

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Conservation Division 2220 S. St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011														
		HOBBBS OGD MAR 12 2019 RECEIVED		1. WELL API NO. <div style="text-align: right; font-weight: bold;">30-025-45377</div>														
				2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN														
				3. State Oil & Gas Lease No.														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <div style="text-align: center; font-weight: bold;">JOLLY ROGER 16 STATE</div> 6. Well Number: <div style="text-align: center; font-weight: bold;">705H</div>														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator <div style="text-align: center; font-weight: bold;">EOG RESOURCES INC</div>				9. OGRID <div style="text-align: center; font-weight: bold;">7377</div>														
10. Address of Operator <div style="text-align: center; font-weight: bold;">PO BOX 2267 MIDLAND, TEXAS 79702</div>				11. Pool name or Wildcat <div style="text-align: center; font-weight: bold;">ANTELOPE RIDGE; WOLFCAMP</div>														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	M	16	24S	34E		614'	SOUTH	586'	WEST	LEA								
BH:	D	16	24S	34E		111'	NORTH	327'	WEST	LEA								
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)												
12/27/2018	01/28/2019	01/30/2019		02/27/2019		3536' GR												
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run												
MD 17,055' TVD 12,049'		MD 17,024' TVD 12,049		YES		None												
22. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center; font-weight: bold;">WOLFCAMP 12,269 - 17,024'</div>																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
9 5/8"		40#J-55		1,339'		12 1/4"		660 SXS CL C/CIRC										
7 5/8"		29.7# HCP		11,571'		8 3/4"		885 SXS CL C/CIRC										
5 1/2"		20# ICPY -110		17,040'		6 3/4"		580 SXS CL H TOC		7390' CBL								
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET											
26. Perforation record (interval, size, and number) <div style="text-align: center; font-weight: bold;">12,269 - 17,024' 3 1/8" 1008 holes</div>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>12,269 - 17,024'</td> <td>Frac w/ 11,988,167 Lbs proppant; 162,707 bbls load fld</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12,269 - 17,024'	Frac w/ 11,988,167 Lbs proppant; 162,707 bbls load fld				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																	
12,269 - 17,024'	Frac w/ 11,988,167 Lbs proppant; 162,707 bbls load fld																	
28. PRODUCTION																		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)												
02/27/2019		FLOWING				PRODUCING												
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio											
03/02/2019	24	56		2811	5669	4944	2017											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)												
	1557					40												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <div style="text-align: center; font-weight: bold;">SOLD</div>						30. Test Witnessed By												
31. List Attachments <div style="text-align: center; font-weight: bold;">C-102, C-103, C-104, Directional Survey, As-Completed plat</div>																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude			Longitude			NAD 1927 1983												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature		Printed Name		Title			Date											
Kay Maddox		Kay Maddox		Regulatory Analyst			03/08/2019											
E-mail Address kay_maddox@eogresources.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	RUSTLER 1,198	T. Canyon	BRUSHY 7,641'
T. Salt	1,736	T. Strawn	
B. Salt	5,219	T. Atoka	
T. Yates		T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen		T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres		T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinbry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo		T. 1ST BONE SPRING	10,079'
T. Wolfcamp	12,055'	T. 2ND BONE SPRING	10,689'
T. Penn		T. 3RD BONE SPRING	11,699'
T. Cisco (Bough C)		T.	
		T. Ojo Alamo	T. Penn A"
		T. Kirtland	T. Penn. "B"
		T. Fruitland	T. Penn. "C"
		T. Pictured Cliffs	T. Penn. "D"
		T. Cliff House	T. Leadville
		T. Menefee	T. Madison
		T. Point Lookout	T. Elbert
		T. Mancos	T. McCracken
		T. Gallup	T. Ignacio Otzte
		Base Greenhorn	T. Granite
		T. Dakota	
		T. Morrison	
		T. Todilto	
		T. Entrada	
		T. Wingate	
		T. Chinle	
		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology