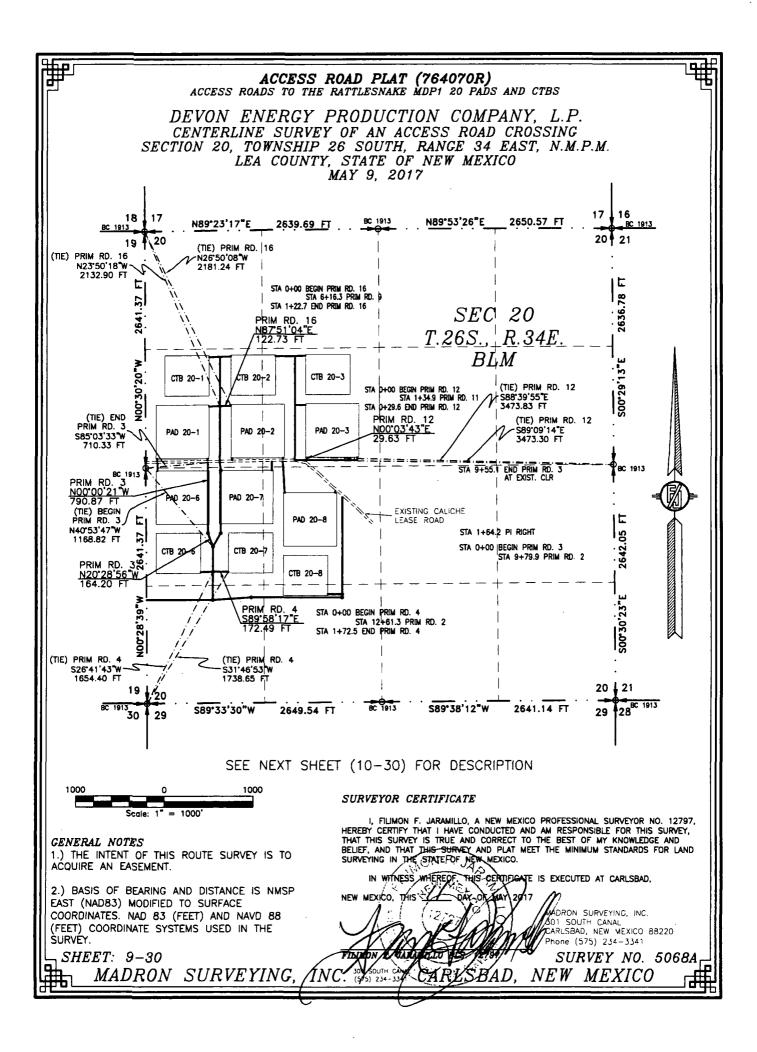
*NEW MEXICO* 

SOI SOUTH

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/INC)

ARLSBAD



DEVON ENERGY PRODUCTION COMPANY. L.P. CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. LEA COUNTY. STATE OF NEW MEXICO MAY 9. 2017

### DESCRIPTION

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., LEA COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE

#### PRIMARY ROAD 3

BEGINNING AT A POINT WITHIN THE NW/4 SW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE WEST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N40'53'47"W, A DISTANCE OF 1168.82 FEFT:

THENCE N20"28"56"W A DISTANCE OF 164.20 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE N00"00"21"W A DISTANCE OF 790.87 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE WEST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S85'03'33"W, A DISTANCE OF 710.33 FEET;

SAID STRIP OF LAND BEING 955.07 FEET OR 57.88 RODS IN LENGTH, CONTAINING 0.658 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

NW/4 SW/4 898.95 L.F. 54.48 RODS 0.619 ACRES SW/4 NW/4 56.12 L.F. 3.40 RODS 0.039 ACRES

#### PRIMARY ROAD 4

BEGINNING AT A POINT WITHIN THE NW/4 SW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE SOUTHWEST CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S26'41'43"W, A DISTANCE OF

THENCE S89'58'17"E A DISTANCE OF 172.49 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE SOUTHWEST CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S31°46'53"W, A DISTANCE OF 1738.65 FEET;

SAID STRIP OF LAND BEING 172.49 FEET OR 10.45 RODS IN LENGTH, CONTAINING 0.119 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

NW/4 SW/4 172.49 L.F. 10.45 RODS 0.119 ACRES

### PRIMARY ROAD 12

BEGINNING AT A POINT WITHIN THE SE/4 NW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S89'09'14"E, A DISTANCE OF

THENCE NOO'03'43"E A DISTANCE OF 29.63 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S88'39'55"E, A DISTANCE OF 3473.83 FEET;

SAID STRIP OF LAND BEING 29.63 FEET OR 1.80 RODS IN LENGTH, CONTAINING 0.020 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SE/4 NW/4 29.63 L.F. 1.80 RODS 0.020 ACRES

BEGINNING AT A POINT WITHIN THE SW/4 NW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE NORTHWEST CORNER OF SAID SECTION 20. TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N23'50'18"W, A DISTANCE OF

THENCE N87'51'04"E A DISTANCE OF 122.73 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE NORTHWEST CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N26'50'08"W, A DISTANCE OF 2181.24 FEET;

SAID STRIP OF LAND BEING 122.73 FEET OR 7.44 RODS IN LENGTH, CONTAINING 0.085 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

1 SOUTH

'INC

SW/4 NW/4 122.73 L.F. 7.44 RODS 0.085 ACRES

# SURVEYOR CERTIFICATE

GENERAL NOTES 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.

2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE ŠURVĖY.

SHEET: 10-30

*MADRON SURVEYING* 

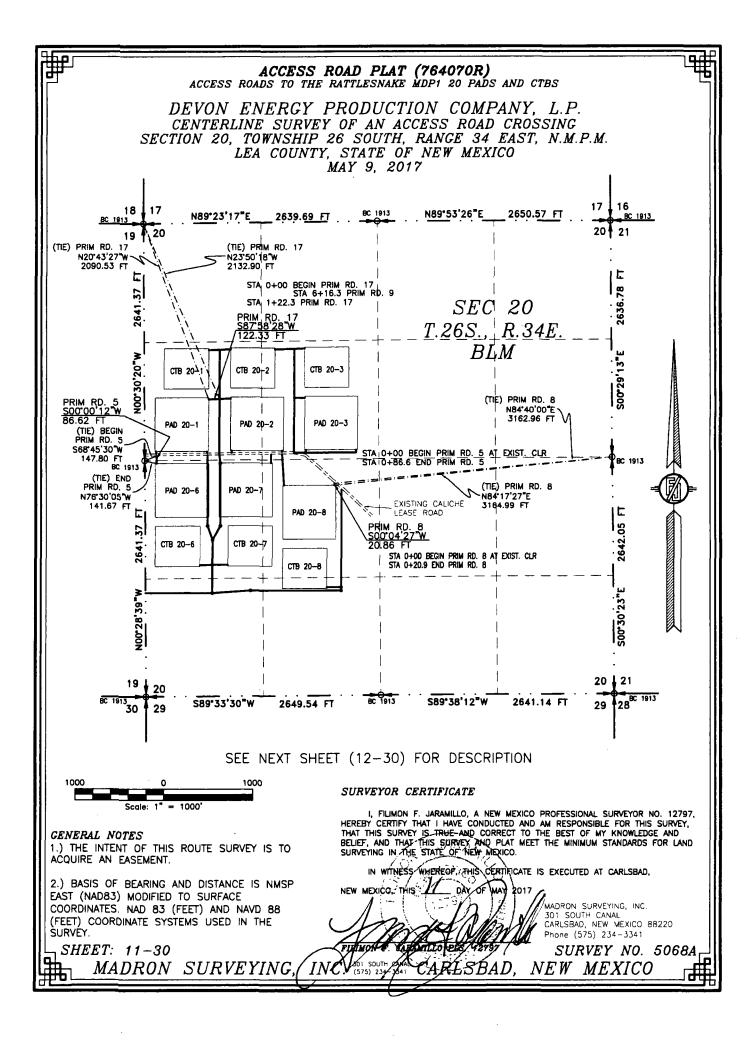
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IN WITHERE WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD,

NEW MEXICO. THIS

ADRON SURVEYING, INC O1 SOUTH CANAL CARLSBAD, NEW MEXICO 88220 Phone (575) 234-3341

SURVEY NO. 5068A NEW MEXICO



DEVON ENERGY PRODUCTION COMPANY, L.P. CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. LEA COUNTY, STATE OF NEW MEXICO MAY 9. 2017

# DESCRIPTION

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., LEA COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE

### PRIMARY ROAD 5

BEGINNING AT A POINT WITHIN THE SW/4 NW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE WEST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S68 45 30 W, A DISTANCE OF

THENCE SOC'00'12"W A DISTANCE OF 86.62 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE WEST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N76'30'05"W, A DISTANCE OF 141.67 FEET;

SAID STRIP OF LAND BEING 86.62 FEET OR 5.25 RODS IN LENGTH, CONTAINING 0.059 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SW/4 NW/4 52.56 L.F. 3.19 RODS 0.036 ACRES NW/4 SW/4 34.06 L.F. 2.06 RODS 0.023 ACRES

#### PRIMARY ROAD 8

BEGINNING AT A POINT WITHIN THE NE/4 SW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N84'40'00"E, A DISTANCE OF

THENCE SOO 04'27"W A DISTANCE OF 20.86 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N84"17'27"E, A DISTANCE OF 3164.99 FEET;

SAID STRIP OF LAND BEING 20.86 FEET OR 1.26 RODS IN LENGTH, CONTAINING 0.014 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

NE/4 SW/4 20.86 L.F. 1.26 RODS 0.014 ACRES

### PRIMARY ROAD 17

BEGINNING AT A POINT WITHIN THE SW/4 NW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE NORTHWEST CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N23'50'18"W, A DISTANCE OF

THENCE S87-58'28"W A DISTANCE OF 122.33 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE NORTHWEST CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N20'43'27"W, A DISTANCE OF 2090.53 FEET:

SAID STRIP OF LAND BEING 122.33 FEET OR 7.41 RODS IN LENGTH, CONTAINING 0.084 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

INC

75) 234 334

SW/4 NW/4 122.33 L.F. 7.41 RODS 0.084 ACRES

### SURVEYOR CERTIFICATE

### GENERAL NOTES 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.

2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

SHEET: 12-30

MADRON SURVEYING.

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

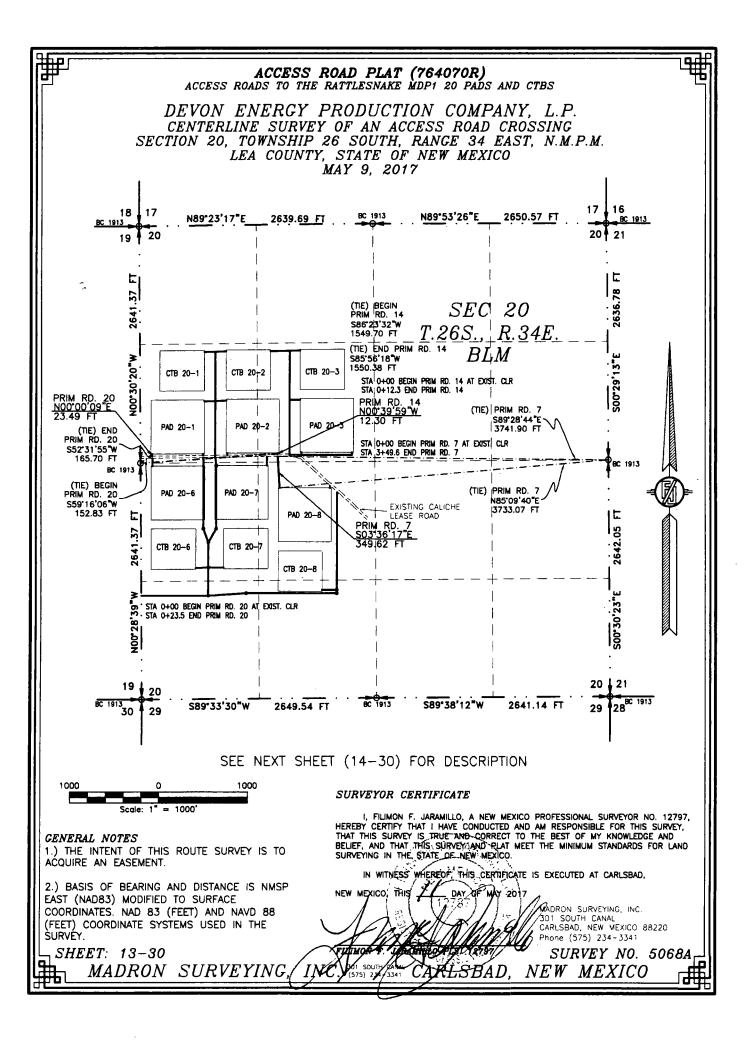
IN WITHERS, WHEREOF THIS CERTIFICATE IS EXECUTED AT CARLSBAD,

RLSBAD.

NEW MEXICO. THIS 2017

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO 88220 Phone (575) 234-3341

SURVEY NO. 5068A



DEVON ENERGY PRODUCTION COMPANY, L.P.
CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING
SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO
MAY 9, 2017

# DESCRIPTION

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., LEA COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY:

#### PRIMARY ROAD 7

BEGINNING AT A POINT WITHIN THE SE/4 NW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S89°28'44"E, A DISTANCE OF 3741.90 FEET;

THENCE S03'36'17"E A DISTANCE OF 349.62 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N85'09'40"E, A DISTANCE OF 3733.07 FEET;

SAID STRIP OF LAND BEING 349.62 FEET OR 21.19 RODS IN LENGTH, CONTAINING 0.241 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SE/4 NW/4 60.89 L.F. 3.69 RODS 0.042 ACRES NE/4 SW/4 288.73 L.F. 17.50 RODS 0.199 ACRES

#### PRIMARY ROAD 14

BEGINNING AT A POINT WITHIN THE SE/4 NW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE WEST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S86"23"32"W, A DISTANCE OF 1540 70 FFET.

THENCE NOO'39'59"W A DISTANCE OF 12.30 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE WEST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S85'56'18"W, A DISTANCE OF 1550.38 FEET;

SAID STRIP OF LAND BEING 12.30 FEET OR 0.75 RODS IN LENGTH, CONTAINING 0.008 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SE/4 NW/4 12.30 L.F. 0.75 RODS 0.008 ACRES

#### PRIMARY ROAD 20

BEGINNING AT A POINT WITHIN THE SW/4 NW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE WEST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S59°16'06"W, A DISTANCE OF 152.83 FEET:

THENCE NOO'00'09"E A DISTANCE OF 23.49 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE WEST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS \$52"31'55"W, A DISTANCE OF 165.70 FEET;

SAID STRIP OF LAND BEING 23.49 FEET OR 1.42 RODS IN LENGTH, CONTAINING 0.016 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SW/4 NW/4 23.49 L.F. 1.42 RODS 0.016 ACRES

# SURVEYOR CERTIFICATE

(575) 23/-334

GENERAL NOTES

1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.

2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

SHEET: 14-30

MADRON SURVEYING, /INC

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY-AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE FOR NEW MEXICO.

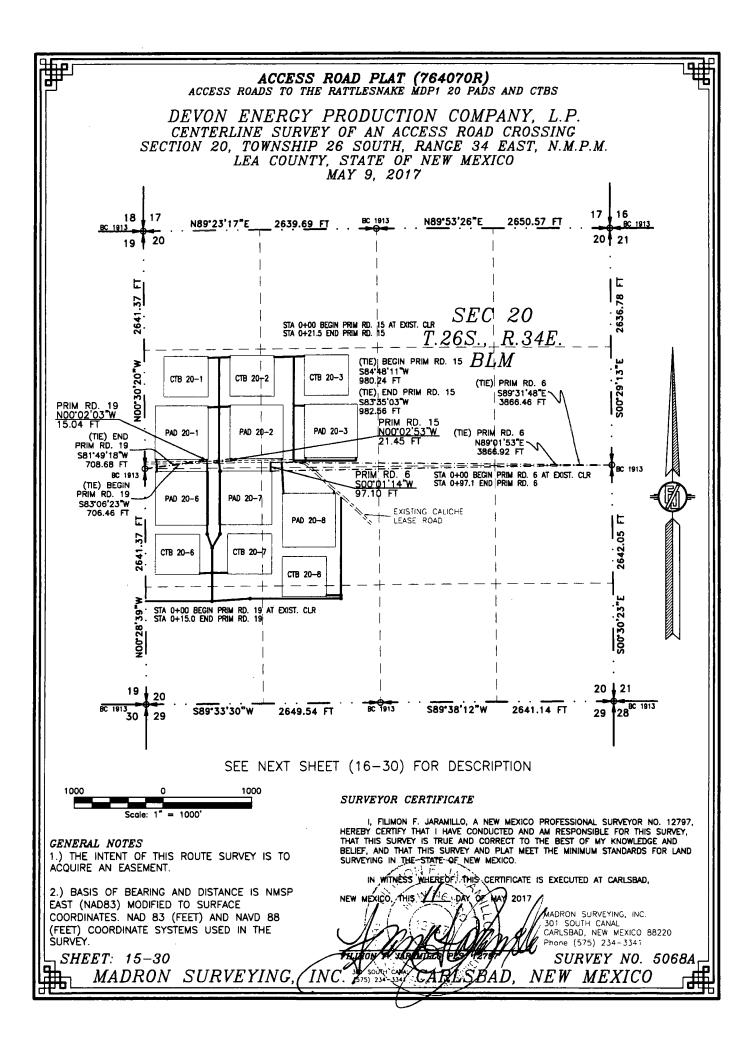
IN WITHERS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD,

NEW MEXICO, THIS DAY OF MAY 2017

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO 88220 Phone (575) 234-3341

SURVEY NO. 5068A

CARLSBAD. NEW MEXICO



DEVON ENERGY PRODUCTION COMPANY. L.P. CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST. N.M.P.M. LEA COUNTY, STATE OF NEW MEXICO MAY 9. 2017

# DESCRIPTION

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., LEA COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE

#### PRIMARY ROAD 6

BEGINNING AT A POINT WITHIN THE SE/4 NW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S89'31'48"E, A DISTANCE OF

THENCE SOO'01'14"W A DISTANCE OF 97.10 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N89'01'53"E, A DISTANCE OF 3866.92 FEET;

SAID STRIP OF LAND BEING 97.10 FEET OR 5.89 RODS IN LENGTH, CONTAINING 0.067 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SE/4 NW/4 59.38 L.F. 3.60 RODS 0.041 ACRES NE/4 SW/4 37.72 L.F. 2.29 RODS 0.026 ACRES

#### PRIMARY ROAD 15

BEGINNING AT A POINT WITHIN THE SW/4 NW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE WEST QUARTER CORNER OF SAID SECTION 20. TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S84'48'11"W, A DISTANCE OF

THENCE NOO'02'53'W A DISTANCE OF 21.45 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE WEST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH. RANGE 34 EAST. N.M.P.M. BEARS S83'35'03"W. A DISTANCE OF 982.56 FEET:

SAID STRIP OF LAND BEING 21.45 FEET OR 1.30 RODS IN LENGTH, CONTAINING 0.015 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SW/4 NW/4 21.45 L.F. 1.30 RODS 0.015 ACRES

#### PRIMARY ROAD 19

BEGINNING AT A POINT WITHIN THE SW/4 NW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE WEST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS \$83'06'23"W, A DISTANCE OF

THENCE NOO'02'03"W A DISTANCE OF 15.04 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE WEST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S81'49'18"W, A DISTANCE OF 708.68 FEET;

SAID STRIP OF LAND BEING 15.04 FEET OR 0.91 RODS IN LENGTH, CONTAINING 0.010 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SW/4 NW/4 15.04 LF. 0.91 RODS 0.010 ACRES

# SURVEYOR CERTIFICATE

**GENERAL NOTES** 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.

2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVÉY.

SHEET: 16-30

MADRON SURVEYING, / INC

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS, WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD,

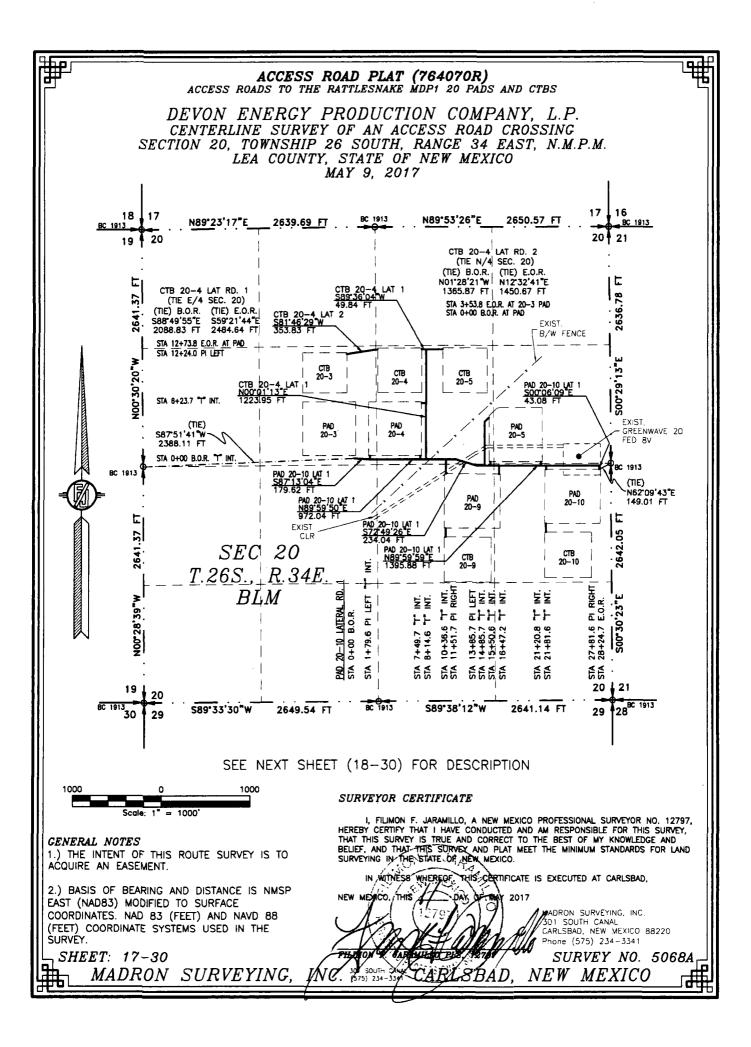
NEW MEXICO, THIS: - DAY OF

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO 88220 Phone (575) 234-3341

SURVEY NO. 5068A

NEW MEXICO

TILLY ON P



DEVON ENERGY PRODUCTION COMPANY. L.P. CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. LEA COUNTY, STATE OF NEW MEXICO MAY 9. 2017

# DESCRIPTION

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., LEA COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE

PRIMARY ACCESS PAD 20-10 LATERAL ROAD 1
BEGINNING AT A POINT WITHIN THE SE/4 NW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE WEST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS SB751'41"W, A DISTANCE OF

THENCE S87'13'04"E A DISTANCE OF 179.62 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE N89'59'50"E A DISTANCE OF 972.04 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE S72'49'26"E A DISTANCE OF 3234.04 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;
THENCE N89'59'59"E A DISTANCE OF 1395.88 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;
THENCE N89'59'59"E A DISTANCE OF 1395.88 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;
THENCE S00'06'09"E A DISTANCE OF 43.08 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE EAST QUARTER CORNER

OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N62'09'43"E, A DISTANCE OF 149.01 FEET;

SAID STRIP OF LAND BEING 2824.66 FEET OR 171.19 RODS IN LENGTH, CONTAINING 1.946 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SE/4 NW/4 257.04 L.F. 15.58 RODS 0.177 ACRES SW/4 NE/4 1077.08 L.F. 65.28 RODS 0.742 ACRES NW/4 SE/4 256.82 L.F. 15.56 RODS 0.177 ACRES NE/4 SE/4 1233.72 L.F. 74.77 RODS 0.850 ACRES

PRIMARY ACCESS CTB 20-4 LATERAL ROAD 1

BEGINNING AT A POINT WITHIN THE SW/4 NE/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S88'49'55"E, A DISTANCE OF 2088.83 FEET;

THENCE NOO'01'13"E A DISTANCE OF 1223.95 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE S89'36'04"W A DISTANCE OF 49.84 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS \$59°21'44"E, A DISTANCE OF 2484.64 FEET;

SAID STRIP OF LAND BEING 1273.79 FFFT OR 77.20 RODS IN LENGTH, CONTAINING 0.877 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

1273.79 L.F. 77.20 RODS 0.877 ACRES

PRIMARY ACCESS CTB 20-4 LATERAL ROAD 2
BEGINNING AT A POINT WITHIN THE SW/4 NE/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE NORTH QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS NO1'28'21"W, A DISTANCE OF 1365 87 FFFT

THENCE SB1"46'29"W A DISTANCE OF 353.83 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE NORTH QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N12'32'41"E, A DISTANCE OF 1450.67 FEET;

SAID STRIP OF LAND BEING 353.83 FEET OR 21.44 RODS IN LENGTH, CONTAINING 0.243 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

21.02 L.F. 1.27 RODS 0.014 ACRES SE/4 NW/4 332.81 L.F. 20.17 RODS 0.229 ACRES

#### SURVEYOR CERTIFICATE

GENERAL NOTES 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.

2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVÉY.

SHEET: 18-30

MADRON SURVEYING,

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD,

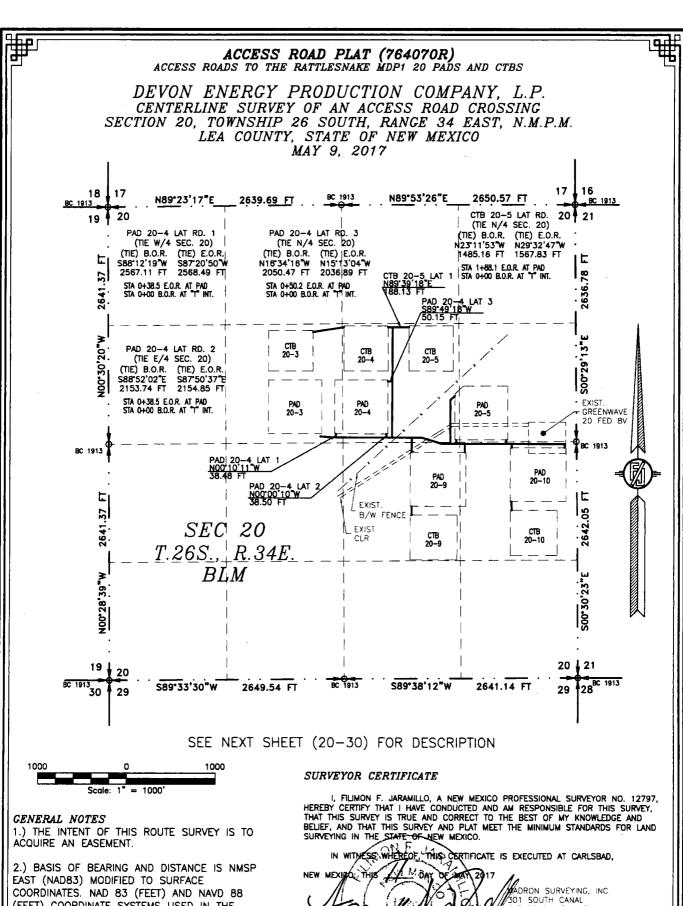
DAY OF MAY 2017 NEW MEXICO, THIS MADRON SURVEYING, INC.

301 SOUTH CANAL CARLSBAD, NEW MEXICO 88220 Phone (575) 234-3341

SURVEY NO. 5068A

INC. (575) 234-3341 CARLSBAD

NEW



(FEET) COORDINATE SYSTEMS USED IN THE SURVÉY.

SHEET: 19-30

MADRON SURVEYING.

CARLSBAD, NEW MEXICO 88220 Phone (575) 234-3341

SURVEY NO. 5068A NEW MEXICO

DEVON ENERGY PRODUCTION COMPANY, L.P. CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. LEA COUNTY, STATE OF NEW MEXICO MAY 9. 2017

# DESCRIPTION

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., LEA COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE

PRIMARY ACCESS PAD 20-4 LATERAL ROAD 1

BEGINNING AT A POINT WITHIN THE SE/4 NW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE WEST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S88'12'19"W, A DISTANCE OF 2567.11 FFFT:

THENCE NOO'10'11"W A DISTANCE OF 38.48 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE WEST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S87'20'50"W, A DISTANCE OF 2568.49 FEET;

SAID STRIP OF LAND BEING 38.48 FEET OR 2.33 RODS IN LENGTH, CONTAINING 0.027 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SE/4 NW/4 38.48 L.F. 2.33 RODS 0.027 ACRES

PRIMARY ACCESS PAD 20-4 LATERAL ROAD 2

BEGINNING AT A POINT WITHIN THE SW/4 NE/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S88'52'02"E, A DISTANCE OF 2153.74 FEET:

THENCE NOO'00'10"W A DISTANCE OF 38.50 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS \$87.50'37"E, A DISTANCE OF 2154.85 FEET;

SAID STRIP OF LAND BEING 38.50 FEET OR 2.33 RODS IN LENGTH, CONTAINING 0.027 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SW/4 NE/4 38.50 L.F. 2.33 RODS 0.027 ACRES

PRIMARY ACCESS PAD 20-4 LATERAL ROAD 3

BEGINNING AT A POINT WITHIN THE SW/4 NE/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE NORTH QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N16'34'16"W, A DISTANCE OF

THENCE S89'49'18"W A DISTANCE OF 50.15 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE NORTH QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N1513'04"W, A DISTANCE OF 2036.89 FEET;

SAID STRIP OF LAND BEING 50.15 FEET OR 3.04 RODS IN LENGTH, CONTAINING 0.035 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SW/4 NE/4 50.15 L.F. 3.04 RODS 0.035 ACRES

PRIMARY ACCESS CTB 20-5 LATERAL ROAD 1
BEGINNING AT A POINT WITHIN THE SW/4 NE/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE NORTH QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N23'11'53"W, A DISTANCE OF

THENCE N89'39'18"E A DISTANCE OF 188.13 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE NORTH QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N29'32'47"W, A DISTANCE OF 1567.83 FEET;

SAID STRIP OF LAND BEING 188.13 FEET OR 11.40 RODS IN LENGTH, CONTAINING 0.130 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SW/4 NE/4 188.13 L.F. 11.40 RODS 0.130 ACRES

# SURVEYOR CERTIFICATE

GENERAL NOTES 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.

2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

SHEET: 20-30

MADRON SURVEYING

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITHERS WHEREOF THIS CERTIFICATE IS EXECUTED AT CARLSBAD,

NEW MEXICO THIS DAY OF MAY 2017

ADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO 88220 Phone (575) 234-3341

SURVEY NO. 5068A

RLSBAD *NEW MEXICO* 

ACCESS ROAD PLAT (764070R)
ACCESS ROADS TO THE RATTLESNAKE MDP1 20 PADS AND CTBS DEVON ENERGY PRODUCTION COMPANY, L.P. CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. LEA COUNTY, STATE OF NEW MEXICO MAY 9, 2017 16 18 BC 1913 N89°53'26"E 2650.57 FT N89°23'17"E 2639.69 FT 20 f 21 20 19 PAD 20-5 LAT RD. 1 PAD 20-5 LAT RD. 3 (TIE E/4 SEC. 20) (TIE E/4 SEC. 20) t (TIE) B.O.R. (TIE) E.O.R. N88'56'10"E \$69'45'25"E 1427.98 FT 1468.54 FT (TIE) B.O.R. (TIE) E.O.R. N88'05'04"E S88'48'00"E 793.09 FT 792.83 FT 37 STA 5+56.4 E.O.R. AT PAD STA 4+88.4 PI RIGHT STA 0+00 B.O.R. AT "T" INT. STA 0+43.1 E.O.R. AT PAD STA 0+00 B.O.R. AT  $\ensuremath{\mathsf{TT}}$  INT. CTB 20-3 CTB 20-4 CIB PAD 20-4 EXIST. PAD PAD 20-5 GREENWAVE 20 FED 8V BC 1913 PAD 20-5 LAT | 1 NOO'00'00'W 488.41 FT | PAN EXIST. 20-10 B/W FENCE ᄩ 9 SEC 20 CTB 20−10 EXIST T.26S., R.34E.BLMPAD 20-5 LAT RD. (TIE E/4 SEC. 20) (TIE) B.O.R. (TIE) E.O.R N88'53'08"E 1363.10 FT S89 18 05 E STA 0+43.1 E.O.R. AT PAD | STA 0+00 B.O.R. AT "T" INT 20 4 21 28<sup>BC 1913</sup> BC 1913 S89\*38'12"W 2641.14 FT S89°33'30"W 2649.54 FT 29 **ั**30 SEE NEXT SHEET (22-30) FOR DESCRIPTION 1000 1000 SURVEYOR CERTIFICATE Scale: 1 = 1000 I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS—SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF MEW MEXICO. GENERAL NOTES 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT. THIS BERTIFICATE IS EXECUTED AT CARLSBAD. IN WITNESS 2.) BASIS OF BEARING AND DISTANCE IS NMSP NEW MEXICO: EAST (NAD83) MODIFIED TO SURFACE MADRON SURVEYING INC. COORDINATES. NAD 83 (FEET) AND NAVD 88 301 SOUTH CANAL CARLSBAD, NEW MEXICO 88220 (FEET) COORDINATE SYSTEMS USED IN THE SURVÉY. Phone (575) 234-3341 SHEET: 21-30 SURVEY NO. 5068A INC!  ${\it CARLSBAD}.$ NEW MEXICO MADRON SURVEYING,

DEVON ENERGY PRODUCTION COMPANY. L.P. CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. LEA COUNTY, STATE OF NEW MEXICO MAY 9. 2017

#### DESCRIPTION

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., LEA COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE

#### PRIMARY ACCESS PAD 20-5 LATERAL ROAD 1

BEGINNING AT A POINT WITHIN THE NW/4 SE/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N88'56'10"E, A DISTANCE OF

THENCE NOO'00'00"W A DISTANCE OF 488.41 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE N47'11'26"E A DISTANCE OF 68.02 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S69'45'25"E, A DISTANCE OF 1468.54 FEET;

SAID STRIP OF LAND BEING 556.43 FEET OR 33.73 RODS IN LENGTH, CONTAINING 0.383 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

NW/4 SE/4 16.30 L.F. 0.99 RODS 0.011 ACRES SW/4 NE/4 540.13 L.F. 32.74 RODS 0.372 ACRES

# PRIMARY ACCESS PAD 20-5 LATERAL ROAD 2

BEGINNING AT A POINT WITHIN THE NW/4 SE/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N88'53'08"E, A DISTANCE OF

THENCE NOO'00'01"W A DISTANCE OF 43.13 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S89"18"05"E, A DISTANCE OF 1362.94 FEET;

SAID STRIP OF LAND BEING 43.13 FEFT OR 2.62 RODS IN LENGTH, CONTAINING 0.030 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

NW/4 SF/4 16 76 I F 1.02 RODS 0.012 ACRES SW/4 NE/4 26.37 L.F. 1.60 RODS 0.018 ACRES

## PRIMARY ACCESS PAD 20-5 LATERAL ROAD 3

BEGINNING AT A POINT WITHIN THE NW/4 SE/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N88'05'04"E, A DISTANCE OF 793.09 FEET:

THENCE NOO'00'01"W A DISTANCE OF 43.11 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S88'48'00"E, A DISTANCE OF 792.83 FEET;

SAID STRIP OF LAND BEING 43.11 FEET OR 2.61 RODS IN LENGTH, CONTAINING 0.029 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

1.26 RODS 0.014 ACRES 20.84 L.F. SW/4 NE/4 22.27 L.F. 1.35 RODS 0.015 ACRES

# SURVEYOR CERTIFICATE

# GENERAL NOTES

- 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.
- 2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

SHEET: 22-30

*MADRON SURVEYING* 

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE, OF NEW MEXICO.

WITNESS WHEREOF THIS CERTIFICATE IS EXECUTED AT CARLSBAD.

NEW MEXICO

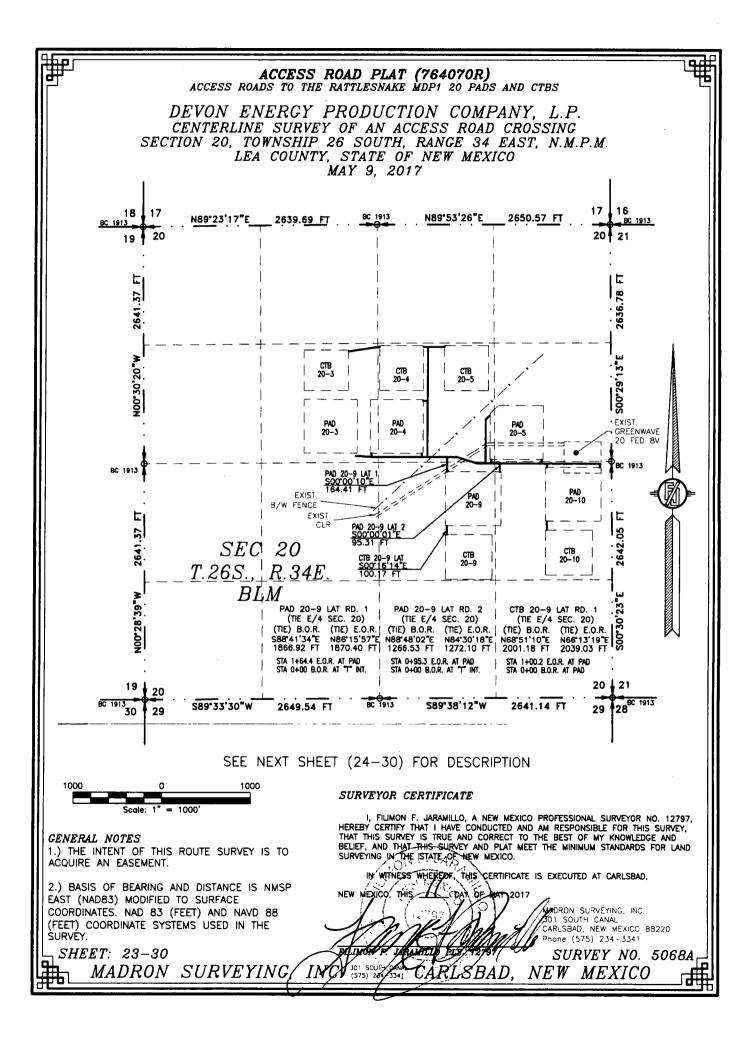
MADRON SURVEYING, INC 501 SOUTH CANAL CARLSBAD, NEW MEXICO 88220 **?**Phone (575) 234−3341

SURVEY NO. 5068A

XARLSBAD. NEW MEXICO

**(**575) 234-334

′IN€.



DEVON ENERGY PRODUCTION COMPANY: L.P. CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. LEA COUNTY, STATE OF NEW MEXICO MAY 9, 2017

# DESCRIPTION

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., LEA COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE

PRIMARY ACCESS PAD 20-9 LATERAL ROAD 1

BEGINNING AT A POINT WITHIN THE SW/4 NE/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S88'41'34"E, A DISTANCE OF 1866 92 FFFT:

THENCE S00'00'10"E A DISTANCE OF 164.41 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N86"15"57"E, A DISTANCE OF 1870.40 FEET;

SAID STRIP OF LAND BEING 164.41 FEET OR 9.96 RODS IN LENGTH, CONTAINING 0.114 ACRES MORE OR LESS AND BEING ALLOCATED

SW/4 NE/4 55.95 L.F. 3.39 RODS 0.039 ACRES NW/4 SE/4 108.46 L.F. 6.57 RODS 0.075 ACRES

PRIMARY ACCESS PAD 20-9 LATERAL ROAD

PRIMARY ACCESS PAD 20-9 LATERAL ROAD 2
BEGINNING AT A POINT WITHIN THE NE/4 SE/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N88'48'02"E, A DISTANCE OF 1266.53 FFFT:

THENCE SOO'00'01"E A DISTANCE OF 95.31 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N84'30'18"E A DISTANCE OF 1272.10 FEET;

SAID STRIP OF LAND BEING 95.31 FEET OR 5.78 RODS IN LENGTH, CONTAINING 0.066 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

NE/4 SE/4 95.31 L.F. 5.78 RODS 0.066 ACRES

PRIMARY ACCESS CTB 20-9 LATERAL ROAD 1
BEGINNING AT A POINT WITHIN THE NE/4 SE/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20. TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N68'51'10"E, A DISTANCE OF

THENCE S00'16'14"E A DISTANCE OF 100.17 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N66°13'19"E A DISTANCE OF 2039.03 FEET;

SAID STRIP OF LAND BEING 100.17 FEET OR 6.07 RODS IN LENGTH, CONTAINING 0.069 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

NF/4 SF/4 100.17 L.F. 6.07 RODS 0.069 ACRES

#### SURVEYOR CERTIFICATE

GENERAL NOTES 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.

2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVÉY.

SHEET: 24-30

*MADRON SURVEYING*,

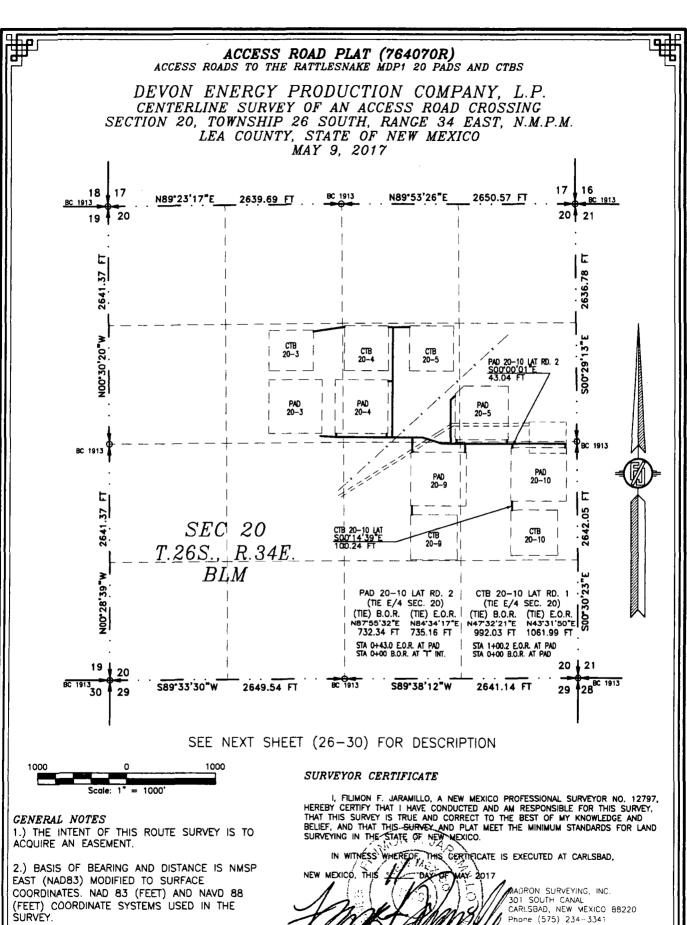
I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE-OF MEM MEXICO.

IN WITHESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD,

NEW MEXICO.

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO 88220 Phone (575) 234-3341

SURVEY NO. 5068A



SHEET: 25-30

MADRON SURVEYING, IND

SURVEY NO. 5068A

AD. NEW MEXICO

DEVON ENERGY PRODUCTION COMPANY. L.P. CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. LEA COUNTY, STATE OF NEW MEXICO MAY 9. 2017

# DESCRIPTION

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., LEA COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE

PRIMARY ACCESS PAD 20-10 LATERAL ROAD 2

BEGINNING AT A POINT WITHIN THE NE/4 SE/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N8755 32"E, A DISTANCE OF

THENCE S00'00'01"E A DISTANCE OF 43.04 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N84'34'17"E, A DISTANCE OF 735.16 FEET;

SAID STRIP OF LAND BEING 43.04 FEET OR 2.61 RODS IN LENGTH, CONTAINING 0.030 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

NE/4 SE/4 43.04 L.F. 2.61 RODS 0.030 ACRES

PRIMARY ACCESS CTB 20-10 LATERAL ROAD 1

BEGINNING AT A POINT WITHIN THE NE/4 SE/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N47'32'21"E, A DISTANCE OF 992.03 FEET;

THENCE SOC14'39"E A DISTANCE OF 100.24 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N43'31'50"E, A DISTANCE OF 1061.99 FEET;

SAID STRIP OF LAND BEING 100.24 FEET OR 6.08 RODS IN LENGTH, CONTAINING 0.069 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

NE/4 SE/4 100.24 L.F. 6.08 RODS 0.069 ACRES

# SURVEYOR CERTIFICATE

GENERAL NOTES 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.

2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE Survéy.

SHEET: 26-30

MADRON SURVEYING,

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS IBUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW, MEXICO.

IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD,

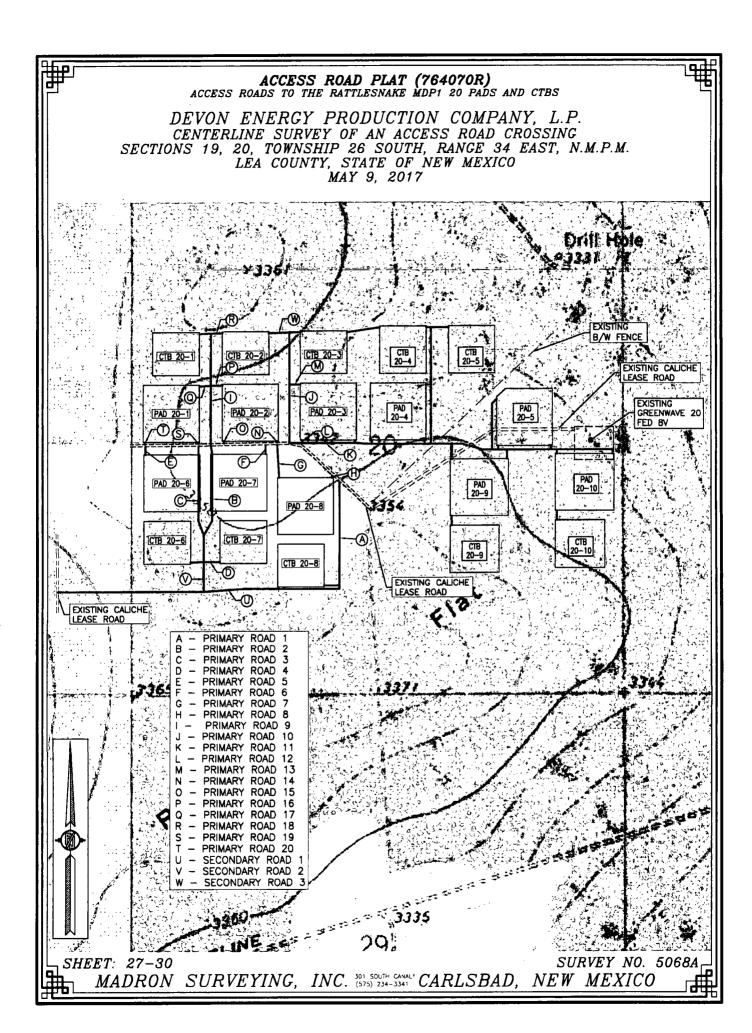
NEW MEXICO THIS

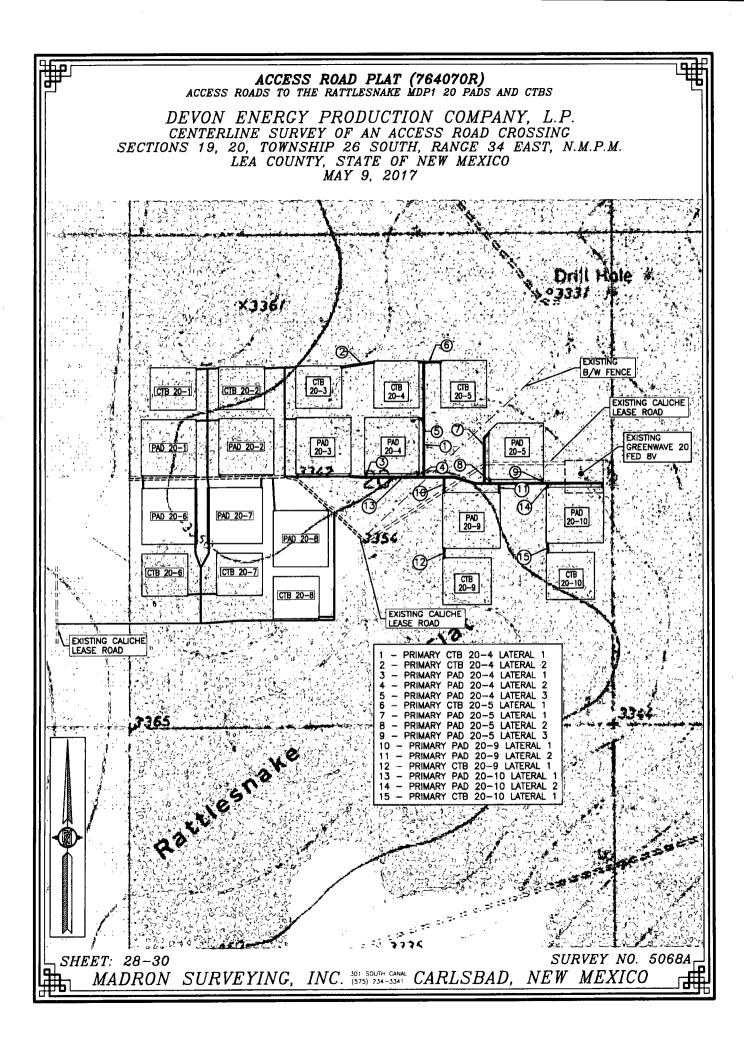
MODRON SURVEYING, INC. 201 SOUTH CANAL CARLSBAD, NEW MEXICO 88220

Phone (575) 234-3341

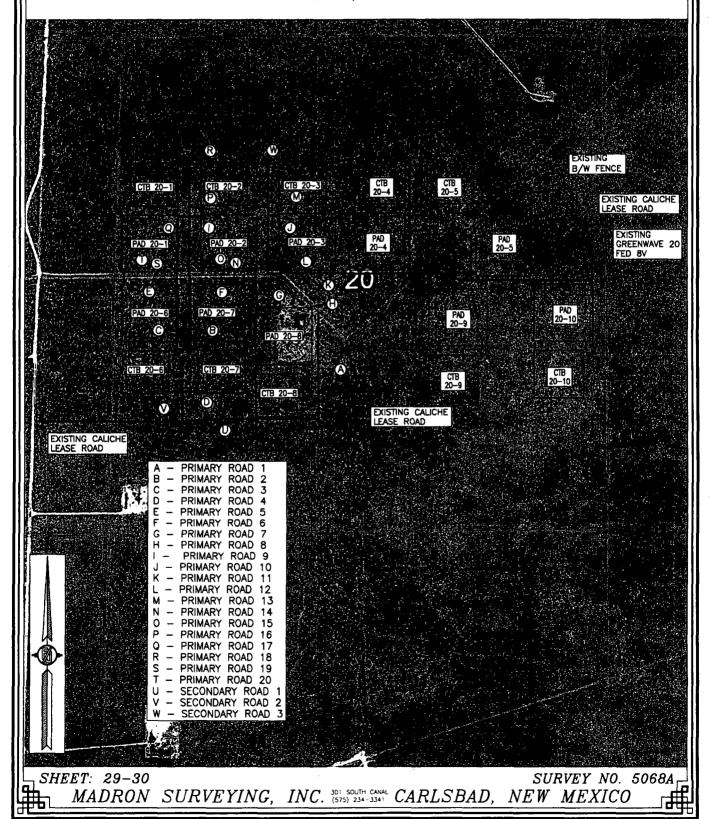
SURVEY NO. 5068A

 $R\!L\!SB\!AD$ NEW MEXICO

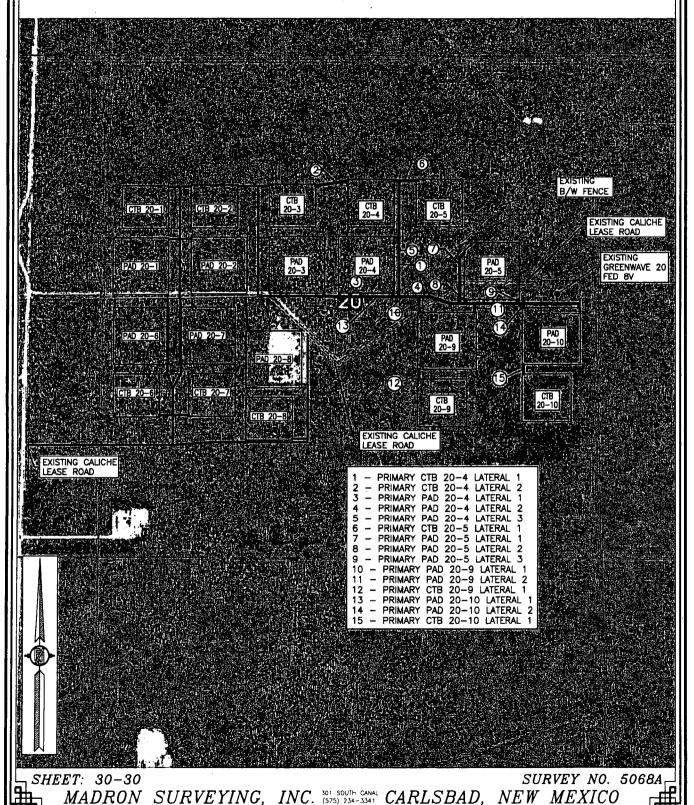




DEVON ENERGY PRODUCTION COMPANY, L.P.
CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING
SECTIONS 19, 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO
MAY 9, 2017



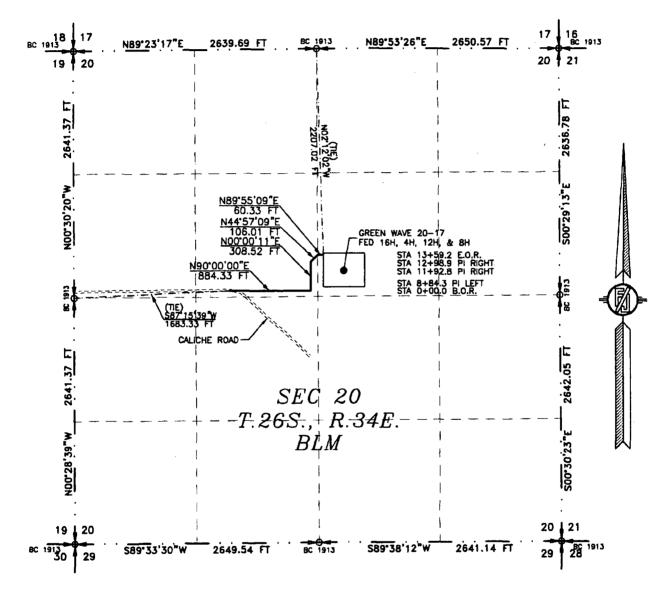
DEVON ENERGY PRODUCTION COMPANY, L.P.
CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING
SECTIONS 19, 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO
MAY 9, 2017



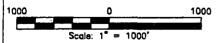
# ACCESS ROAD PLAT

ACCESS ROAD FOR GREEN WAVE 20-17 FED 16H, 4H, 12H, & 8H

DEVON ENERGY PRODUCTION COMPANY, L.P. CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. LEA COUNTY, STATE OF NEW MEXICO JULY 25, 2018



SEE NEXT SHEET (2-2) FOR DESCRIPTION



### GENERAL NOTES

- 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.
- 2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE Šurvėy.

SHEET: 1-2

MADRON SURVEYING.

#### SURVEYOR CERTIFICATE

I, FILMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT JAHAVE ADDIDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING INSTHE STATE OF NEW MEXICO.

WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD,

DAY OF AUGUST 2018

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO 88220

Phone (575) 234-3341 SURVEY NO. 6393

INC. (575) 234-3341 CARLSBAD. NEW MEXICO

# ACCESS ROAD PLAT

ACCESS ROAD FOR GREEN WAVE 20-17 FED 16H, 4H, 12H, & 8H

DEVON ENERGY PRODUCTION COMPANY, L.P. CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. LEA COUNTY, STATE OF NEW MEXICO JULY 25, 2018

# DESCRIPTION

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., LEA COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY:

BEGINNING AT A POINT WITHIN THE SE/4 NW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE WEST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S87"15'39"W, A DISTANCE OF 1683.33 FEET;

THENCE N90'00'00"E A DISTANCE OF 884.33 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE NOO'00'11"E A DISTANCE OF 308.52 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE N44'57'09"E A DISTANCE OF 106.01 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE NB9'55'09"E A DISTANCE OF 60.33 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE NORTH QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS NO2'12'02"W, A DISTANCE OF 2207.02 FEET;

SAID STRIP OF LAND BEING 1359.19 FEET OR 82.38 RODS IN LENGTH, CONTAINING 0.936 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SE/4 NW/4 1296.92 L.F. 78.60 RODS 0.893 ACRES SW/4 NE/4 62.27 L.F. 3.77 RODS 0.043 ACRES

## SURVEYOR CERTIFICATE

FILTHON OF TARMILLO PLS.

## GENERAL NOTES

- 1,) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.
- 2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

SHEET: 2-2

MADRON SURVEYING, INC. (575) 234-334-

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797. HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY. THAT THIS SURVEY AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

N WITNESS WHEREOF THIS CERTIFICATE IS EXECUTED AT CARLSBAD,

OF AUGUST 2018

GARLSBAD.

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO 88220

Phone (575) 234-3341

SURVEY NO. 6393 *NEW MEXICO* 

DEVON ENERGY PRODUCTION COMPANY, L.P. CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. LEA COUNTY, STATE OF NEW MEXICO MAY 9, 2017

# DESCRIPTION

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., LEA COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE

#### PRIMARY ROAD 6

BEGINNING AT A POINT WITHIN THE SE/4 NW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S89'31'48"E, A DISTANCE OF 3866.46 FFFT:

THENCE SOOO1'14"W A DISTANCE OF 97.10 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS NB9'01'53"E, A DISTANCE OF 3866.92 FEET;

SAID STRIP OF LAND BEING 97.10 FEET OR 5.89 RODS IN LENGTH, CONTAINING 0.067 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SE/4 NW/4 59.38 L.F. 3.60 RODS 0.041 ACRES NE/4 SW/4 37.72 L.F. 2.29 RODS 0.026 ACRES

#### PRIMARY ROAD 15

BEGINNING AT A POINT WITHIN THE SW/4 NW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE WEST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S84'48'11"W, A DISTANCE OF

THENCE NOO'02'53"W A DISTANCE OF 21.45 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE WEST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S83'35'03"W, A DISTANCE OF 982.56 FEET;

SAID STRIP OF LAND BEING 21.45 FEET OR 1.30 RODS IN LENGTH, CONTAINING 0.015 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SW/4 NW/4 21.45 L.F. 1.30 RODS 0.015 ACRES

#### PRIMARY ROAD 19

BEGINNING AT A POINT WITHIN THE SW/4 NW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE WEST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S83'06'23"W, A DISTANCE OF

THENCE NOO'02'03"W A DISTANCE OF 15.04 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE WEST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S81°49'18"W, A DISTANCE OF 708.68 FEET;

SAID STRIP OF LAND BEING 15.04 FEET OR 0.91 RODS IN LENGTH, CONTAINING 0.010 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

TIMMON/

SW/4 NW/4 15.04 L.F. 0.91 RODS 0.010 ACRES

# SURVEYOR CERTIFICATE

GENERAL NOTES 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.

2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVÉY.

SHEET: 16-30

MADRON SURVEYING, /INC

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

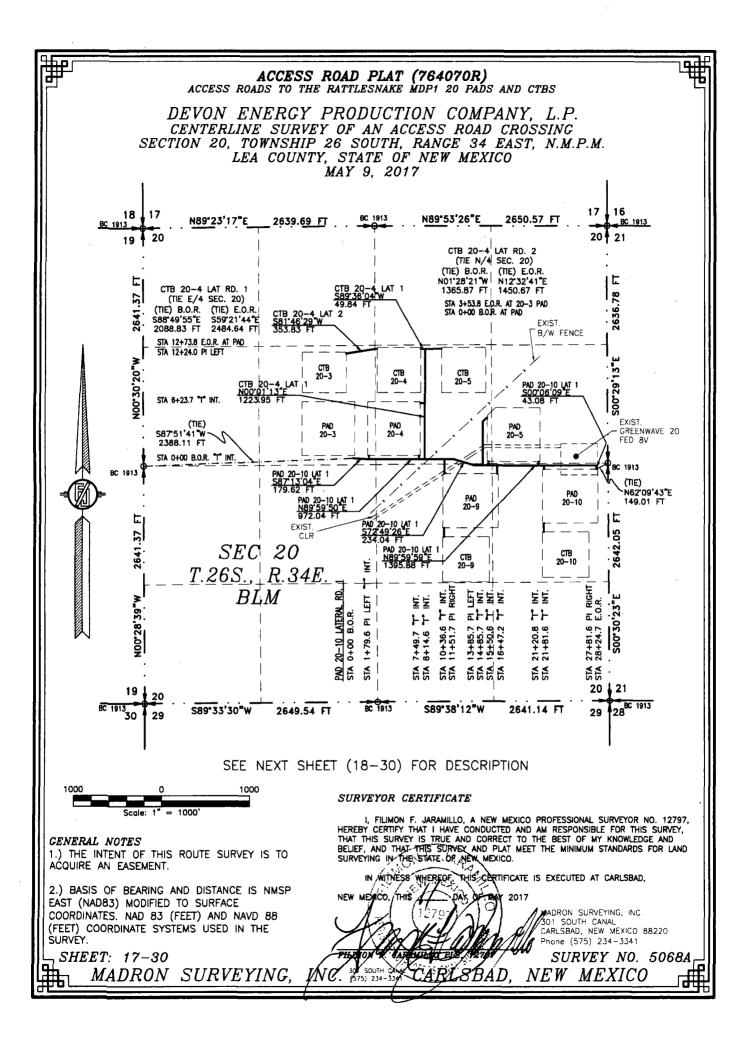
IN WITNESS WHEREON THIS CERTIFICATE IS EXECUTED AT CARLSBAD,

NEW MEXICO, THIS:

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO 88220

Phone (575) 234-3341

SURVEY NO. 5068A



DEVON ENERGY PRODUCTION COMPANY. L.P. CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. LEA COUNTY, STATE OF NEW MEXICO MAY 9. 2017

# **DESCRIPTION**

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., LEA COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE

### PRIMARY ACCESS PAD 20-10 LATERAL ROAD 1

BEGINNING AT A POINT WITHIN THE SE/4 NW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE WEST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S8751'41"W, A DISTANCE OF 2388.11 FEET:

THENCE S8713'04"E A DISTANCE OF 179.62 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;

THENCE N89'59'50"E A DISTANCE OF 972.04 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE \$72'49'26"E A DISTANCE OF 234.04 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED:

THENCE N89'59'59"E A DISTANCE OF 1395.88 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;
THENCE S00'06'09"E A DISTANCE OF 43.08 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N62'09'43"E, A DISTANCE OF 149.01 FEET;

SAID STRIP OF LAND BEING 2824.66 FEET OR 171.19 RODS IN LENGTH, CONTAINING 1.946 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SE/4 NW/4 257.04 L.F. 15.58 RODS 0.177 ACRES

SW/4 NE/4 1077.08 L.F. 65.28 RODS 0.742 ACRES NW/4 SE/4 256.82 L.F. 15.56 RODS 0.177 ACRES NE/4 SE/4 1233.72 L.F. 74.77 RODS 0.850 ACRES

PRIMARY ACCESS CTB 20-4 LATERAL ROAD 1
BEGINNING AT A POINT WITHIN THE SW/4 NE/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S88'49'55"E, A DISTANCE OF 2088.83 FEET:

THENCE NOO'01'13"E A DISTANCE OF 1223.95 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE S89'36'04"W A DISTANCE OF 49.84 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS \$59"21"44"E, A DISTANCE OF 2484.64 FEET;

SAID STRIP OF LAND BEING 1273.79 FEET OR 77.20 RODS IN LENGTH, CONTAINING 0.877 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SW/4 NE/4 1273.79 L.F. 77.20 RODS 0.877 ACRES

PRIMARY ACCESS CTB 20-4 LATERAL ROAD 2
BEGINNING AT A POINT WITHIN THE SW/4 NE/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE NORTH QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS NO1'28'21"W, A DISTANCE OF 1365.87 FEET:

THENCE S81'46'29"W A DISTANCE OF 353.83 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE NORTH QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N12'32'41"E, A DISTANCE OF 1450.67 FEET;

SAID STRIP OF LAND BEING 353.83 FEET OR 21.44 RODS IN LENGTH, CONTAINING 0.243 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

1.27 RODS 0.014 ACRES SW/4 NE/4 21.02 L.F. 332.81 L.F. 20.17 RODS 0.229 ACRES SE/4 NW/4

### SURVEYOR CERTIFICATE

# **CENERAL NOTES**

- 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.
- 2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

SHEET: 18-30

*MADRON SURVEYING,* 

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797. HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD.

DAY OF MATE 2017 NEW MEXICO.

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO 88220 Phone (575) 234-3341

SURVEY NO. 5068A

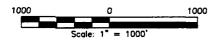
NEW MEXICO

INC. 157 50UTH CANLES BAD

DEVON ENERGY PRODUCTION COMPANY, L.P.
CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING
SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO
MAY 9. 2017

17 16 18 N89'53'26"E 2650.57 FT N89°23'17"E\_ \_\_\_ 2639.69\_FT . . BC 1913 CTB 20-5 LAT RD. 20 21 19 (TIE N/4 SEC. 20) (TIE) B.O.R. (TIE) E.O.R. N23 11'53"W N29'32'47"V PAD 20-4 LAT RD. 1 PAD 20-4 LAT RD. (TIE N/4 SEC. 20) (TIE W/4 SEC. 20) N29'32'47"W (TIE) B.O.R. (TIE) E.O.R. S88 12'19"W S87'20'50"V (TIE) B.O.R. (TIE) E.O.R. N16"34'16"W N15"13'04" 1485.16 FT 1567.83 FT CTB 20-5 LAT 1 STA 1+88.1 E.O.R. AT PAD STA 0+00 B.D.R. AT "T" INT. 188.1 3 FT \$87"20"50"W N15 13 04 W 2567.11 FT 2568.49 FT 2050.47 FT 2036 89 FT 78 STA 0+38.5 E.O.R. AT PAD STA 0+00 B.O.R. AT "T" INT. STA 0+50.2 E.O.R. AT PAO STA 0+00 B.O.R. AT "T" INT. CTB 20-3 PAD 20-4 LAT RD. 2 (TIE E/4 SEC. 20) CTB 20-4 CTB 20-5 500.29 (TIE) B.O.R. (TIE) E.O.R. S88\*52'02"E S87\*50'37"E 2153.74 FT 2154.85 FT STA 0+38.5 E.O.R. AT PAD STA 0+00 B.O.R. AT "T" INT. EXIST PAD 20-4 PAD 20-5 GREENWAVE BC 1913 PAD 20-4 I NOO 10 11 W 38.48 FT PAD 20-10 PAD 20-9 ١E **EXIST** ļβ Ы B/W FENCE SEC 20 CTB 20-10 CTB 20-9 CLR T.26S., R.34E. BLM500.30,23" 20 1 21 19 28<sup>BC 1913</sup> BC 1913 S89'38'12"W 2641.14 FT S89°33'30"W 2649.54 FT 29 30 29

SEE NEXT SHEET (20-30) FOR DESCRIPTION



# GENERAL NOTES

1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.

2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

SHEET: 19-30

MADRON SURVEYING,

# SURVEYOR CERTIFICATE

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITHERE WHEREOF THIS CERTIFICATE IS EXECUTED AT CARLSBAD,

NEW MEXIGO THUS AS MONEY OF MAN 2017

ADRON SURVEYING, INC. 301 SOUTH CANAL 7CARLSBAD, NEW MEXICO 88220 Phone (575) 234-3341

SURVEY NO. 5068A

ARISBAD, NEW MEXICO

DEVON ENERGY PRODUCTION COMPANY, L.P. CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. LEA COUNTY, STATE OF NEW MEXICO MAY 9. 2017

## DESCRIPTION

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., LEA COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE SHRVFY.

### PRIMARY ACCESS PAD 20-4 LATERAL ROAD 1

BEGINNING AT A POINT WITHIN THE SE/4 NW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE WEST QUARTER CORNER OF SAID SECTION 20. TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S88 12 19 W. A DISTANCE OF

THENCE NOO 10'11"W A DISTANCE OF 38.48 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE WEST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S87'20'50"W, A DISTANCE OF 2568.49 FEET;

SAID STRIP OF LAND BEING 38.48 FEET OR 2.33 RODS IN LENGTH, CONTAINING 0.027 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SE/4 NW/4 38.48 L.F. 2.33 RODS 0.027 ACRES

# PRIMARY ACCESS PAD 20-4 LATERAL ROAD 2

BEGINNING AT A POINT WITHIN THE SW/4 NE/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S88'52'02"E, A DISTANCE OF

THENCE NOO 00 10 W A DISTANCE OF 38.50 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S87:50'37"E, A DISTANCE OF 2154.85 FEET;

SAID STRIP OF LAND BEING 38.50 FEET OR 2.33 RODS IN LENGTH, CONTAINING 0.027 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SW/4 NE/4 38.50 L.F. 2.33 RODS 0.027 ACRES

### PRIMARY ACCESS PAD 20-4 LATERAL ROAD

BEGINNING AT A POINT WITHIN THE SW/4 NE/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE NORTH QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N16"34'16"W, A DISTANCE OF 2050 47 FEET

THENCE S89'49'18"W A DISTANCE OF 50.15 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE NORTH QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N15"13"04"W, A DISTANCE OF 2036.89 FEET;

SAID STRIP OF LAND BEING 50.15 FEET OR 3.04 RODS IN LENGTH, CONTAINING 0.035 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SW/4 NE/4 50.15 L.F. 3.04 RODS 0.035 ACRES

PRIMARY ACCESS CTB 20-5 LATERAL ROAD 1
BEGINNING AT A POINT WITHIN THE SW/4 NE/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE NORTH QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N23'11'53"W, A DISTANCE OF

THENCE N89'39'18"E A DISTANCE OF 188.13 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE NORTH QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N29'32'47"W, A DISTANCE OF 1567.83 FEET;

SAID STRIP OF LAND BEING 188.13 FEET OR 11.40 RODS IN LENGTH, CONTAINING 0.130 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SW/4 NE/4 188.13 L.F. 11.40 RODS 0.130 ACRES

#### SURVEYOR CERTIFICATE

## GENERAL NOTES

- 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.
- 2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

SHEET: 20-30

*MADRON SURVEYING* 

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

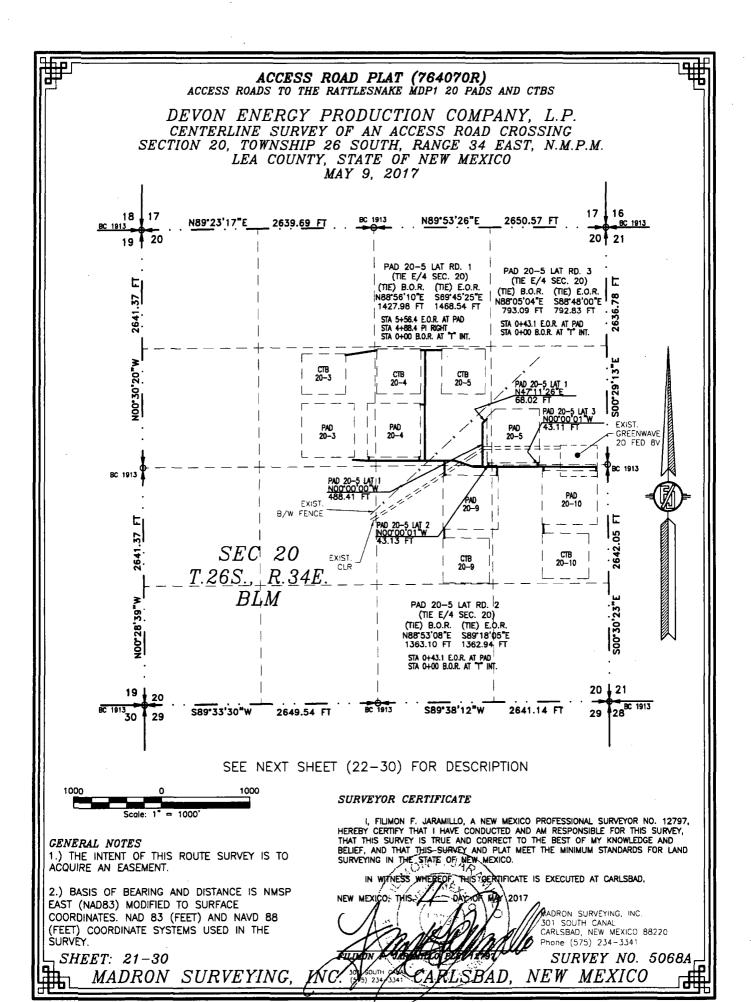
IN WITHERS WHEREOF THIS CERTIFICATE IS EXECUTED AT CARLSBAD,

NEW MEXICO, THIS DAY OF MAY 2017

RLSBAD

ADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO 88220

Phone (575) 234-3341 SURVEY NO. 5068A



DEVON ENERGY PRODUCTION COMPANY, L.P. CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. LEA COUNTY, STATE OF NEW MEXICO MAY 9, 2017

# DESCRIPTION

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., LEA COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY:

PRIMARY ACCESS PAD 20-5 LATERAL ROAD 1
BEGINNING AT A POINT WITHIN THE NW/4 SE/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N88'56'10"E, A DISTANCE OF 1427.98 FEET:

THENCE NOO'00'00"W A DISTANCE OF 488.41 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE N47 11'26"E A DISTANCE OF 68.02 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S69'45'25"E, A DISTANCE OF 1468.54 FEET;

SAID STRIP OF LAND BEING 556.43 FEET OR 33.73 RODS IN LENGTH, CONTAINING 0.383 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

NW/4 SE/4 16.30 L.F. 0.99 RODS 0.011 ACRES SW/4 NE/4 540.13 L.F. 32.74 RODS 0.372 ACRES 0.99 RODS 0.011 ACRES

#### PRIMARY ACCESS PAD 20-5 LATERAL ROAD 2

BEGINNING AT A POINT WITHIN THE NW/4 SE/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N88'53'08"E, A DISTANCE OF

THENCE NOO'00'01"W A DISTANCE OF 43.13 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS \$89"18"05"E, A DISTANCE OF 1362.94 FEET;

SAID STRIP OF LAND BEING 43.13 FEET OR 2.62 RODS IN LENGTH, CONTAINING 0.030 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

NW/4 SE/4 16.76 L.F. 1.02 RODS 0.012 ACRES SW/4 NE/4 26.37 L.F. 1.60 RODS 0.018 ACRES

### PRIMARY ACCESS PAD 20-5 LATERAL ROAD 3

BEGINNING AT A POINT WITHIN THE NW/4 SE/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N88'05'04"E, A DISTANCE OF 793.09 FEET;

THENCE NOO'00'01"W A DISTANCE OF 43.11 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S88'48'00"E, A DISTANCE OF 792.83 FEET;

SAID STRIP OF LAND BEING 43.11 FEET OR 2.61 RODS IN LENGTH, CONTAINING 0.029 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

20.84 L.F. 1.26 RODS 0.014 ACRES NW/4 SE/4 SW/4 NE/4 22.27 L.F. 1.35 RODS 0.015 ACRES

# SURVEYOR CERTIFICATE

SOUTH CAN

INC.

# GENERAL NOTES

- 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.
- 2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

SHEET: 22-30

*MADRON SURVEYING* 

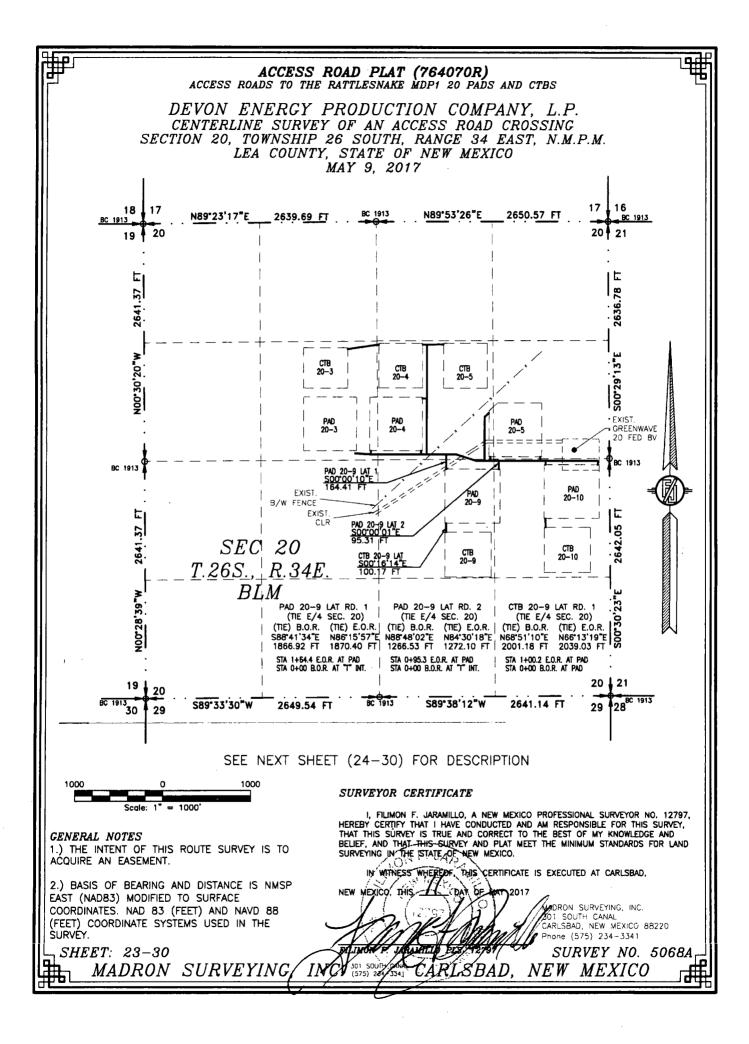
I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE, OF NEW MEXICO.

WITHERS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD,

MORON SURVEYING, INC ADDRUM SURVEYING, INC. 201 SOUTH CANAL CARLSBAD, NEW MEXICO 88220 Phone (575) 234-3341

SURVEY NO. 5068A

LARLSBAD. NEW MEXICO



DEVON ENERGY PRODUCTION COMPANY. L.P. CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. LEA COUNTY, STATE OF NEW MEXICO MAY 9. 2017

## DESCRIPTION

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., LEA COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE SHRVEY.

PRIMARY ACCESS PAD 20-9 LATERAL ROAD 1
BEGINNING AT A POINT WITHIN THE SW/4 NE/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S88'41'34"E, A DISTANCE OF 1866.92 FEET;

THENCE SOC'00'10"E A DISTANCE OF 164.41 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N86"15"57"E, A DISTANCE OF 1870.40 FEET;

SAID STRIP OF LAND BEING 164.41 FEET OR 9.96 RODS IN LENGTH, CONTAINING 0.114 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SW/4 NE/4 55.95 L.F. 3.39 RODS 0.039 ACRES NW/4 SE/4 108.46 L.F. 6.57 RODS 0.075 ACRES

#### PRIMARY ACCESS PAD 20-9 LATERAL ROAD 2

BEGINNING AT A POINT WITHIN THE NE/4 SE/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N88'48'02"E, A DISTANCE OF 1266.53 FEET;

THENCE S00'00'01"E A DISTANCE OF 95.31 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N84'30'18"E A DISTANCE OF 1272.10 FEET;

SAID STRIP OF LAND BEING 95.31 FEET OR 5.78 RODS IN LENGTH, CONTAINING 0.066 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

NE/4 SE/4 95.31 L.F. 5.78 RODS 0.066 ACRES

# PRIMARY ACCESS CTB 20-9 LATERAL ROAD

BEGINNING AT A POINT WITHIN THE NE/4 SE/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N68'51'10"E, A DISTANCE OF 2001 18 FFFT:

THENCE SOO 16'14"E A DISTANCE OF 100.17 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N66"13'19"E A DISTANCE OF 2039.03 FEET;

SAID STRIP OF LAND BEING 100.17 FEET OR 6.07 RODS IN LENGTH, CONTAINING 0.069 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

NE/4 SE/4 100.17 L.F. 6.07 RODS 0.069 ACRES

### SURVEYOR CERTIFICATE

## GENERAL NOTES

- 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.
- 2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVÉY.

SHEET: 24-30

*MADRON SURVEYING* 

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

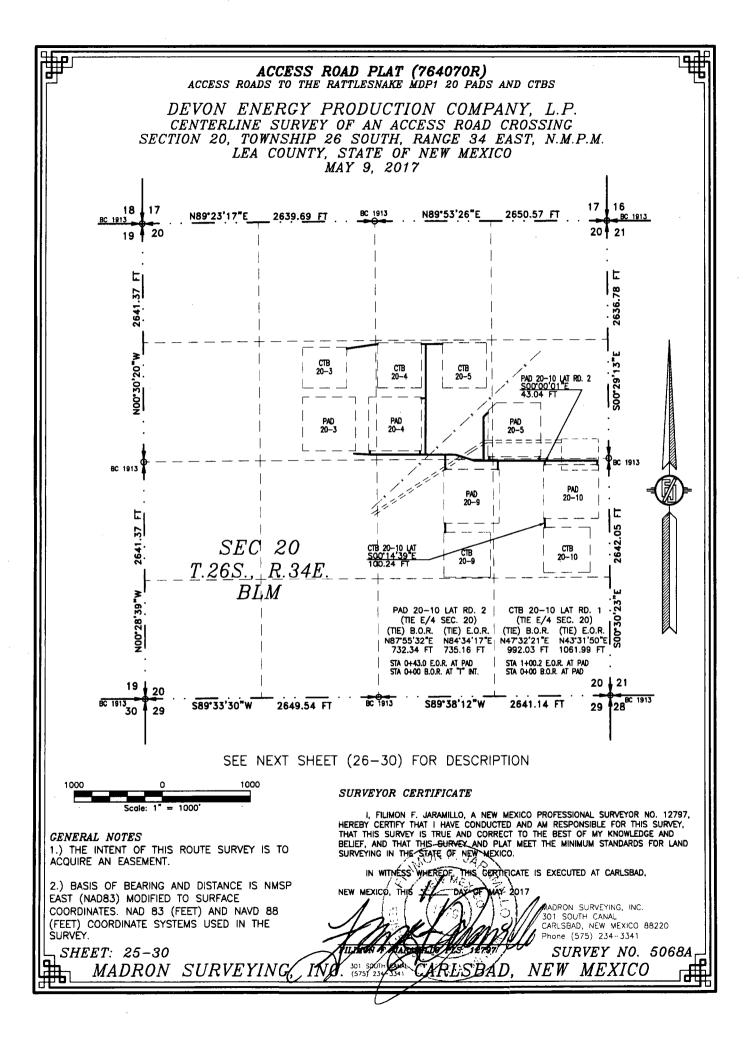
IN WITHERS THIS CERTIFICATE IS EXECUTED AT CARLSBAD.

NEW MEXICO.

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO 88220 Phone (575) 234-3341

SURVEY NO. 5068A

RLSBAD*NEW MEXICO* 



DEVON ENERGY PRODUCTION COMPANY. L.P. CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. LEA COUNTY, STATE OF NEW MEXICO MAY 9, 2017

# **DESCRIPTION**

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., LEA COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE

PRIMARY ACCESS PAD 20-10 LATERAL ROAD 2
BEGINNING AT A POINT WITHIN THE NE/4 SE/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N87'55'32"E, A DISTANCE OF

THENCE SOO OO OT "E A DISTANCE OF 43.04 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N84'34'17"E, A DISTANCE OF 735.16 FEET;

SAID STRIP OF LAND BEING 43.04 FEET OR 2.61 RODS IN LENGTH, CONTAINING 0.030 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

NE/4 SE/4 43.04 L.F. 2.61 RODS 0.030 ACRES

### PRIMARY ACCESS CTB 20-10 LATERAL ROAD 1

BEGINNING AT A POINT WITHIN THE NE/4 SE/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N47'32'21"E, A DISTANCE OF 992.03 FEET;

THENCE SOO 14'39"E A DISTANCE OF 100.24 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N43'31'50"E, A DISTANCE OF 1061.99 FEET:

SAID STRIP OF LAND BEING 100.24 FEET OR 6.08 RODS IN LENGTH, CONTAINING 0.069 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

NE/4 SE/4 100.24 L.F. 6.08 RODS 0.069 ACRES

# SURVEYOR CERTIFICATE

# **GENERAL NOTES**

- 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.
- 2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVÉY.

SHEET: 26-30

MADRON SURVEYING,

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797. HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY. THAT THIS SURVEY IS IRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW, MEXICO.

IN WINESS WHEREOF, THIS CEPTIFICATE IS EXECUTED AT CARLSBAD.

NEW MEXICO!

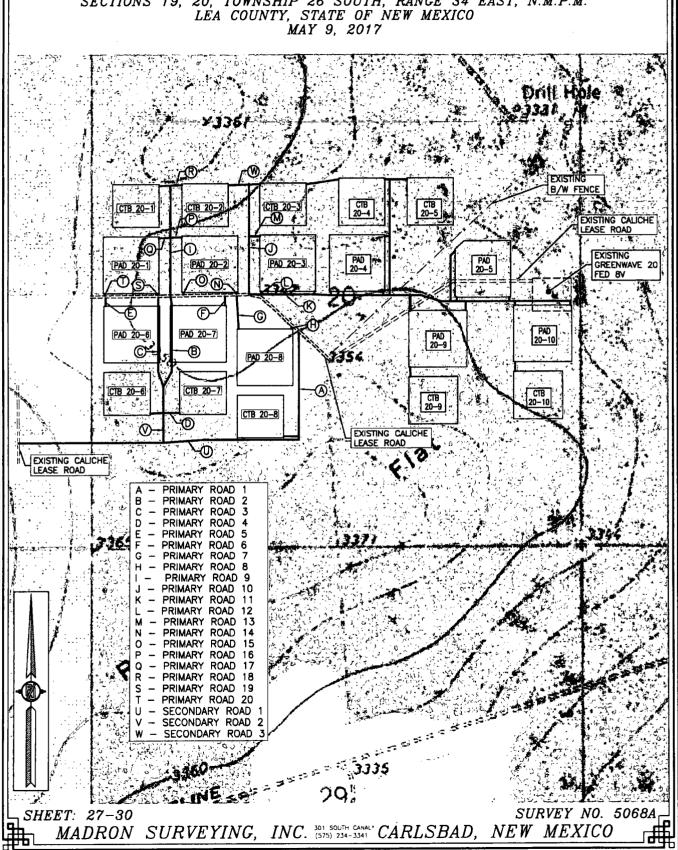
ZARLSBAD,

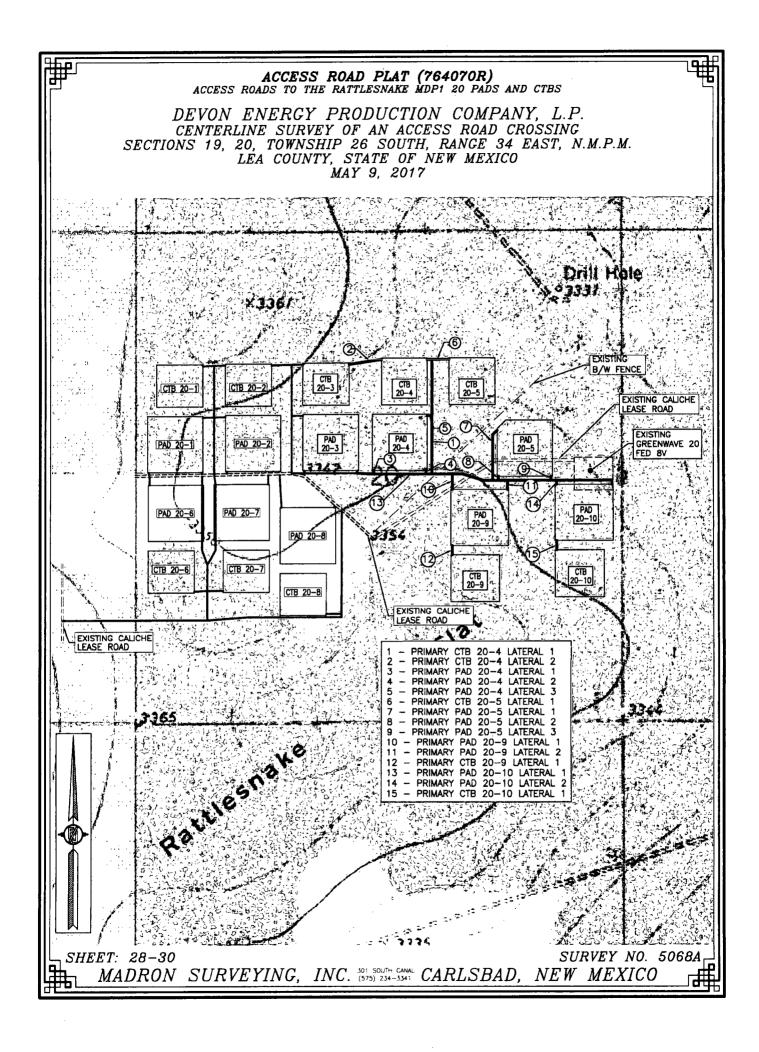
MODRON SURVEYING, INC. CARLSBAD, NEW MEXICO 88220 Phone (575) 234-3341

SURVEY NO. 5068A

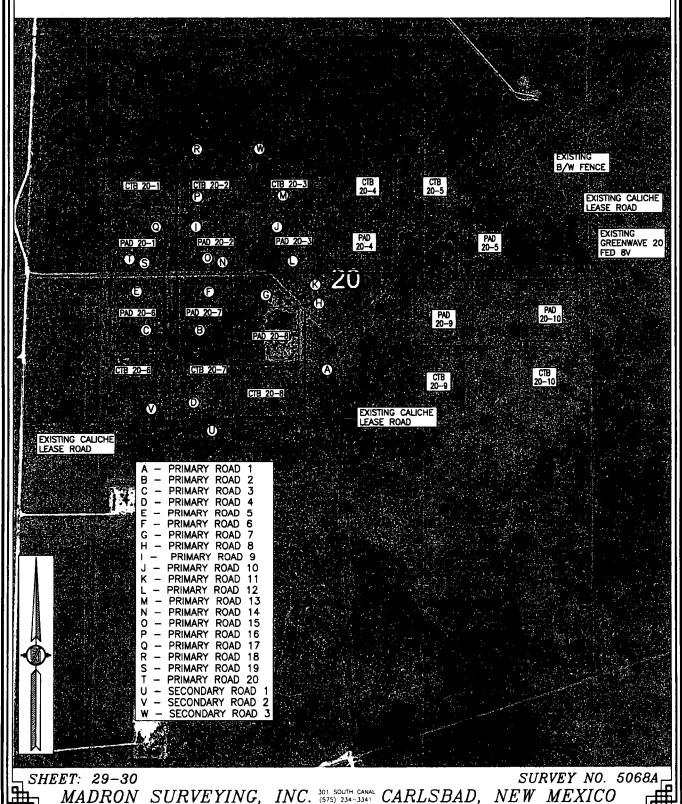


DEVON ENERGY PRODUCTION COMPANY, L.P.
CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING
SECTIONS 19, 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO
MAY 9, 2017

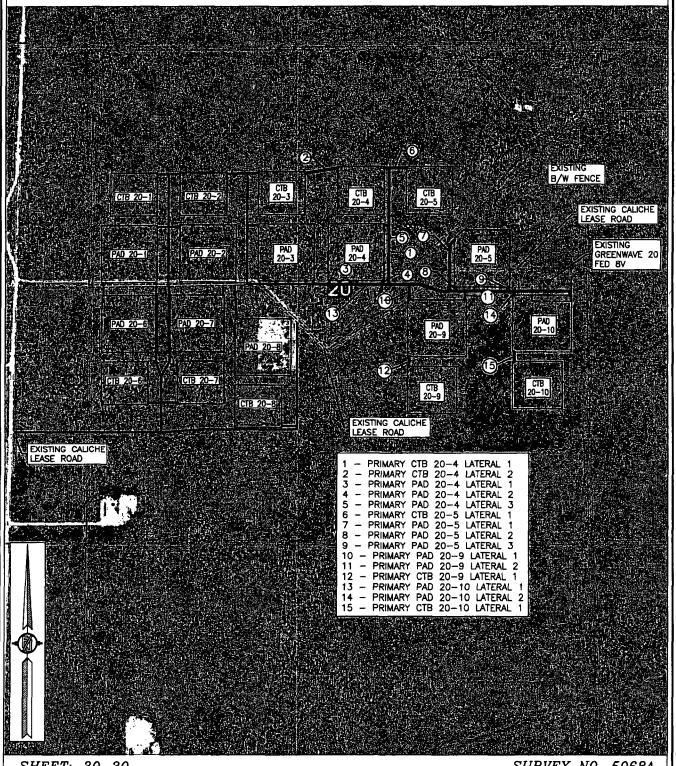




DEVON ENERGY PRODUCTION COMPANY, L.P. CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING SECTIONS 19, 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. LEA COUNTY, STATE OF NEW MEXICO MAY 9, 2017

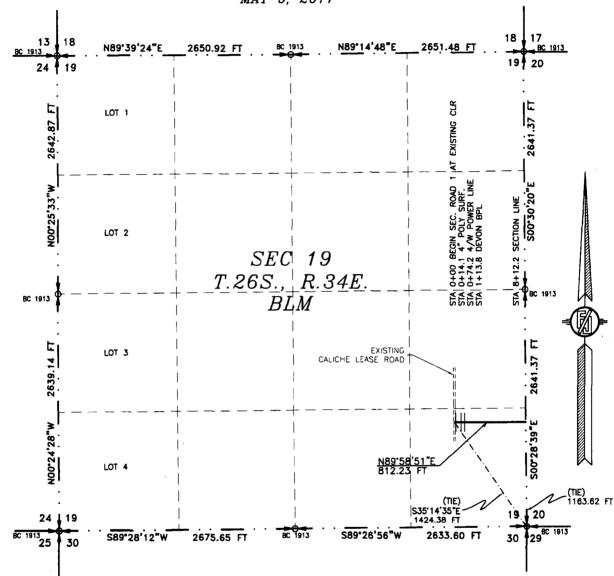


DEVON ENERGY PRODUCTION COMPANY, L.P.
CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING
SECTIONS 19, 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO
MAY 9, 2017



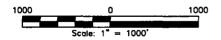
SHEET: 30-30 SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO

DEVON ENERGY PRODUCTION COMPANY, L.P.
CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING
SECTION 19, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO
MAY 9, 2017



SEE NEXT SHEET (2-30) FOR DESCRIPTION

INC.



#### GENERAL NOTES

1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.

2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

SHEET: 1-30

MADRON SURVEYING.

#### SURVEYOR CERTIFICATE

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT HAVE CONDUSTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY AND OURRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF MEN MEXICO.

IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD.

NEW MEXICO, THIS DAY OF MAY 2017

MADRON SURVEYING, INC 301 SOUTH CANAL CARLSBAD, NEW MEXICO 88220 Phone (575) 234-3341

SURVEY NO. 5068A

CARLSBAD, NEW MEXICO

DEVON ENERGY PRODUCTION COMPANY, L.P. CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING SECTION 19, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. LEA COUNTY, STATE OF NEW MEXICO MAY 9, 2017

#### DESCRIPTION

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 19, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., LEA COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY:

#### SECONDARY ROAD 1

BEGINNING AT A POINT WITHIN THE SE/4 SE/4 OF SAID SECTION 19, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE SOUTHEAST CORNER OF SAID SECTION 19, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS \$35'14'35"E, A DISTANCE OF

THENCE N89'58'51"E A DISTANCE OF 812.23 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE SOUTHEAST CORNER OF SAID SECTION 19, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS SOU'28'39"E, A DISTANCE OF 1163.62 FEET;

SAID STRIP OF LAND BEING 812.23 FEET OR 49.23 RODS IN LENGTH, CONTAINING 0.559 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:  $^{\circ}$ 

SE/4 SE/4 812.23 L.F. 49.23 RODS 0.559 ACRES

#### SURVEYOR CERTIFICATE

#### GENERAL NOTES

- 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.
- 2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

SHEET: 2-30

*MADRON SURVEYING* 

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

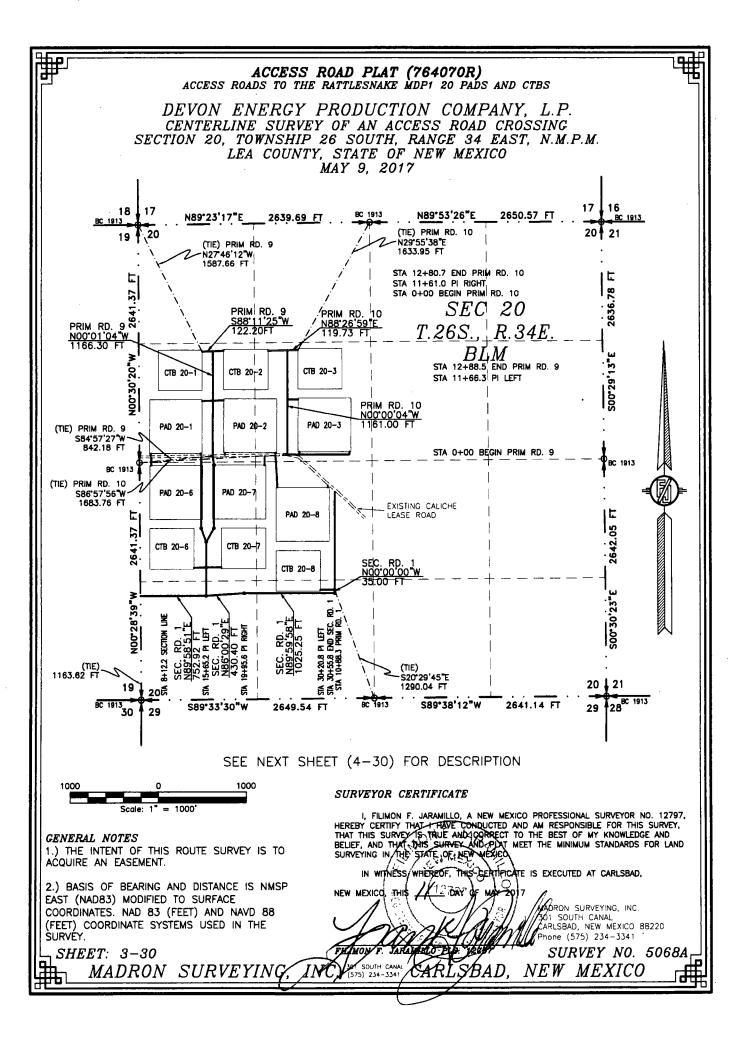
DERTHEICATE IS EXECUTED AT CARLSBAD.

NEW MEXICO, THIS

ADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO 88220 Phone (575) 234-3341

SURVEY NO. 5068A

NEW MEXICO



DEVON ENERGY PRODUCTION COMPANY, L.P. CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. LEA COUNTY, STATE OF NEW MEXICO MAY 9. 2017

#### **DESCRIPTION**

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., LEA COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY:

#### SECONDARY ROAD 1

BEGINNING AT A POINT WITHIN THE SW/4 SW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE SOUTHWEST CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS SOU'28'39"E, A DISTANCE OF 1163.62 FEET:

THENCE N89'58'51"E A DISTANCE OF 752.92 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE N86'00'29"E A DISTANCE OF 430.40 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE N89'59'58"E A DISTANCE OF 1025.25 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;

THENCE NOO'00'OO'W A DISTANCE OF 35.00 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE SOUTH QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S20"29"45"E, A DISTANCE OF 1290.04 FEET;

SAID STRIP OF LAND BEING 2243.57 FEET OR 135.97 RODS IN LENGTH, CONTAINING 1.545 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SW/4 SW/4 1324.36 L.F. 80.26 RODS 0.912 ACRES SE/4 SW/4 919.21 L.F. 55.71 RODS 0.633 ACRES

#### PRIMARY ROAD 9

BEGINNING AT A POINT WITHIN THE SW/4 NW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE WEST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S84'57'27"W, A DISTANCE OF

THENCE NOO'01'04"W A DISTANCE OF 1166.30 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;
THENCE S88'11'25"W A DISTANCE OF 122.20 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE NORTHWEST CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N27'46'12'W, A DISTANCE OF 1587.66 FEET;

SAID STRIP OF LAND BEING 1288.50 FEET OR 78.09 RODS IN LENGTH, CONTAINING 0.887 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SW/4 NW/4 1288.50 L.F. 78.09 RODS 0.887 ACRES

#### PRIMARY ROAD 10

BEGINNING AT A POINT WITHIN THE SE/4 NW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE WEST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S86'57'56"W, A DISTANCE OF

THENCE NOO'00'04"W A DISTANCE OF 1161.00 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE N88'26'59"E A DISTANCE OF 119.73 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE NORTH QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N29'55'38"E, A DISTANCE OF 1633.95 FEET;

SAID STRIP OF LAND BEING 1280.73 FEET OR 77.62 RODS IN LENGTH, CONTAINING 0.882 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

/INC!

SE/4 NW/4 1280.73 L.F. 77.62 RODS 0.882 ACRES

#### SURVEYOR CERTIFICATE

#### GENERAL NOTES

- 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.
- 2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

SHEET: 4-30

MADRON SURVEYING,

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE, OF NEW MENCO.

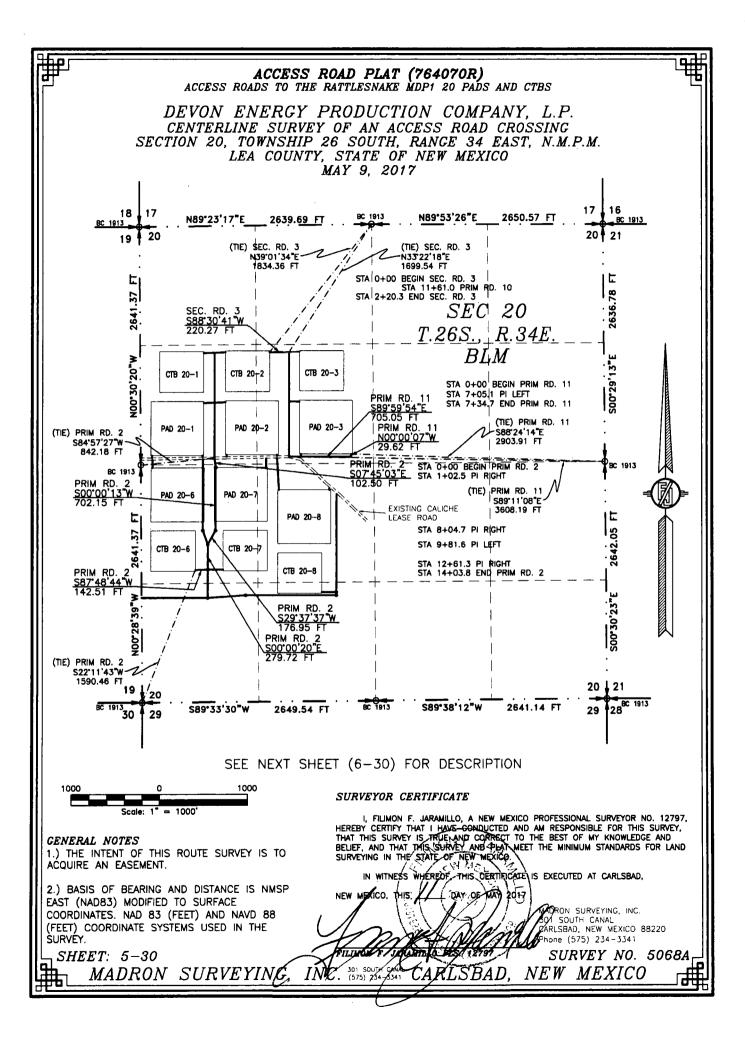
IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD,

NEW MEXICO. THIS

ÁDRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO 88220 Phone (575) 234-3341

SURVEY NO. 5068A

SBAD *NEW MEXICO* 



DEVON ENERGY PRODUCTION COMPANY, L.P. CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. LEA COUNTY, STATE OF NEW MEXICO MAY 9. 2017

#### DESCRIPTION

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., LEA COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE

#### PRIMARY ROAD 2

BEGINNING AT A POINT WITHIN THE SW/4 NW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE WEST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S84\*57'27"W, A DISTANCE OF 842.18 FEET:

THENCE SOT 45'03"E A DISTANCE OF 102.50 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE SOCOO'13"W A DISTANCE OF 702.15 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE S29'37'37"W A DISTANCE OF 176.95 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;

THENCE SOO'00'20"E A DISTANCE OF 279.72 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;
THENCE S87'48'44"W A DISTANCE OF 142.51 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE SOUTHWEST CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S22"11"43"W, A DISTANCE OF 1590.46 FEET;

SAID STRIP OF LAND BEING 1403.83 FEET OR 85.08 RODS IN LENGTH, CONTAINING 0.967 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

68.58 LF. 4.16 RODS 0.047 ACRES NW/4 SW/4 1335.25 L.F. 80.92 RODS 0.920 ACRES

BEGINNING AT A POINT WITHIN THE SW/4 NW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S89"11"08"E, A DISTANCE OF 3608.19 FEET:

THENCE \$89"59"54"E A DISTANCE OF 705.05 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;

THENCE NOO'00'07"W A DISTANCE OF 29.62 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S88'24'14"E, A DISTANCE OF 2903.91 FEET;

SAID STRIP OF LAND BEING 734.67 FEET OR 44.53 RODS IN LENGTH, CONTAINING 0.506 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SW/4 NW/4 734.67 L.F. 44.53 RODS 0.506 ACRES

#### SECONDARY ROAD 3

BEGINNING AT A POINT WITHIN THE SE/4 NW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE NORTH QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N.33'22'18"E, A DISTANCE OF 1699.54 FEET:

THENCE S88'30'41"W A DISTANCE OF 220.27 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE NORTH QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N39"01"34"E, A DISTANCE OF 1834.36 FEET;

SAID STRIP OF LAND BEING 220.27 FEET OR 13.35 RODS IN LENGTH, CONTAINING 0.152 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SE/4 NW/4 220.27 L.F. 13.35 RODS 0.152 ACRES

#### SURVEYOR CERTIFICATE

#### GENERAL NOTES

- 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.
- 2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVÉY.

SHEET: 6-30

*MADRON SURVEYINÇ* 

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF, THIS CENTIFICATE IS EXECUTED AT CARLSBAD,

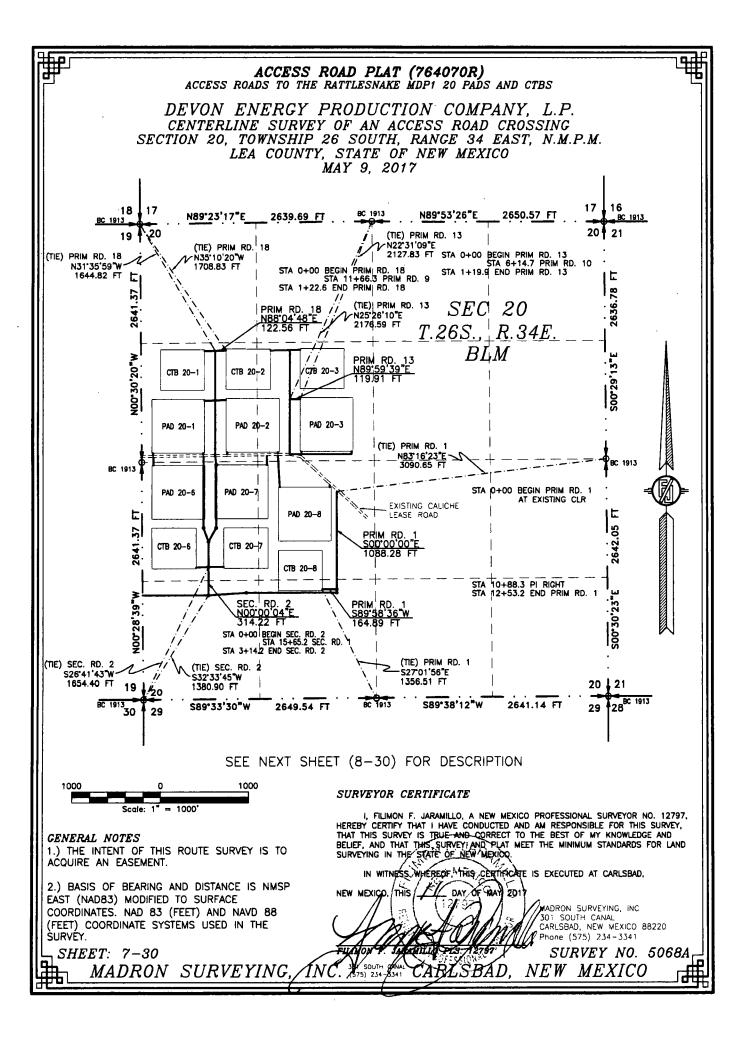
THIS. \_ DAY NEW MEXICO.

CORON SURVEYING, INC. MÁN SOUTH CANAL ARLSBAD, NEW MEXICO 88220 Phone (575) 234-3341

SURVEY NO. 5068A

CARLSBAD, NEW MEXICO

INC 101 SOUTH 301 SOUTH CANAL (575) 234 3347



DEVON ENERGY PRODUCTION COMPANY, L.P.
CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING
SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO
MAY 9. 2017

#### **DESCRIPTION**

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., LEA COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY:

#### PRIMARY ROAD 1

BEGINNING AT A POINT WITHIN THE NE/4 SW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N83'16'23"E, A DISTANCE OF 3090.65 FEET:

THENCE S00'00'00"E A DISTANCE OF 1088.28 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;
THENCE S89'58'36"W A DISTANCE OF 164.89 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE SOUTH QUARTER
CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS \$27'01'56"E, A DISTANCE OF 1356.51 FEET;

SAID STRIP OF LAND BEING 1253.17 FEET OR 75.95 RODS IN LENGTH, CONTAINING 0.863 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

NE/4 SW/4 980.03 L.F. 59.40 RODS 0.675 ACRES SE/4 SW/4 273.14 L.F. 16.55 RODS 0.188 ACRES

#### PRIMARY ROAD 13

BEGINNING AT A POINT WITHIN THE SE/4 NW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE NORTH QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N25'26'10"E, A DISTANCE OF 2176.59 FEET;

THENCE N89'59'39"E A DISTANCE OF 119.91 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE NORTH QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N22'31'09"E, A DISTANCE OF 2127.83 FEET;

SAID STRIP OF LAND BEING 119.91 FEET OR 7.27 RODS IN LENGTH, CONTAINING 0.083 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SE/4 NW/4 119.91 L.F. 7.27 RODS 0.083 ACRES

#### PRIMARY ROAD 18

BEGINNING AT A POINT WITHIN THE SW/4 NW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE NORTHWEST CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N31\*35'59"W, A DISTANCE OF 1644.82 FEET:

THENCE N88'04'48"E A DISTANCE OF 122.56 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE NORTHWEST CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N35'10'20"W, A DISTANCE OF 1708.83 FEET;

SAID STRIP OF LAND BEING 122.56 FEET OR 7.43 RODS IN LENGTH, CONTAINING 0.084 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SW/4 NW/4 122.56 L.F. 7.43 RODS 0.084 ACRES

#### SECONDARY ROAD 2

BEGINNING AT A POINT WITHIN THE SW/4 SW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE SOUTHWEST CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S32'33'45"W, A DISTANCE OF 1380.90 FEET;

THENCE NOO'00'04"E A DISTANCE OF 314.22 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE SOUTHWEST CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S26'41'43"W, A DISTANCE OF 1654.40 FEET;

SAID STRIP OF LAND BEING 314.22 FEET OR 19.04 RODS IN LENGTH, CONTAINING 0.217 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SW/4 SW/4 162.41 L.F. 9.84 RODS 0.112 ACRES NW/4 SW/4 151.81 L.F. 9.20 RODS 0.105 ACRES

#### SURVEYOR CERTIFICATE

#### GENERAL NOTES

- 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.
- 2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

SHEET: 8-30

MADRON SURVEYING.

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

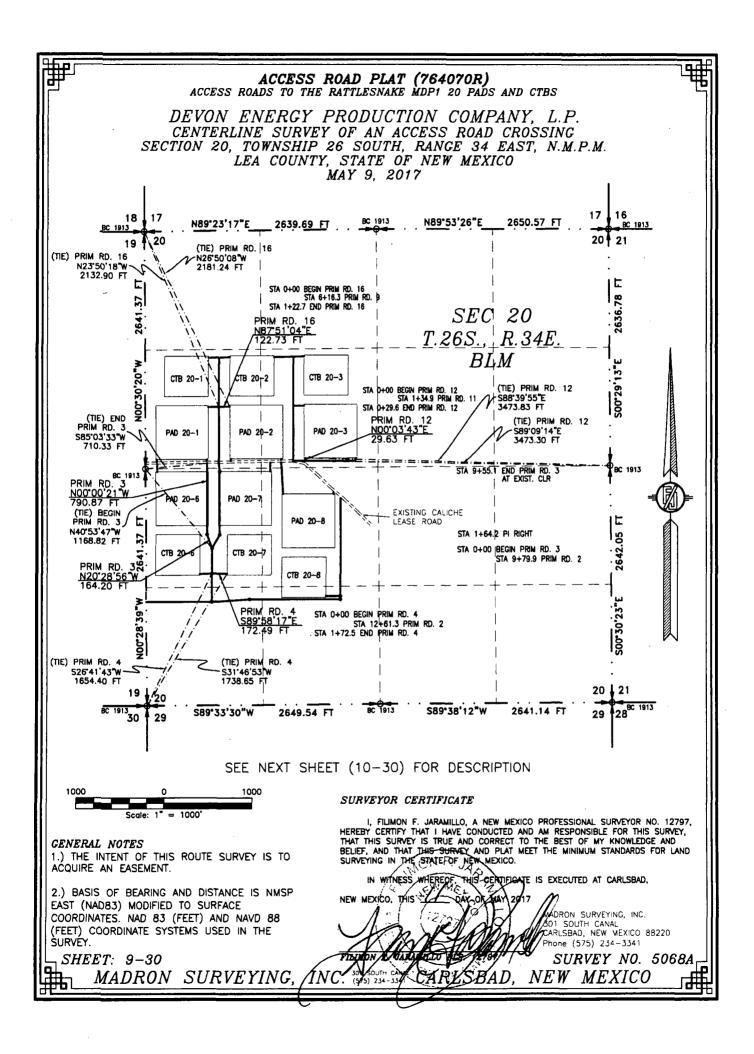
IN WITHERS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD.

NEW MEXICO, THIS PAY OF MAY 2017

ADRON SURVEYING, INC. 001 SOUTH CANAL CARLSBAD, NEW MEXICO 88220 Phone (575) 234-3341

SURVEY NO. 5068A

RLSBAD, NEW MEXICO



DEVON ENERGY PRODUCTION COMPANY, L.P.
CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING
SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO
MAY 9. 2017

### **DESCRIPTION**

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., LEA COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY:

#### PRIMARY ROAD 3

BEGINNING AT A POINT WITHIN THE NW/4 SW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE WEST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N40°53'47"W, A DISTANCE OF 1168.82 FEET;

THENCE N20'28'56"W A DISTANCE OF 164.20 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;
THENCE N00'00'21"W A DISTANCE OF 790.87 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE WEST QUARTER CORNER
OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S85'03'33"W, A DISTANCE OF 710.33 FEET;

SAID STRIP OF LAND BEING 955.07 FEET OR 57.88 RODS IN LENGTH, CONTAINING 0.658 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

NW/4 SW/4 898.95 L.F. 54.48 RODS 0.619 ACRES SW/4 NW/4 56.12 L.F. 3.40 RODS 0.039 ACRES

#### PRIMARY ROAD 4

BEGINNING AT A POINT WITHIN THE NW/4 SW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE SOUTHWEST CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S26'41'43"W, A DISTANCE OF 1654.40 FEET;

THENCE S89'58'17"E A DISTANCE OF 172.49 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE SOUTHWEST CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S31'46'53"W, A DISTANCE OF 1738.65 FEET;

SAID STRIP OF LAND BEING 172.49 FEET OR 10.45 RODS IN LENGTH, CONTAINING 0.119 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

NW/4 SW/4 172.49 L.F. 10.45 RODS 0.119 ACRES

#### PRIMARY ROAD 12

BEGINNING AT A POINT WITHIN THE SE/4 NW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S89"09"14"E, A DISTANCE OF 3473.30 FEET:

THENCE NOO'03'43"E A DISTANCE OF 29.63 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S88'39'55"E, A DISTANCE OF 3473.83 FEET;

SAID STRIP OF LAND BEING 29.63 FEET OR 1.80 RODS IN LENGTH, CONTAINING 0.020 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SE/4 NW/4 29.63 L.F. 1.80 RODS 0.020 ACRES

#### PRIMARY ROAD 16

BEGINNING AT A POINT WITHIN THE SW/4 NW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE NORTHWEST CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N23'50'18"W, A DISTANCE OF 2132.90 FEET;

THENCE N87:51'04"E A DISTANCE OF 122.73 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE NORTHWEST CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N26'50'08"W, A DISTANCE OF 2181.24 FEET;

SAID STRIP OF LAND BEING 122.73 FEET OR 7.44 RODS IN LENGTH, CONTAINING 0.085 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SW/4 NW/4 122.73 L.F. 7.44 RODS 0.085 ACRES

#### SURVEYOR CERTIFICATE

#### GENERAL NOTES

- 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.
- 2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

SHEET: 10-30

MADRON SURVEYING,

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

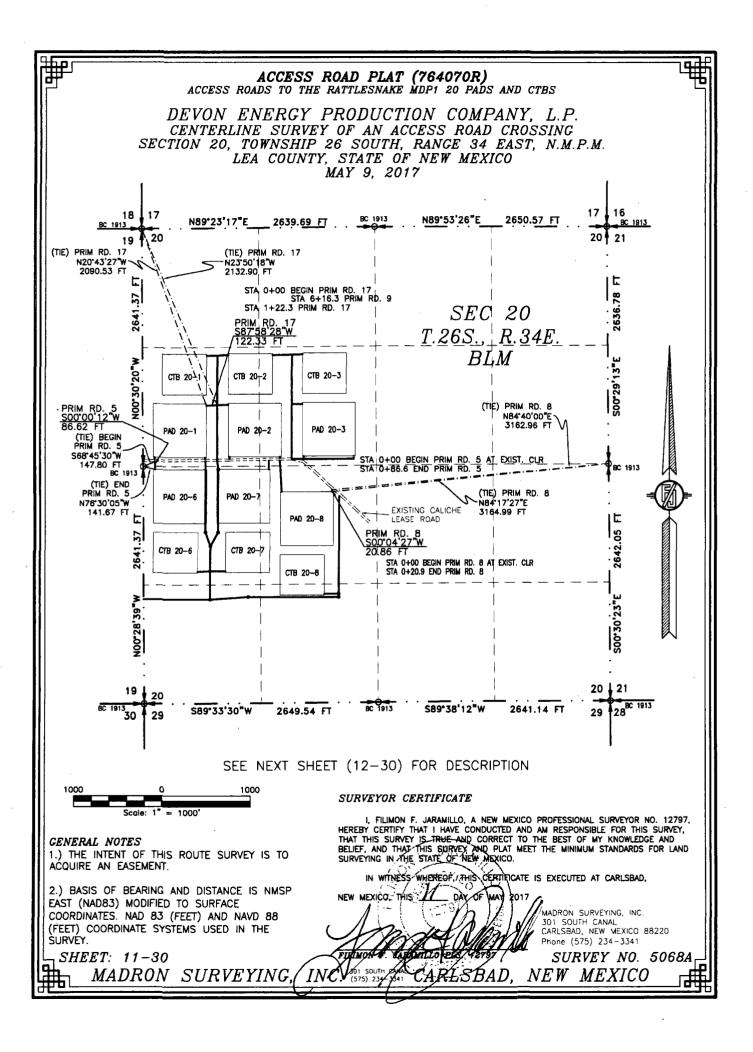
IN WITHERS, WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD.

NEW MEXICO, THIS 1 1 DAY OF MAY 2017

ADRON SURVEYING, INC 201 SOUTH CANAL CARLSBAD, NEW MEXICO 88220 Phone (575) 234-3341

SURVEY NO. 5068A

NEW MEXICO



DEVON ENERGY PRODUCTION COMPANY, L.P. CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. LEA COUNTY, STATE OF NEW MEXICO MAY 9. 2017

#### DESCRIPTION

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., LEA COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE

#### PRIMARY ROAD 5

BEGINNING AT A POINT WITHIN THE SW/4 NW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE WEST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S68 45 30 W, A DISTANCE OF

THENCE SOO'00'12"W A DISTANCE OF 86.62 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE WEST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N76'30'05"W, A DISTANCE OF 141.67 FEET;

SAID STRIP OF LAND BEING 86.62 FEET OR 5.25 RODS IN LENGTH, CONTAINING 0.059 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SW/4 NW/4 52.56 L.F. 3.19 RODS 0.036 ACRES NW/4 SW/4 34.06 L.F. 2.06 RODS 0.023 ACRES

#### PRIMARY ROAD 8

BEGINNING AT A POINT WITHIN THE NE/4 SW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N84'40'00"E, A DISTANCE OF

THENCE SOO 04'27"W A DISTANCE OF 20.86 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20. TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N8417'27"E, A DISTANCE OF 3164.99 FEET:

SAID STRIP OF LAND BEING 20.86 FEET OR 1.26 RODS IN LENGTH, CONTAINING 0.014 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

NE/4 SW/4 20.86 L.F. 1.26 RODS 0.014 ACRES

#### PRIMARY ROAD 17

BEGINNING AT A POINT WITHIN THE SW/4 NW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE NORTHWEST CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N23'50'18"W, A DISTANCE OF 2132.90 FEET:

THENCE S87-58'28"W A DISTANCE OF 122.33 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE NORTHWEST CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N20°43'27"W, A DISTANCE OF 2090.53 FEET;

SAID STRIP OF LAND BEING 122.33 FEET OR 7.41 RODS IN LENGTH, CONTAINING 0.084 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SW/4 NW/4 122.33 L.F. 7.41 RODS 0.084 ACRES

#### SURVEYOR CERTIFICATE

ANC

GENERAL NOTES 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.

2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVÉY.

SHEET: 12-30

*MADRON SURVEYING*,

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF MEW MEXICO.

IN WITNESS WHEREOF THIS CERTIFICATE IS EXECUTED AT CARLSBAD.

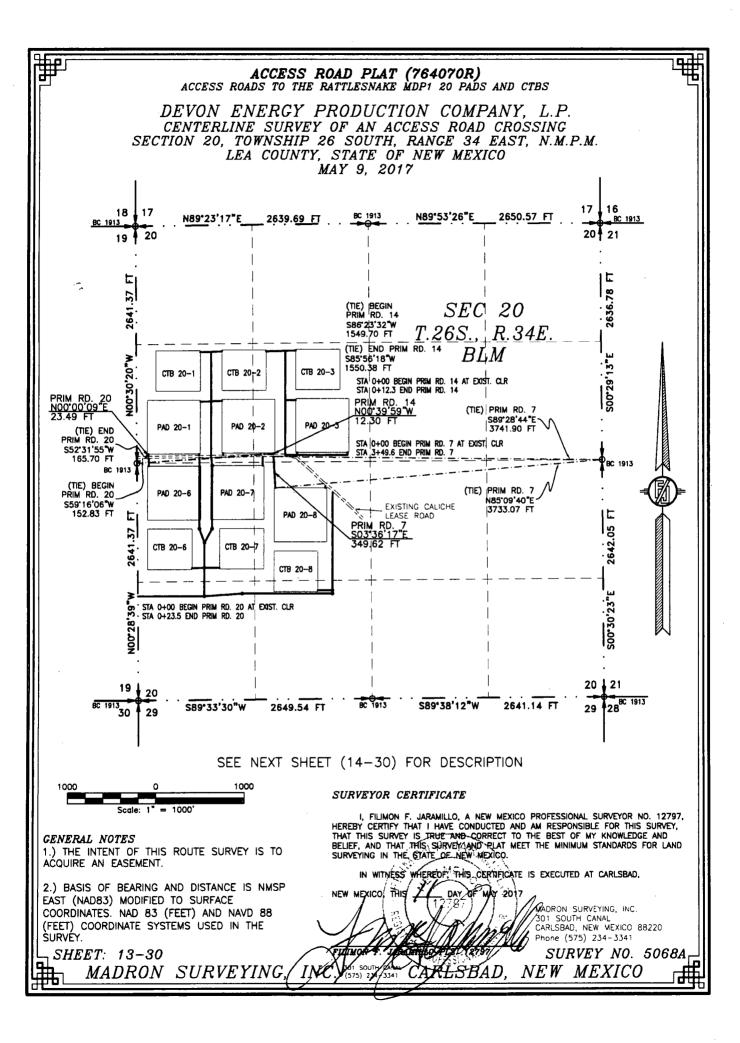
RLSBAD,

NEW MEXICO, THIS

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO 88220 Phone (575) 234-3341

SURVEY NO. 5068A

NEW MEXICO



DEVON ENERGY PRODUCTION COMPANY, L.P.
CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING
SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO
MAY 9, 2017

#### DESCRIPTION

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., LEA COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY:

#### PRIMARY ROAD 7

BEGINNING AT A POINT WITHIN THE SE/4 NW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S89'28'44"E, A DISTANCE OF 3741.90 FEET:

THENCE SO3'36'17"E A DISTANCE OF 349.62 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N85'09'40"E, A DISTANCE OF 3733.07 FEET;

SAID STRIP OF LAND BEING 349.62 FEET OR 21.19 RODS IN LENGTH, CONTAINING 0.241 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SE/4 NW/4 60.89 LF. 3.69 RODS 0.042 ACRES NE/4 SW/4 288.73 LF. 17.50 RODS 0.199 ACRES

#### PRIMARY ROAD 14

BEGINNING AT A POINT WITHIN THE SE/4 NW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE WEST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S86"23"32"W, A DISTANCE OF 1549.70 FEET:

THENCE NOO"39"59"W A DISTANCE OF 12.30 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE WEST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S85"56"18"W, A DISTANCE OF 1550.38 FEET;

SAID STRIP OF LAND BEING 12.30 FEET OR 0.75 RODS IN LENGTH, CONTAINING 0.008 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SE/4 NW/4 12.30 L.F. 0.75 RODS 0.008 ACRES

#### PRIMARY ROAD 20

BEGINNING AT A POINT WITHIN THE SW/4 NW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE WEST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S59\*16'06"W, A DISTANCE OF 152.83 FEET:

THENCE NOO'00'09"E A DISTANCE OF 23.49 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE WEST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S52'31'55"W, A DISTANCE OF 165.70 FEET;

SAID STRIP OF LAND BEING 23.49 FEET OR 1.42 RODS IN LENGTH, CONTAINING 0.016 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

/INC

(575) 23/-334

SW/4 NW/4 23.49 L.F. 1.42 RODS 0.016 ACRES

#### SURVEYOR CERTIFICATE

# GENERAL NOTES 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.

2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY

SHEET: 14-30

MADRON SURVEYING.

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

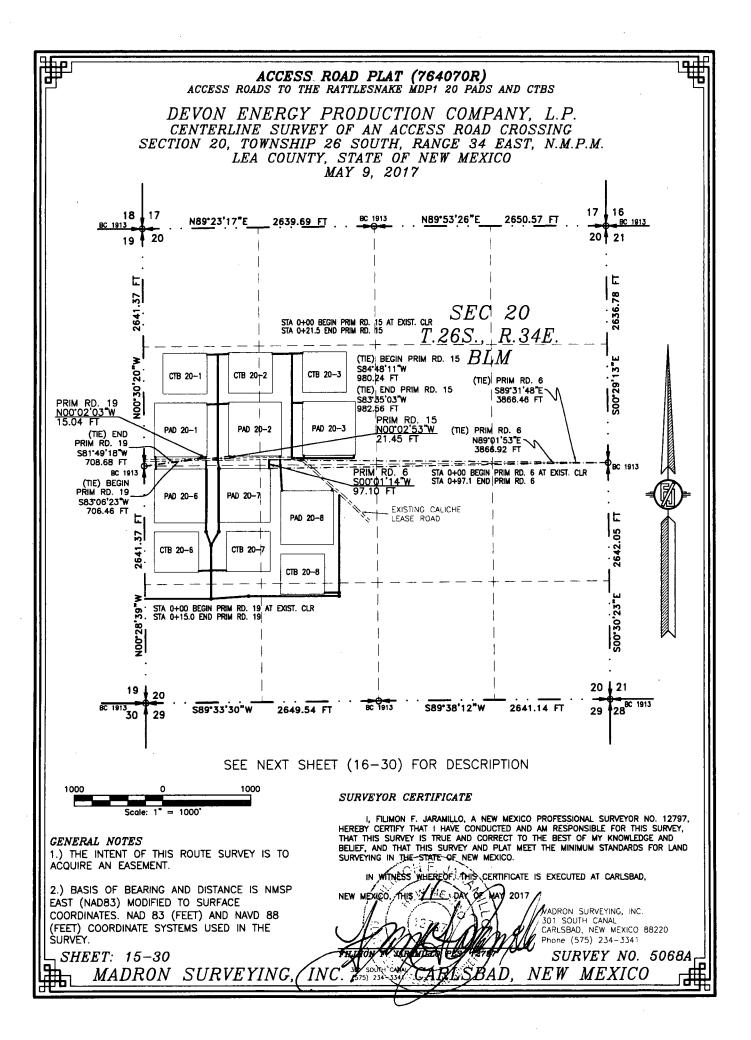
IN WITHESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD.

NEW MEXICO, THIS DAY OF MAY 2017

MADRON SURVEYING, INC 301 SOUTH CANAL CARLSBAD, NEW MEXICO 88220 Phone (575) 234-3341

SURVEY NO. 5068A

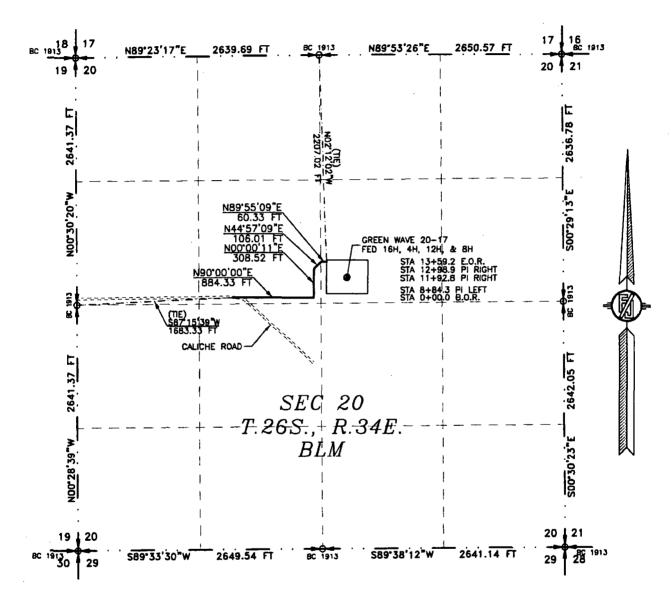
CARLSBAD, NEW MEXICO



### ACCESS ROAD PLAT

ACCESS ROAD FOR GREEN WAVE 20-17 FED 16H, 4H, 12H, & 8H

DEVON ENERGY PRODUCTION COMPANY, L.P. CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. LEA COUNTY, STATE OF NEW MEXICO JULY 25. 2018



SEE NEXT SHEET (2-2) FOR DESCRIPTION



#### GENERAL NOTES

- 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.
- 2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NADB3) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE **SURVÉY.**

SHEET: 1-2

MADRON SURVEYING.

#### SURVEYOR CERTIFICATE

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE ROUNDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING INSTHE STATE OF NEW MEXICO.

WITNESS WHEREOF THIS CENTIFICATE IS EXECUTED AT CARLSBAD,

NEW MEXICON MADRON SURVEYING, INC.

3D1 SOUTH CANAL CARLSBAD, NEW MEXICO 88220 Phone (575) 234-3341

SURVEY NO. 6393

FILINGIE F. JARANTILO ANC. 151 SOUTH CANAL CARLSBAD. NEW MEXICO

#### ACCESS ROAD PLAT

ACCESS ROAD FOR GREEN WAVE 20-17 FED 16H, 4H, 12H, & 8H

DEVON ENERGY PRODUCTION COMPANY, L.P. CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. LEA COUNTY, STATE OF NEW MEXICO JULY 25, 2018

#### DESCRIPTION

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., LEA COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY:

BEGINNING AT A POINT WITHIN THE SE/4 NW/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., WHENCE THE WEST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS S87"15"39"W, A DISTANCE OF 1683.33 FEET;

THENCE N90°00'00"E A DISTANCE OF 884.33 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE NOO'00'11"E A DISTANCE OF 308.52 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE N44'57'09"E A DISTANCE OF 106.01 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE NB9'55'09"E A DISTANCE OF 60.33 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE NORTH QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS NO2"12'02"W, A DISTANCE OF 2207.02 FEET:

SAID STRIP OF LAND BEING 1359.19 FEET OR 82.38 RODS IN LENGTH, CONTAINING 0.936 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SE/4 NW/4 1296.92 L.F. 78.60 RODS

0.893 ACRES

SW/4 NE/4 62.27 L.F.

0.043 ACRES 3.77 RODS

#### SURVEYOR CERTIFICATE

#### GENERAL NOTES 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.

2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES, NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE ŠURVĖY.

SHEET: 2-2

enturol a America des

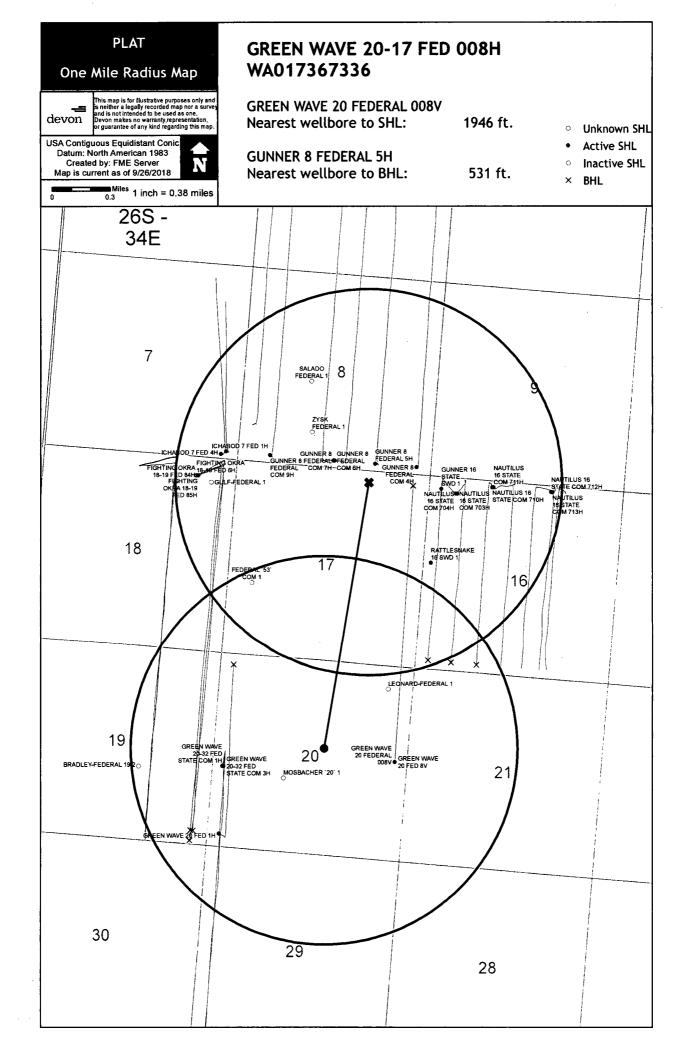
HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO. WITNESS WHEREOF CTHIS CERTIFICATE IS EXECUTED AT CARLSBAD. DAY OF AUGUST 2018

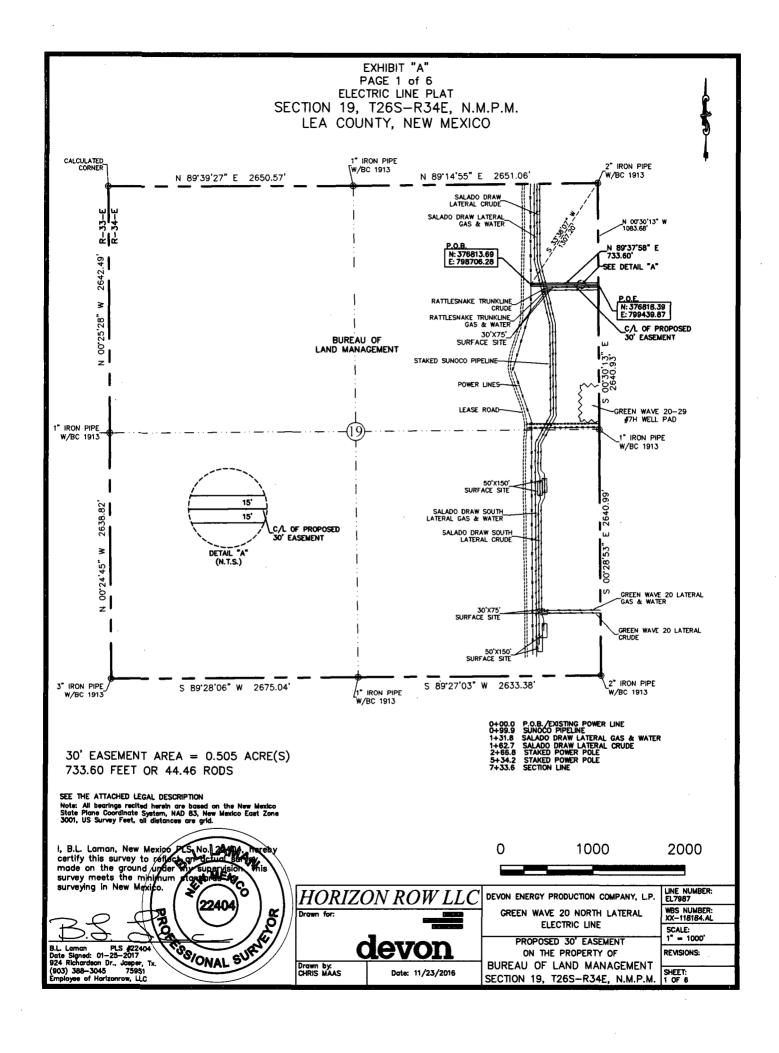
I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797,

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO 88220 Phone (575) 234-3341

SURVEY NO. 6393

MADRON SURVEYING, INC. (575) 234-334-GARLSBAD. *NEW MEXICO* 





#### SECTION 19, T26S-R34E, N.M.P.M., LEA COUNTY, NEW MEXICO

#### **ELECTRIC LINE PLAT**

#### **LEGAL DESCRIPTION**

#### FOR

#### **DEVON ENERGY PRODUCTION COMPANY, L.P.**

#### **BUREAU OF LAND MANAGEMENT**

#### **30' EASEMENT DESCRIPTION:**

BEING an easement thirty (30) feet in width lying fifteen (15) feet on the right side and fifteen (15) feet on the left side of the survey centerline described below, being out of the northeast quarter (NE ¼) of Section 19, Township 26 South, Range 34 East, N.M.P.M., Lea County, New Mexico, and being out of a parcel of land owned by the Bureau of Land Management. Said centerline of easement being more particularly described as follows:

Commencing from a 2" iron pipe w/ BC 1913 for the northeast corner of Section 19, T26S-R34E, N.M.P.M., Lea County, New Mexico;

Thence S 33°38'07" W a distance of 1307.20' to the **Point of Beginning** of this easement having coordinates of Northing=376813.69, Easting=798706.28 feet and continuing the following courses;

Thence N 89°37'58" E a distance of 733.60' to the **Point of Ending** having coordinates of Northing=376818.39, Easting=799439.87 feet in the east line of Section 19, T26S-R34E, N.M.P.M., Lea County, New Mexico from said point a 2" iron pipe w/ BC 1913 for the northeast corner of Section 19, T26S-R34E bears N 00°30'13" W a distance of 1083.68', covering **733.60' or 44.46 rods** and having an area of **0.505** acres.

#### **NOTES:**

Bearings, distances and coordinates shown herein are based on New Mexico State Plane Coordinate System, NAD 83, East Zone 3001, US Survey Feet, all distances are grid.

I, B.L. Laman, New Mexico PLS No. 22404, hereby certify this survey to reflect an actual survey made on the ground under my supervision. This survey meets the minimum standards for surveying in New Mexico.

B.L. Laman

PLS 22404

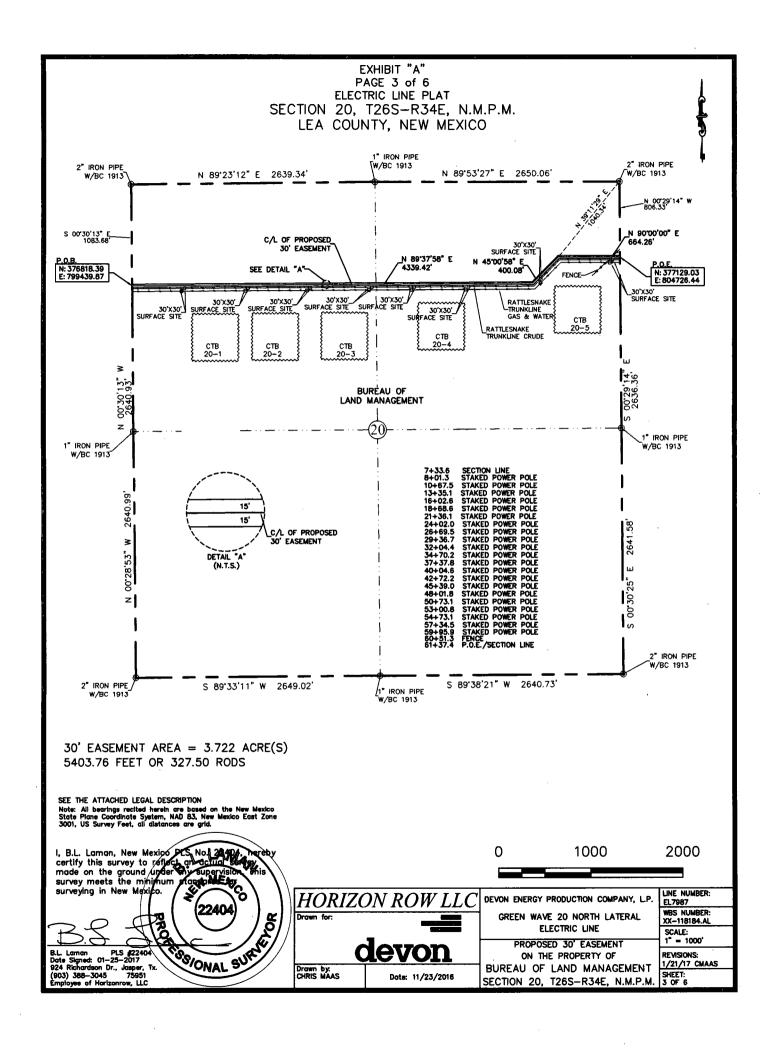
Date Signed: 01/25/2017 Horizon Row, LLC

924 Richardson Dr., Jasper, TX

(903) 388-3045

75951

Employee of Horizon Row, LLC



#### **SECTION 20, T26S-R34E, N.M.P.M.,** LEA COUNTY, NEW MEXICO

#### **ELECTRIC LINE PLAT**

#### LEGAL DESCRIPTION

#### FOR

#### DEVON ENERGY PRODUCTION COMPANY, L.P.

#### **BUREAU OF LAND MANAGEMENT**

#### **30' EASEMENT DESCRIPTION:**

BEING an easement thirty (30) feet in width lying fifteen (15) feet on the right side and fifteen (15) feet on the left side of the survey centerline described below, being out of the northwest quarter (NW 1/4), and the northeast quarter (NE 1/4) of Section 20, Township 26 South, Range 34 East, N.M.P.M., Lea County, New Mexico, and being out of a parcel of land owned by the Bureau of Land Management. Said centerline of easement being more particularly described as follows:

Commencing from a 2" iron pipe w/ BC 1913 for the northwest corner of Section 20, T26S-R34E, N.M.P.M., Lea County, New Mexico;

Thence S 00°30'13" E a distance of 1083.68' to the **Point of Beginning** of this easement having coordinates of Northing=376818.39, Easting=799439.87 feet and continuing the following courses;

Thence N 89°37'58" E a distance of 4339.42' to an angle point;

Thence N 45°00'58" E a distance of 400.08' to an angle point;

Thence N 90°00'00" E a distance of 664.26' to the **Point of Ending** having coordinates of Northing=377129.03, Easting=804726.44 feet from said point a 2" iron pipe w/ BC 1913 for the northeast corner of Section 20, T26S-R34E bears N 00°29'14" W a distance of 806.33', covering 5403.76' or 327.50 rods and having an area of 3.722 acres.

#### NOTES:

Bearings, distances and coordinates shown herein are based on New Mexico State Plane Coordinate System, NAD 83, East Zone 3001, US Survey Feet, all distances are grid.

I, B.L. Laman, New Mexico PLS No. 22404, hereby certify this survey to reflect an actual survey made on the ground under my supervision. This survey meets the minimum standards for surveying in New Mexico.

B.L. Laman

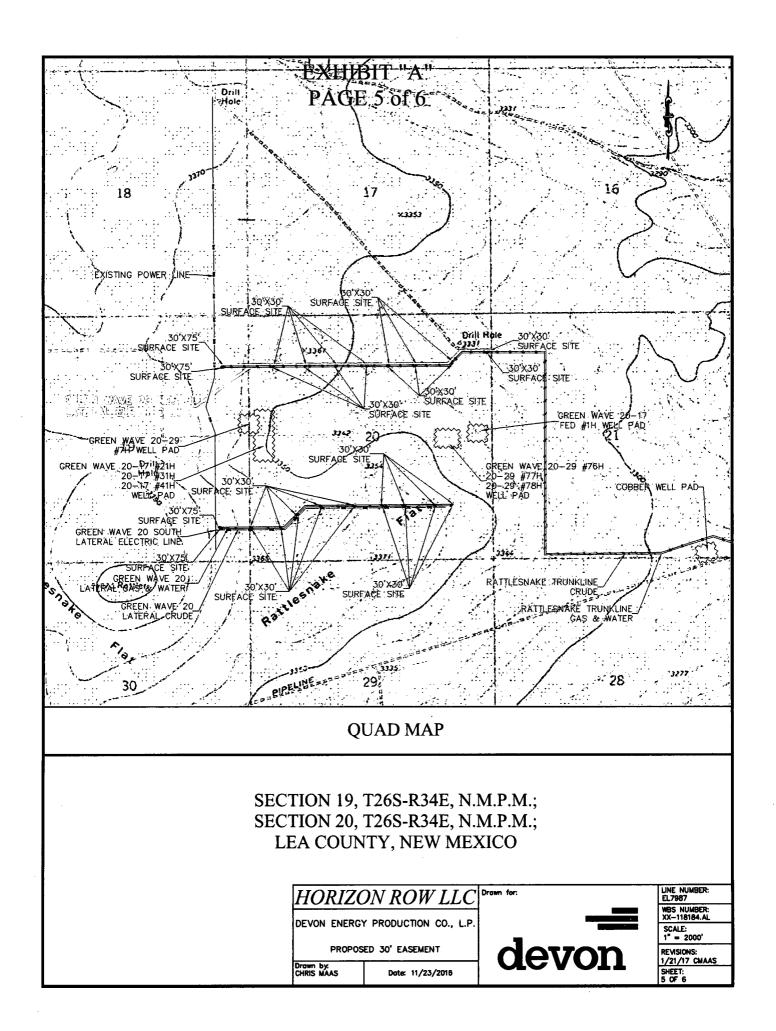
Date Signed: 01/25/2017

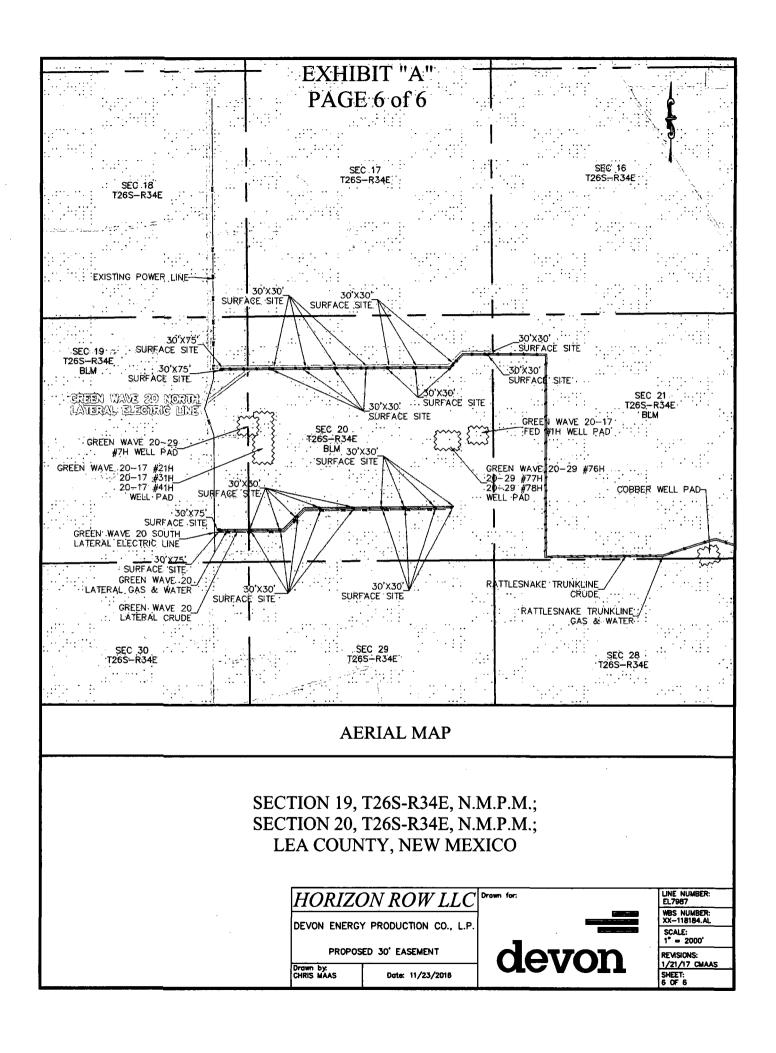
Horizon Row, LLC

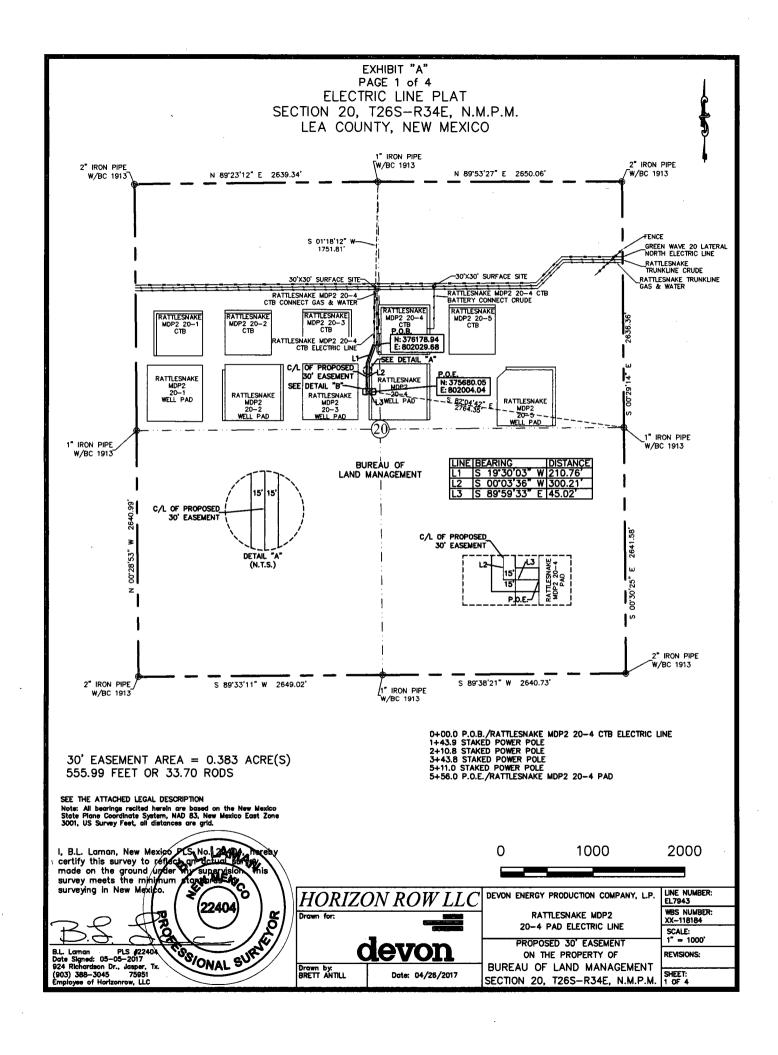
924 Richardson Dr., Jasper TX

(903) 388-3045

Employee of Horizon Row, LLC







### SECTION 20, T26S-R34E, N.M.P.M., LEA COUNTY. NEW MEXICO

#### **ELECTRIC LINE PLAT**

#### LEGAL DESCRIPTION

#### **FOR**

#### DEVON ENERGY PRODUCTION COMPANY, L.P.

#### **BUREAU OF LAND MANAGEMENT**

#### 30' EASEMENT DESCRIPTION:

BEING an easement thirty (30) feet in width lying fifteen (15) feet on the right side and fifteen (15) feet on the left side of the survey centerline described below, being out of the northwest quarter (NW 1/4) of Section 20, Township 26 South, Range 34 East, N.M.P.M., Lea County, New Mexico, and being out of a parcel of land owned by the Bureau of Land Management. Said centerline of easement being more particularly described as follows:

Commencing from a 1" iron pipe w/ BC1913 found for the north quarter corner of Section 20, T26S-R34E, N.M.P.M., Lea County, New Mexico;

Thence S 01°18'12" W, a distance of 1751.81' to the **Point of Beginning** of this easement having coordinates of Northing=376178.94 feet, Easting=802029.68 feet, and continuing the following courses;

Thence S 19°30'03" W, a distance of 210.76' to an angle point;

Thence S 00°03'36" W, a distance of 300.21' to an angle point;

Thence S 89°59'33" E, a distance of 45.02' to the **Point of Ending** of this easement, having coordinates of Northing=375680.05 feet, Easting=802004.04 feet, from said point a 1" iron pipe w/ BC1913 found for the east quarter corner of Section 20, T26S-R34E, N.M.P.M., Lea County, New Mexico bears S 82°04'42" E a distance of 2764.35', covering **555.99' or 33.70 rods** and having an area of **0.383 acres**.

#### NOTES:

Bearings, distances and coordinates shown herein are based on New Mexico State Plane Coordinate System, NAD 83, East Zone 3001, US Survey Feet, all distances are grid.

I, B.L. Laman, New Mexico PLS No. 22404, hereby certify this survey to reflect an actual survey made on the ground under my supervision. This survey meets the minimum standards for surveying in New Mexico.

B.L. Laman

PLS 22404

Date Signed: 05/05/2017

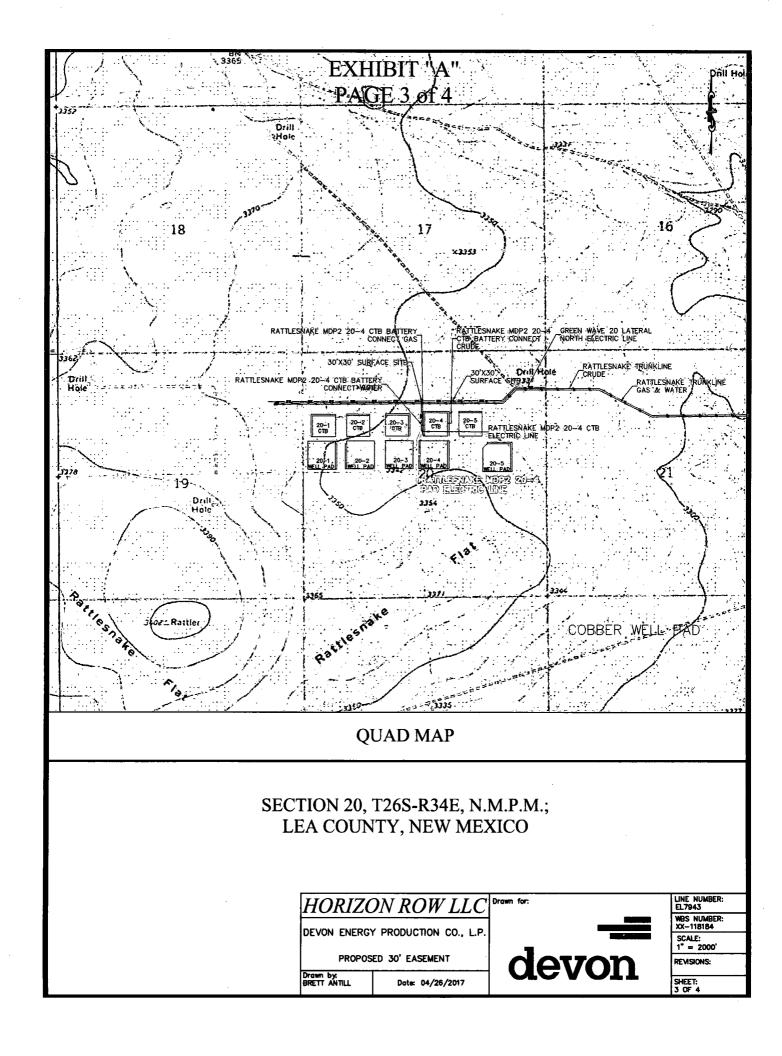
Horizon Row, LLC

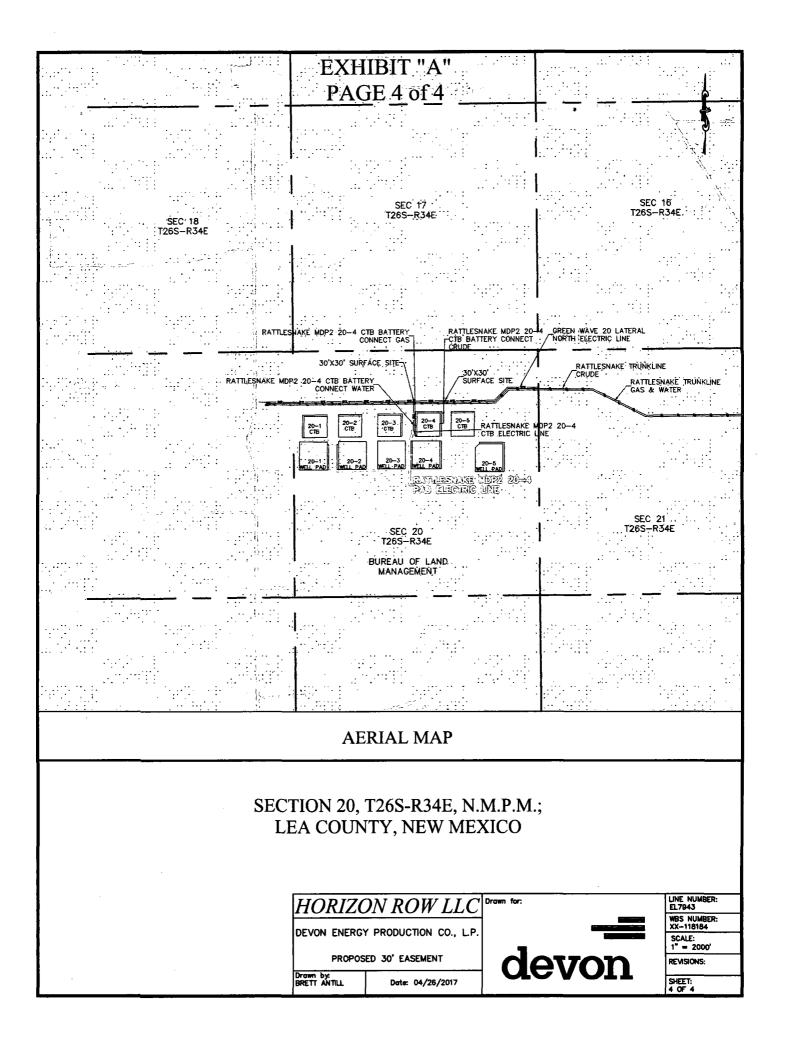
924 Richardson Dr., Jasper, TX

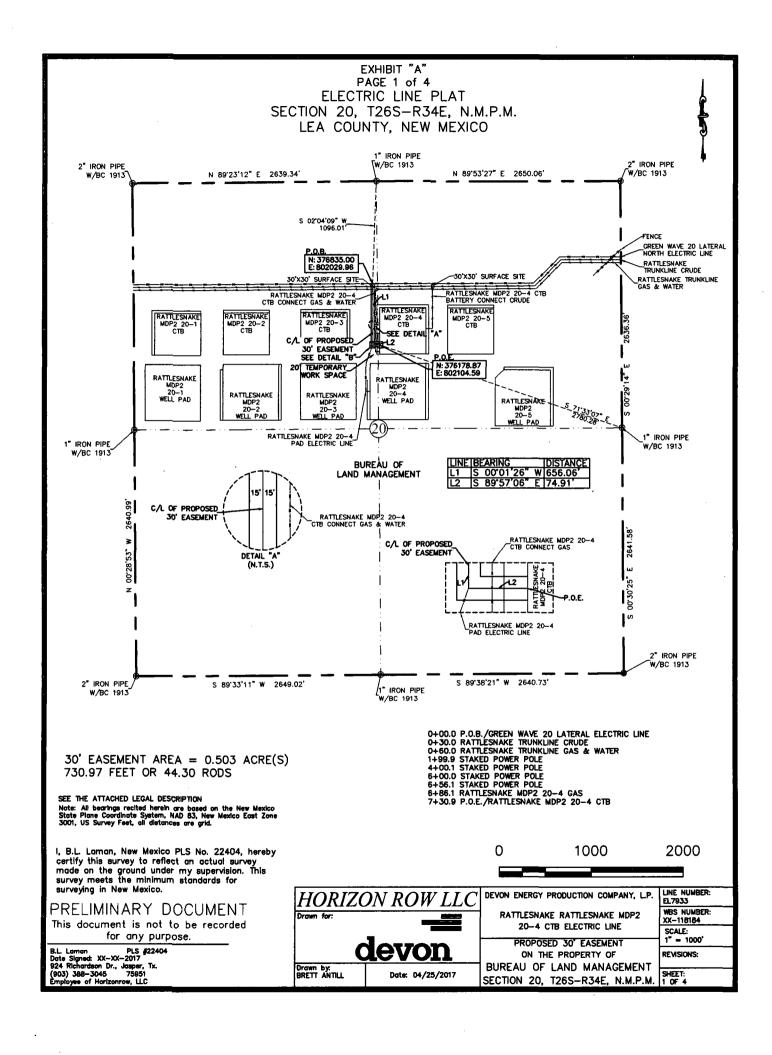
(903) 388-3045

75951

Employee of Horizon Row, LLC







### SECTION 20, T26S-R34E, N.M.P.M., LEA COUNTY, NEW MEXICO

#### **ELECTRIC LINE PLAT**

#### LEGAL DESCRIPTION

#### **FOR**

#### DEVON ENERGY PRODUCTION COMPANY, L.P.

#### **BUREAU OF LAND MANAGEMENT**

#### 30' EASEMENT DESCRIPTION:

BEING an easement thirty (30) feet in width lying fifteen (15) feet on the right side and fifteen (15) feet on the left side of the survey centerline described below, being out of the northwest quarter (NW ¼) and the northeast quarter (NE ¼) of Section 20, Township 26 South, Range 34 East, N.M.P.M., Lea County, New Mexico, and being out of a parcel of land owned by the Bureau of Land Management. Said centerline of easement being more particularly described as follows:

Commencing from a 1" iron pipe w/ BC1913 found for the north quarter corner of Section 20, T26S-R34E, N.M.P.M., Lea County, New Mexico;

Thence S 02°04'09" W, a distance of 1096.01' to the **Point of Beginning** of this easement having coordinates of Northing=376835.00 feet, Easting=802029.96 feet, and continuing the following courses;

Thence S 00°01'26" W, a distance of 656.06' to an angle point;

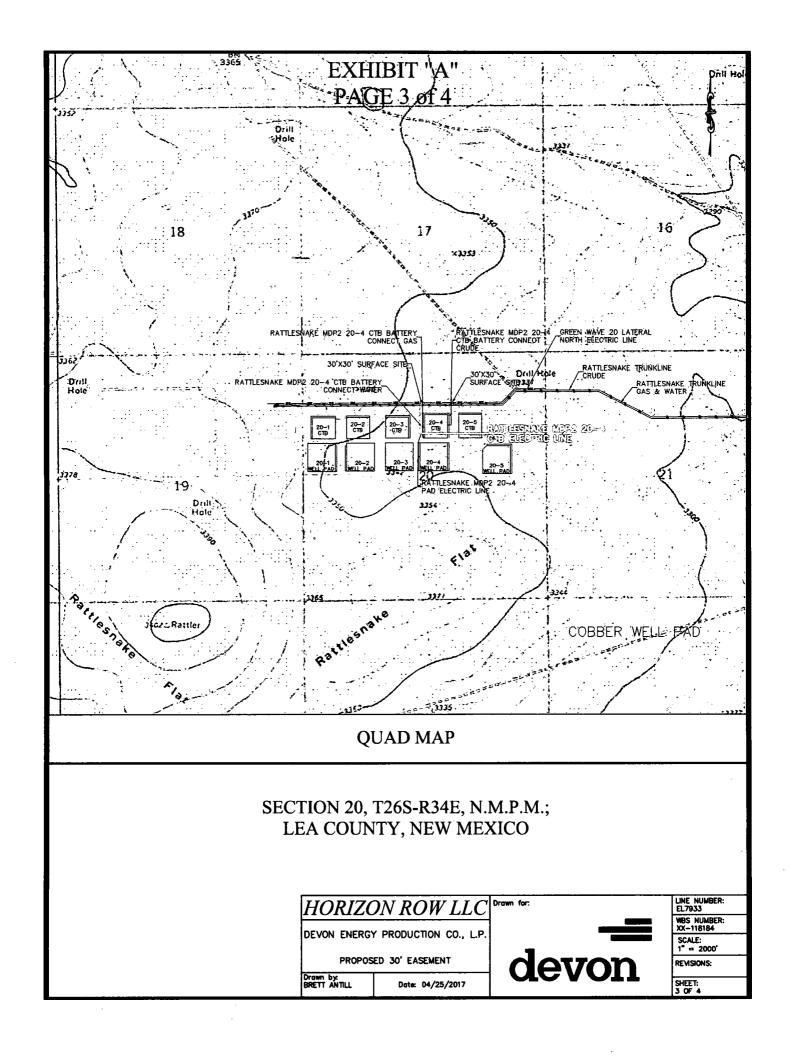
Thence S 89°57'06" E, a distance of 74.91' to the **Point of Ending** of this easement, having coordinates of Northing=378178.87 feet, Easting=802104.59 feet, from said point a 1" iron pipe w/ BC1913 found for the east quarter corner of Section 20, T26S-R34E, N.M.P.M., Lea County, New Mexico bears S 73°33'07" E a distance of 2780.28', covering **730.97' or 44.30 rods** and having an area of **0.503 acres**.

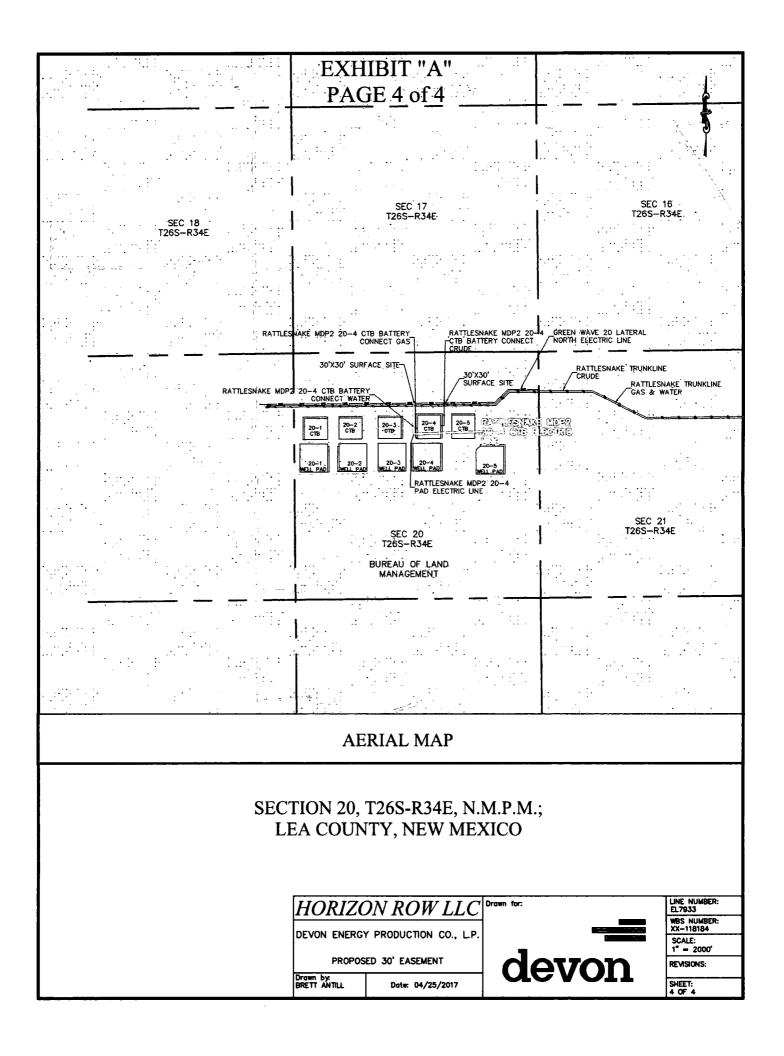
#### **NOTES:**

Bearings, distances and coordinates shown herein are based on New Mexico State Plane Coordinate System, NAD 83, East Zone 3001, US Survey Feet, all distances are grid.

I, B.L. Laman, New Mexico PLS No. 22404, hereby certify this survey to reflect an actual survey made on the ground under my supervision. This survey meets the minimum standards for surveying in New Mexico.

B.L. Laman PLS 22404
Date Signed: xx/xx/2017
Horizon Row, LLC
924 Richardson Dr., Jasper, TX
(903) 388-3045
75951
Employee of Horizon Row, LLC





#### FLOWLINE PLAT

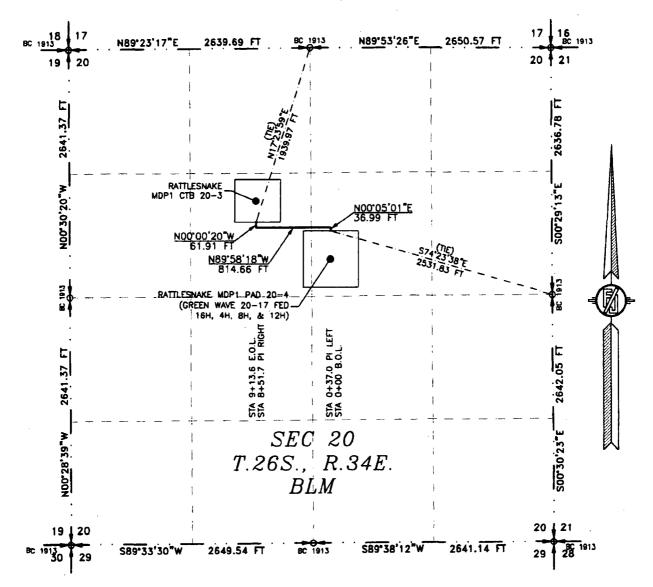
FOUR-8" BURIED COMPOSITE FLOWLINES AND ONE-8" BURIED GAS LIFT LINE FROM RATTLESNAKE MDP1 PAD 20-4 (GREEN WAVE 20-17 FED 16H, 4H, 8H, & 12H) TO RATTLESNAKE MDP1 CTB 20-3

DEVON ENERGY PRODUCTION COMPANY, L.P.

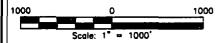
CENTERLINE SURVEY OF A PIPELINE CROSSING
SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M.

LEA COUNTY, STATE OF NEW MEXICO

AUGUST 14, 2018



SEE NEXT SHEET (2-4) FOR DESCRIPTION



#### GENERAL NOTES

1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.

2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

SHEET: 1-4

MADRON SURVEYING,

### SURVEYOR CERTIFICATE

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD,

NEW MEXICO, THIS DAY OF SEPTEMBER 2018

7 MADRON SURVEYING, INC 30: SOUTH CANAL CARLSBAD, NEW MEXICO 88220 Phone (575) 234 4341

Phone (575) 234-3341 SURVEY NO. 6479

RLSBAD, NEW MEXICO

#### FLOWLINE PLAT

FOUR-8" BURIED COMPOSITE FLOWLINES AND ONE-8" BURIED GAS LIFT LINE FROM RATTLESNAKE MDP1 PAD 20-4 (CREEN WAVE 20-17 FED 16H, 4H, 8H, & 12H) TO RATTLESNAKE MDP1 CTB 20-3

DEVON ENERGY PRODUCTION COMPANY, L.P. CENTERLINE SURVEY OF A PIPELINE CROSSING SECTION 20. TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. LEA COUNTY, STATE OF NEW MEXICO AUGUST 14, 2018

DESCRIPTION

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M., LEA COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY:

BEGINNING AT A POINT WITHIN THE SW/4 NE/4 OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST. N.M.P.M., WHENCE THE EAST QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST. N.M.P.M. BEARS S74'23'38"E, A DISTANCE OF 2531.83 FEET;

THENCE NOO'05'01"E A DISTANCE OF 36.99 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED: THENCE N89'58'18"W A DISTANCE OF 814.66 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE NOO'00'20"W A DISTANCE OF 61.91 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE NORTH QUARTER CORNER OF SAID SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M. BEARS N17'23'59"E, A DISTANCE OF 1939.97 FEET;

SAID STRIP OF LAND BEING 913.56 FEET OR 55.37 RODS IN LENGTH, CONTAINING 0.629 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

NW/4 NF/4

251.56 L.F.

15.25 RODS

0.173 ACRES

SE/4 NW/4 662.00 L.F.

40.12 RODS

0.456 ACRES

#### SURVEYOR CERTIFICATE

CENERAL NOTES 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.

2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

SHEET: 2-4

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12787, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY. THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD,

NEW MEXICO. THIS DAY OF SEPTEMBERY2018

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO 88220 Phone (575) 254-3541

SURVEY NO. 6479

MADRON SURVEYING. INC. SECARLSBAD. NEW MEXICO

#### FLOWLINE PLAT

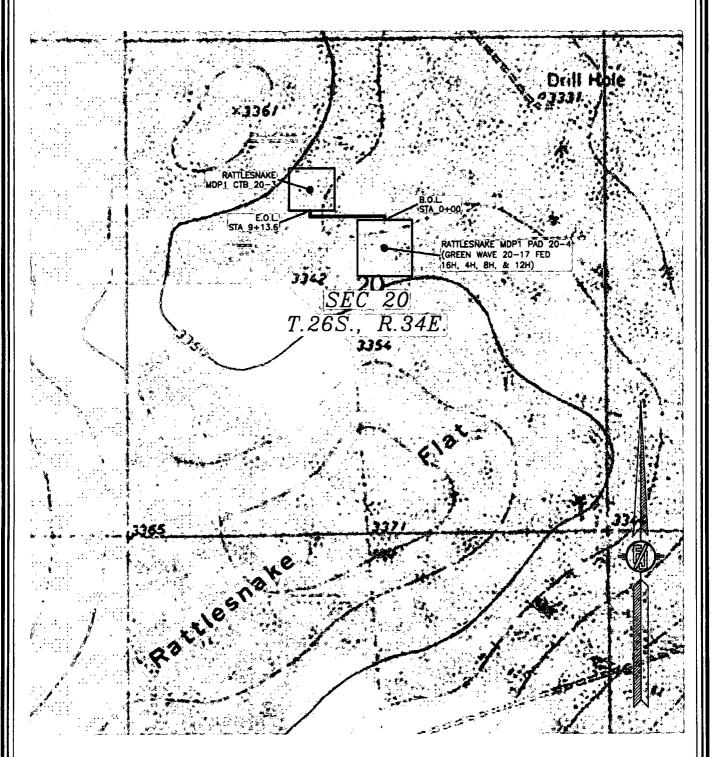
FOUR-8" BURIED COMPOSITE FLOWLINES AND ONE-8" BURIED GAS LIFT LINE FROM RATTLESNAKE MDP1 PAD 20-4 (GREEN WAVE 20-17 FED 16H, 4H, 8H, & 12H) TO RATTLESNAKE MDP1 CTB 20-3

DEVON ENERGY PRODUCTION COMPANY, L.P.

CENTERLINE SURVEY OF A PIPELINE CROSSING
SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M.

LEA COUNTY, STATE OF NEW MEXICO

AUGUST 14, 2018



SHEET: 3-4

SURVEY NO. 6479

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO

### FLOWLINE PLAT

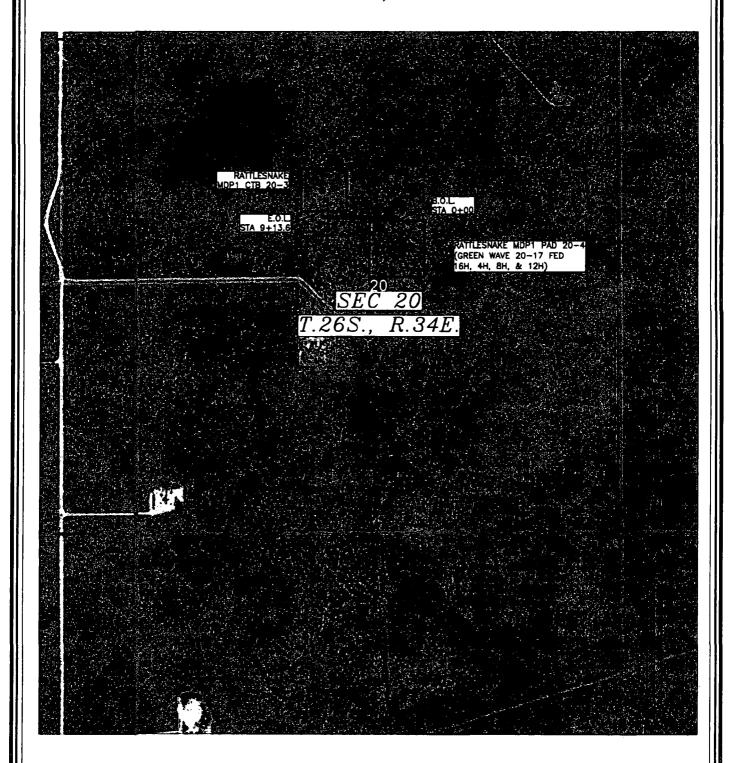
FOUR-8" BURIED COMPOSITE FLOWLINES AND ONE-8" BURIED GAS LIFT LINE FROM RATTLESNAKE MDP1 PAD 20-4 (GREEN WAVE 20-17 FED 16H, 4H, 8H, & 12H) TO RATTLESNAKE MDP1 CTB 20-3

DEVON ENERGY PRODUCTION COMPANY, L.P.

CENTERLINE SURVEY OF A PIPELINE CROSSING
SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M.

LEA COUNTY, STATE OF NEW MEXICO

AUGUST 14, 2018



SHEET: 4-4

\$URVEY NO. 6479

MADRON SURVEYING, INC. 30: SQUITH CANAL CARLSBAD, NEW MEXICO

#### EXHIBIT "A" PAGE 1 of 4 ELECTRIC LINE PLAT SECTION 20, T26S-R34E, N.M.P.M. LEA COUNTY, NEW MEXICO 1" IRON PIPE W/BC 1913 2" IRON PIPE 2" IRON PIPE C/L PROPOSED 30 EASEMENT PATILESNAKE MDP2 20-3 CTB BATTERY CONNECT GAS & WATER 30'X30' SURFACE SITE 30'X30' SURFACE SITE CTB BATTERY CONNECT CRUDE -30'X30' SURFACE SITE -ARTILESNAKE MDP2 20-3 CTB BATTERY CONNECT CRUDE -30'X30' SURFACE SITE -RATTLESNAKE MDP2 CTB ELECTRIC LINE N 89'53'27" E 2650.06' W/BC 1913 N 89'23'12" E 2639.34' W/BC 1913 RATTLESNAKE MDP2 20-2-CTB BATTERY CONNECT CRUDE 2 20 E 30 E 18 . RATTLESNAKE TRUNKLINE-GAS & WATER GREEN WAVE 20 LATERAL-NORTH ELECTRIC LINE RATTLESNAKE MDP2-20-2 CTB BATTERY CONNECT GAS & WATER RATTLESNAKE-RATTLESNAKE MDP2 20-1 PAD ELECTRIC LINE RATTLESNAKE MDP2 20-1 CTB BATTERY CONNECT CRUDE RATTLESNAKE MDP2 20-4 CTB ELECTRIC LINE FENCE RATTLESNAKE MDP2 20-5 CTB ELECTRIC LINE RATTLESNAKE MDP2 20-4 CTB RATTLESNAKI ATTLESNAKE ADP2 20-3 CTB MDP2 20-5 CTB RATTLESNAKE MDP2 20-1 CTB -RATTLESNAKE MDP2 20-5 PAD ELECTRIC LINE -SEE DETAIL RATTLESNAKE MDP2 20-1 WELL PAD RATTLESNAKE MDP2 00.59,1 RATTLESNAKE MDP2 S 62"58'20" W 2021.93" 20-4 WELL PAD RATTLESNAK MDP2 20-5 WELL PAD GREEN WAVE 20 LATERAL NORTH ELECTRIC LINE RATTLESNAKE TRUNKLINE CRUDE RATTLESNAKE TRUNKLINE GAS & WATER RATTLESNAKE MDP2-IRON PIPE RATTLESNAKE MDP2-20-2 PAD ELECTRIC LINE 1" IRON PIPE 20-3 PAD ELECTRIC LINE W/BC 1913 W/BC 1913 RATTLESNAKE MDP2-P.O.B. N: 376829.73 E: 801208.89 20-4 PAD ELECTRIC LINE 30'X30' SURFACE SITE -RATTLESNAKE MDP2 20-3 CTB BATTERY CONNECT GAS & WATER BUREAU OF LAND MANAGEMENT C/L OF PROPOSED SEE DETAIL "B" 30' EASEMENT 264 00.28'53" C/L PROPOSED 30' EASEMENT S 00'04'49" E 649.90 RATTLESNAKE MDP2 20-3 CTB 15' .00.00 P.O.E. N: 376180.01 E: 801254.67 RATTLESNAKE MDP2-20-3 PAD ELECTRIC LINE (N.T.S.) N 89'46'17" E " IRON PIPE DETAIL W/BC 1913 2" IRON PIPE S 89'38'21" W 2640.73 S 89'33'11" W 2649.02' 1" IRON PIPE W/BC 1913

30' EASEMENT AREA = 0.478 ACRE(S) 694.78 FEET OR 42.11 RODS

SEE THE ATTACHED LEGAL DESCRIPTION Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

I, B.L. Laman, New Mexico PLS No. 22404, hereby certify this survey to reflect an actual survey made on the ground under my supervision. This survey meets the minimum standards for surveying in New Mexico.

PRELIMINARY DOCUMENT This document is not to be recorded for any purpose.

B.L. Laman PLS #22404 Date Signed: XX-XX-2017 924 Richardson Dr., Josper, Tx. (903) 388-3045 75951 Employee of Horizonrow, LLC

0+00.0 P.O.B./GREEN WAVE 20 LATERAL NORTH ELECTRIC LINE
0+30.0 RATTLESNAKE TRUNKLINE CRUDE
0+60.0 RATTLESNAKE TRUNKLINE GAS & WATER
2+00.1 STAKED POWER POLE
4+00.0 STAKED POWER POLE
6+00.1 STAKED POWER POLE

0

6+49.9 STAKED POWER POLE 6+79.9 RATTLESNAKE MDP2 20-3 CTB BATTERY CONNECT GAS 6+94.8 P.O.E./RATTLESNAKE MDP2 20-3 CTB PAD

1000

2000

*HORIZON ROW LLC* 

devon

Drawn by: SCOTT CALTON Date: 04/22/2017 DEVON ENERGY PRODUCTION COMPANY, L.P.

RATTLESNAKE MDP2 20-3 CTB ELECTRIC LINE

PROPOSED 30' EASEMENT ON THE PROPERTY OF BUREAU OF LAND MANAGEMENT SECTION 20, T26S-R34E, N.M.P.M.

LINE NUMBER: EL7932 WBS NUMBER: XX-118184 SCALE: 1" = 1000'

REVISIONS:

# SECTION 20, T26S-R34E, N.M.P.M., LEA COUNTY, NEW MEXICO

#### **ELECTRIC LINE PLAT**

#### LEGAL DESCRIPTION

#### **FOR**

#### DEVON ENERGY PRODUCTION COMPANY, L.P.

#### **BUREAU OF LAND MANAGEMENT**

#### 30' EASEMENT DESCRIPTION:

BEING an easement thirty (30) feet in width lying fifteen (15) feet on the right side and fifteen (15) feet on the left side of the survey centerline described below, being out of the northwest quarter (NW ¼) of Section 20, Township 26 South, Range 34 East, N.M.P.M., Lea County, New Mexico, and being out of a parcel of land owned by the Bureau of Land Management. Said centerline of easement being more particularly described as follows:

Commencing from a 2" iron pipe w/ BC1913 found for the northwest corner of Section 20, T26S-R34E, N.M.P.M., Lea County, New Mexico;

Thence S 58°54'50" E, a distance of 2076.79' to the **Point of Beginning** of this easement having coordinates of Northing=376829.73 feet, Easting=801208.89 feet, and continuing the following courses;

Thence S 00°04'49" E, a distance of 649.90' to an angle point;

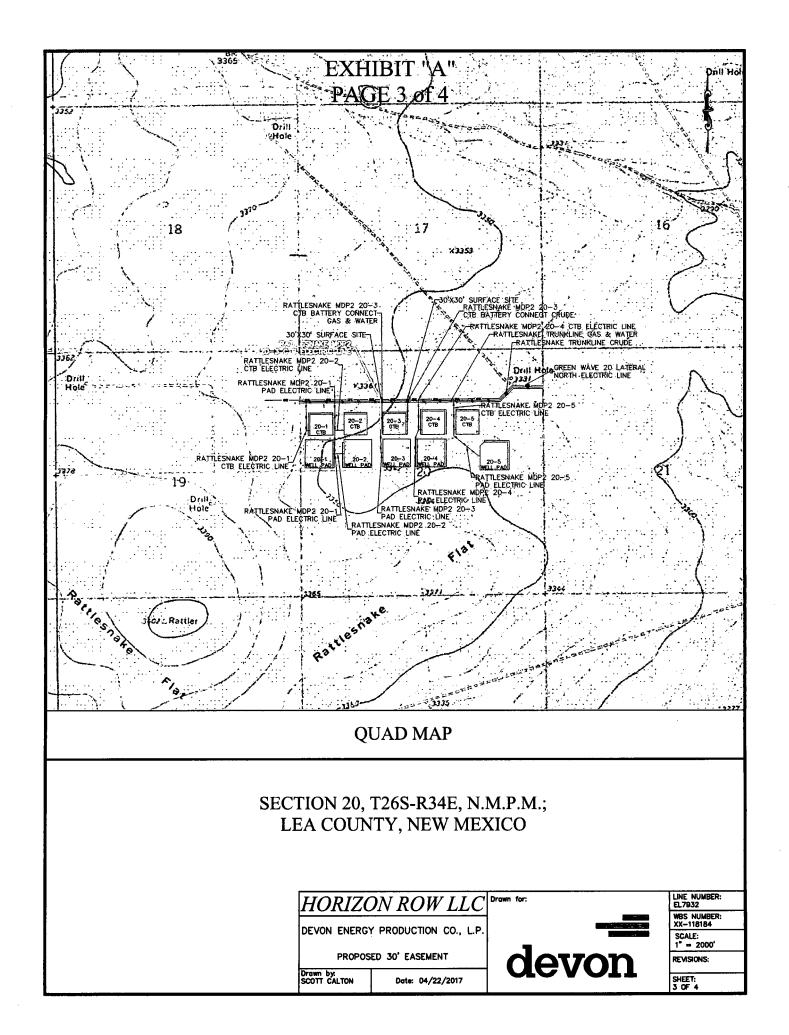
Thence N 89°46'17" E, a distance of 44.88' to the **Point of Ending** of this easement, having coordinates of Northing=376180.01 feet, Easting=801254.67 feet, from said point a 1" iron pipe w/ BC1913 found for the west quarter corner of Section 20, T26S-R34E, N.M.P.M., Lea County, New Mexico bears S 62°58'20" W a distance of 2021.93', covering **694.78' or 42.11 rods** and having an area of **0.478 acres**.

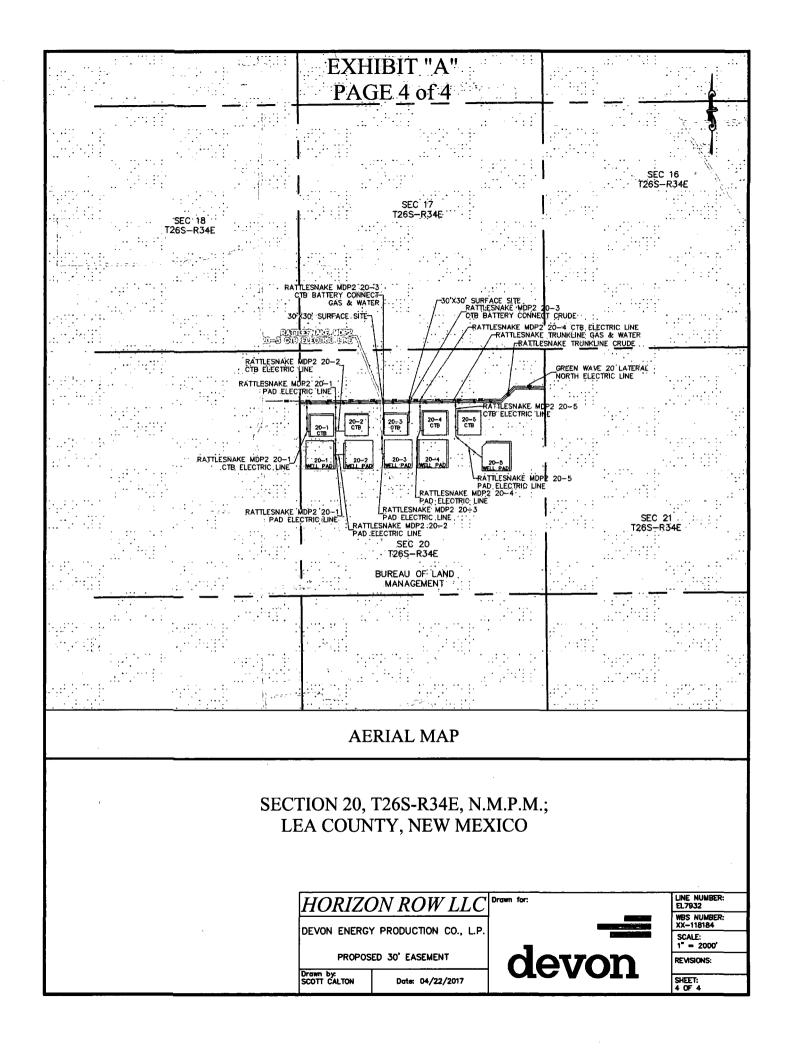
#### **NOTES:**

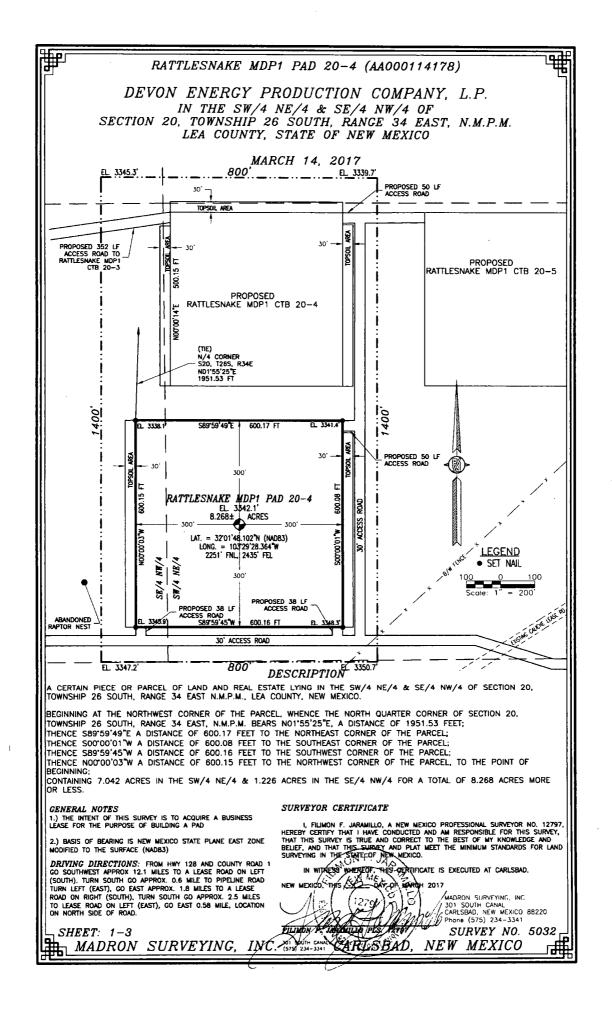
Bearings, distances and coordinates shown herein are based on New Mexico State Plane Coordinate System, NAD 83, East Zone 3001, US Survey Feet, all distances are grid.

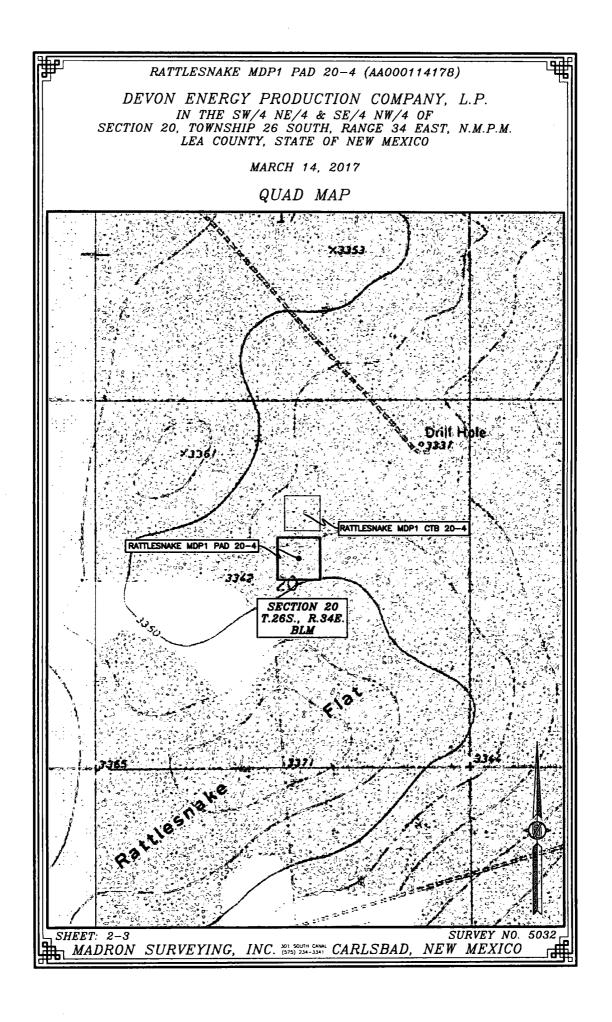
I, B.L. Laman, New Mexico PLS No. 22404, hereby certify this survey to reflect an actual survey made on the ground under my supervision. This survey meets the minimum standards for surveying in New Mexico.

B.L. Laman PLS 22404
Date Signed: xx/xx/2017
Horizon Row, LLC
924 Richardson Dr., Jasper, TX
(903) 388-3045 75951
Employee of Horizon Row, LLC







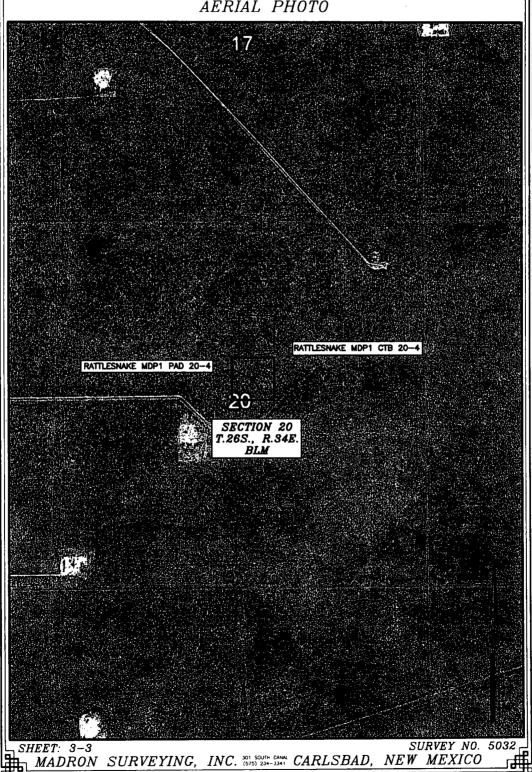


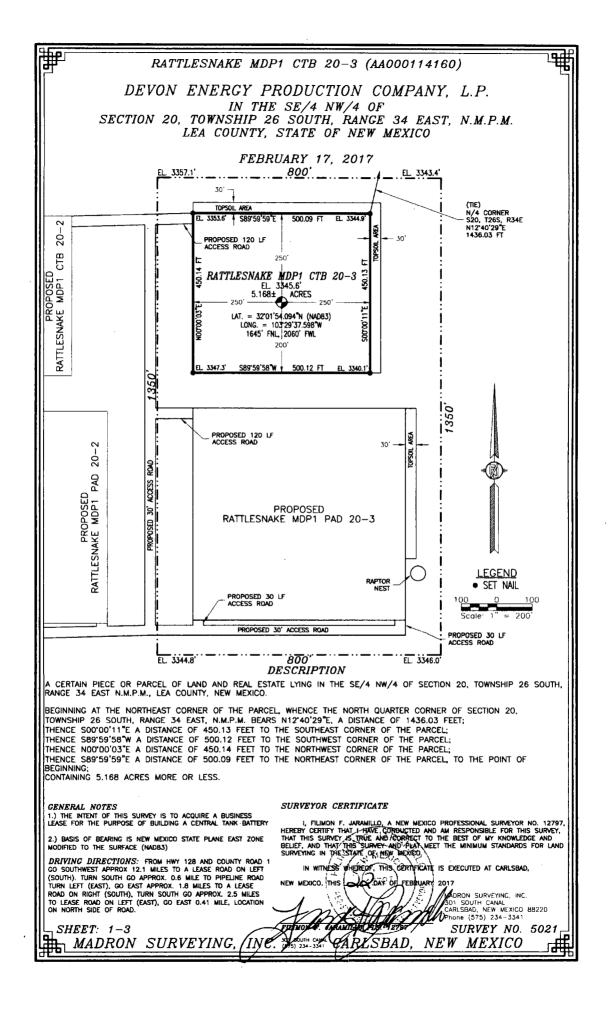


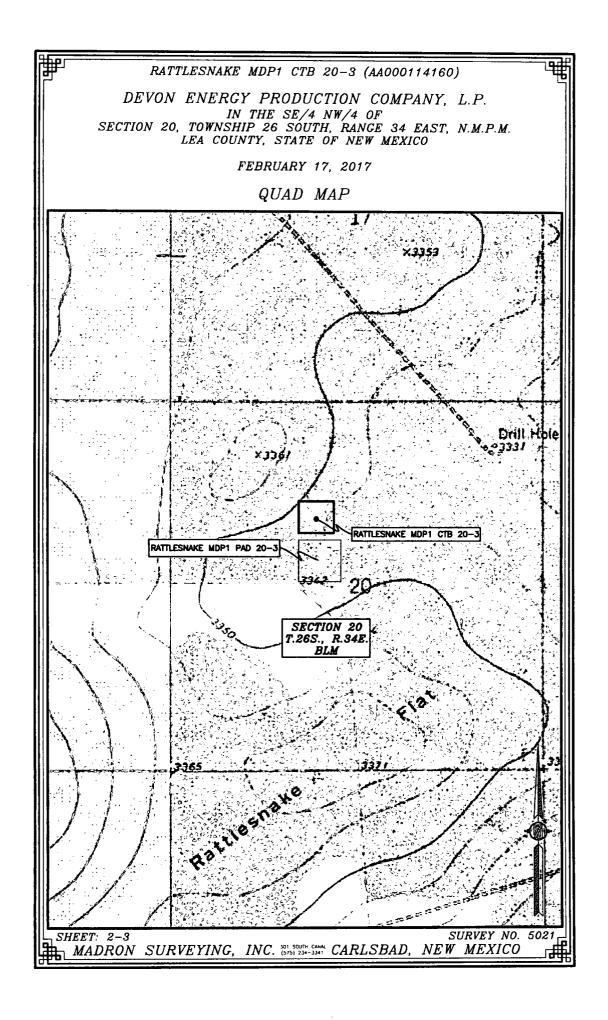
DEVON ENERGY PRODUCTION COMPANY, L.P. IN THE SW/4 NE/4 & SE/4 NW/4 OF
SECTION 20, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO

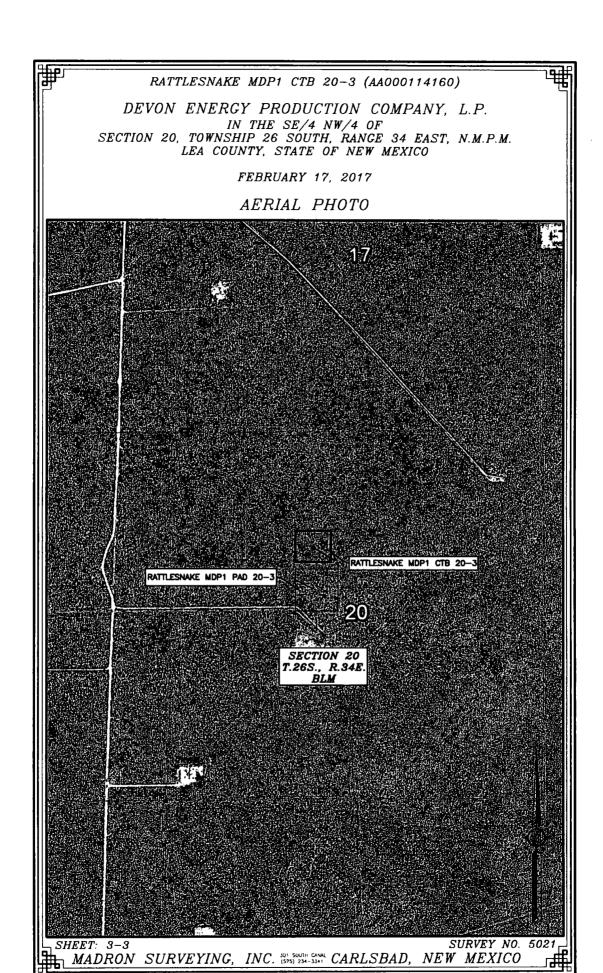
MARCH 14, 2017

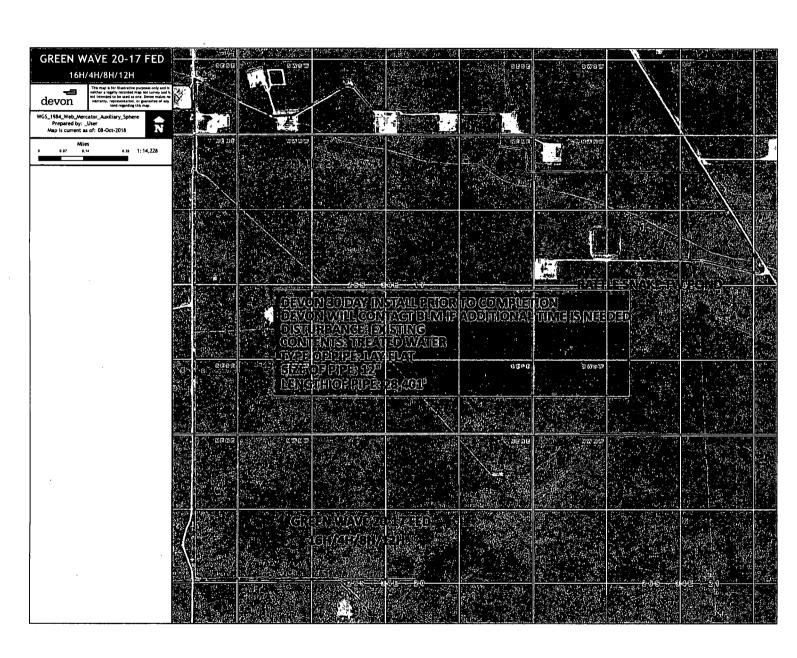
### AERIAL PHOTO

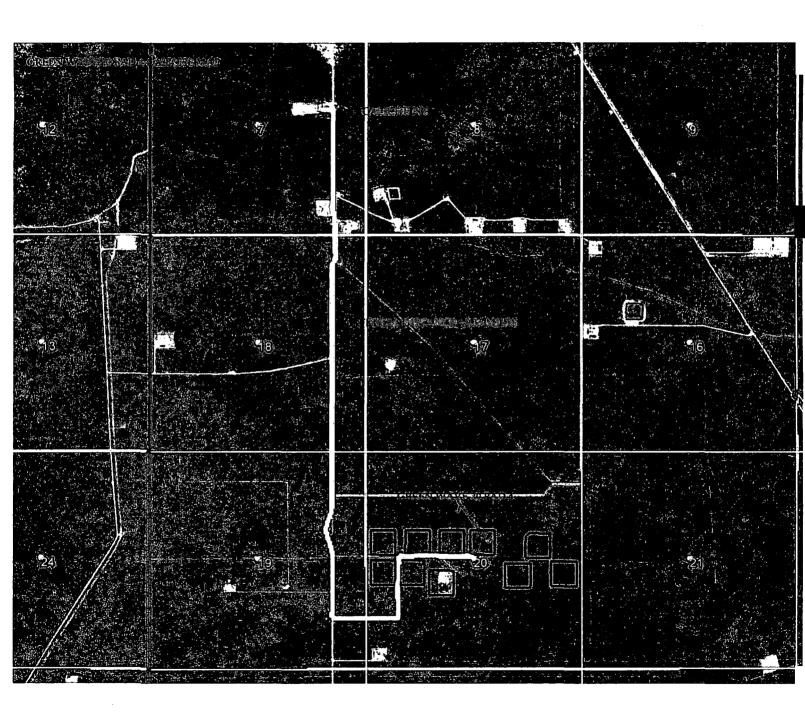






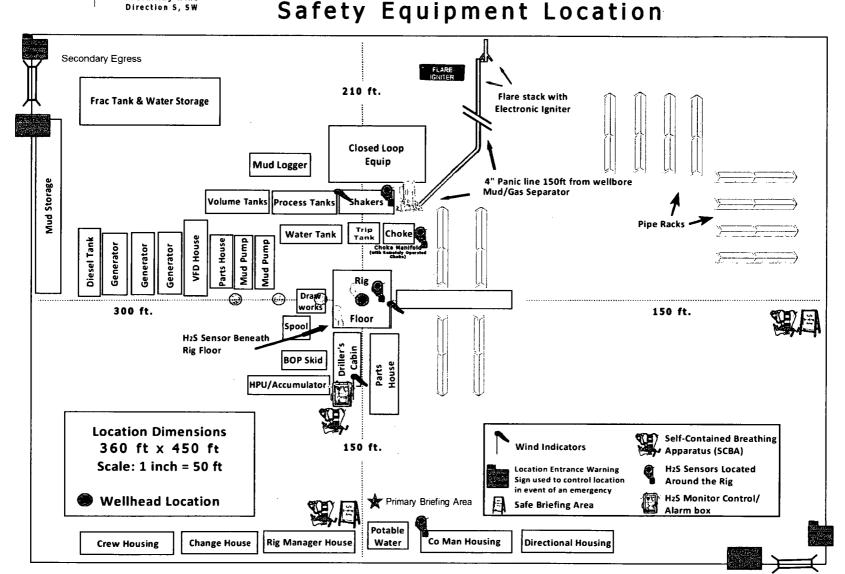


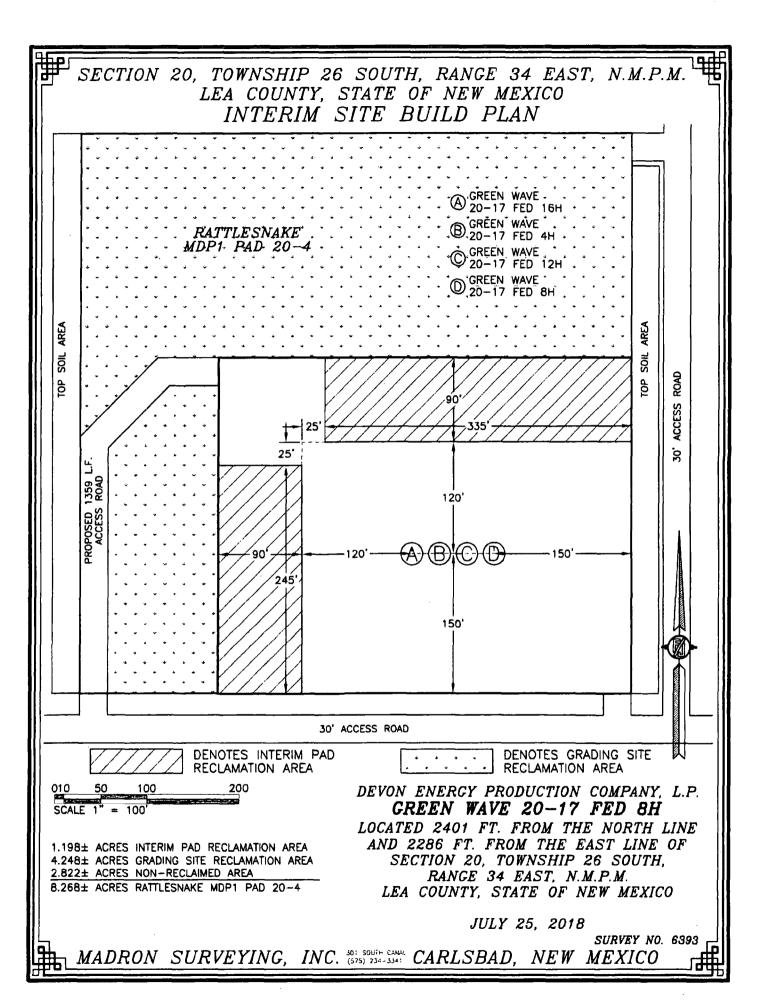






## Devon Energy - Well Pad Rig Location Layout Safety Equipment Location







U.S. Department of the Interior BUREAU OF LAND MANAGEMENT



Would you like to address long-term produced water disposal? NO

would you like to utilize t	lined Fit PWD options? NC
Produced Water Disposal	(PWD) Location:

PWD surface owner:

Lined pit PWD on or off channel:

Lined pit PWD discharge volume (bbl/day):

Lined pit specifications:

Pit liner description:

Pit liner manufacturers information:

Precipitated solids disposal:

Decribe precipitated solids disposal:

Precipitated solids disposal permit:

Lined pit precipitated solids disposal schedule:

Lined pit precipitated solids disposal schedule attachment:

Lined pit reclamation description:

Lined pit reclamation attachment:

Leak detection system description:

Leak detection system attachment:

Lined pit Monitor description:

Lined pit Monitor attachment:

Lined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Lined pit bond number:

Lined pit bond amount:

Additional bond information attachment:

PWD disturbance (acres):

Would you like to utilize Unlined Pit PWD options? NO **Produced Water Disposal (PWD) Location:** PWD disturbance (acres): PWD surface owner: Unlined pit PWD on or off channel: Unlined pit PWD discharge volume (bbl/day): Unlined pit specifications: Precipitated solids disposal: Decribe precipitated solids disposal: Precipitated solids disposal permit: Unlined pit precipitated solids disposal schedule: Unlined pit precipitated solids disposal schedule attachment: Unlined pit reclamation description: Unlined pit reclamation attachment: Unlined pit Monitor description: **Unlined pit Monitor attachment:** Do you propose to put the produced water to beneficial use? Beneficial use user confirmation: Estimated depth of the shallowest aquifer (feet): Does the produced water have an annual average Total Dissolved Solids (TDS) concentration equal to or less than that of the existing water to be protected? TDS lab results: Geologic and hydrologic evidence: State authorization: **Unlined Produced Water Pit Estimated percolation:** Unlined pit: do you have a reclamation bond for the pit? Is the reclamation bond a rider under the BLM bond? Unlined pit bond number: Unlined pit bond amount: Additional bond information attachment: Would you like to utilize Injection PWD options? NO **Produced Water Disposal (PWD) Location:** PWD surface owner: PWD disturbance (acres):

Injection PWD discharge volume (bbl/day):

Injection well mineral owner:

Injection well type:	
Injection well number:	Injection well name:
Assigned injection well API number?	Injection well API number:
Injection well new surface disturbance (acres):	
Minerals protection information:	
Mineral protection attachment:	
Underground Injection Control (UIC) Permit?	
UIC Permit attachment:	
Would you like to utilize Surface Discharge PWD options? NO	
Produced Water Disposal (PWD) Location:	
PWD surface owner:	PWD disturbance (acres):
Surface discharge PWD discharge volume (bbl/day):	
Surface Discharge NPDES Permit?	
Surface Discharge NPDES Permit attachment:	
Surface Discharge site facilities information:	
Surface discharge site facilities map:	
Would you like to utilize Other PWD options? NO	
Produced Water Disposal (PWD) Location:	
PWD surface owner:	PWD disturbance (acres):
Other PWD discharge volume (bbl/day):	
Other PWD type description:	
Other PWD type attachment:	
Have other regulatory requirements been met?	
Other regulatory requirements attachment:	

## **AFMSS**

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Bond Info Data Report

Federal/Indian APD: FED

**BLM Bond number: CO1104** 

**BIA Bond number:** 

Do you have a reclamation bond? NO

Is the reclamation bond a rider under the BLM bond?

Is the reclamation bond BLM or Forest Service?

**BLM** reclamation bond number:

Forest Service reclamation bond number:

Forest Service reclamation bond attachment:

Reclamation bond number:

**Reclamation bond amount:** 

Reclamation bond rider amount:

Additional reclamation bond information attachment:

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