

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM132070

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

MAR 11 2019

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 8. Well Name and No.

SD EA 18 19 FED COM P15 17H

## 2. Name of Operator

CHEVRON USA INCORPORATED

Contact: LAURA BECERRA

E-Mail: LBECCERRA@CHEVRON.COM

## 9. API Well No.

30-025-44089-00-X1

## 3a. Address

6301 DEAUVILLE BLVD  
MIDLAND, TX 79706

## 3b. Phone No. (include area code)

Ph: 432-687-7655

## 10. Field and Pool or Exploratory Area

WC025G09S263327G-UP WOLFCAMP

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 18 T26S R33E NENE 455FNL 955FEL  
32.049538 N Lat, 103.605919 W Lon

## 11. County or Parish, State

LEA COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

6/2/18 - Notified BLM @ 19:00 of intent to spud well.

6/4/18 - Spud well. Drill 17.5" hole to 852'.

6/5/18 - Notified Jon Staton @ BLM of intent to run and cement casing. Run 13-3/8" 54.5# J-55 STC surface casing to 842', float collar @ 803', float shoe @ 842'. Cement surface casing in place with 803 sacks, class C, Yld:1.33cuft/sack, Dens:14.80#/gal, Vol: 190 bbl, 92 bbls cement to surface, full returns throughout job; WOC per BLM time requirement.

8/15/18 ? Test 13-3/8" surface casing to 2,000 PSI for 30 min, test good.

8/16/18 ? Drill 12-1/4" hole to 11,414'.

## 14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #454749 verified by the BLM Well Information System  
For CHEVRON USA INCORPORATED, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 02/15/2019 (19PP1072SE)**

Name (Printed/Typed) LAURA BECERRA

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 02/14/2019

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACC

Title

FEB 20 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

/s/ Jonathon Shepard

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

## **Additional data for EC transaction #454749 that would not fit on the form**

### **32. Additional remarks, continued**

8/25/18 ? Notified Steven Bailey @ BLM of intent to run & cement casing. Run 9-5/8" 43.5# HCL-80 LTC intermediate casing to 11,405', DV Tool @ 4,789', float collar @ 11,360', float shoe @ 11,405'.

8/26/18 ? Cement in place w Lead: 1,972 sacks, Class C, Yld: 2.49cuft/sacks, Dens: 11.90#/gal, Vol: 875 bbls"; Tail: 219 sacks, Class C, Yld: 1.23 cuft/sack, Dens: 15.60#/gal, Vol: 48 bbls; 112 bbls cement to surface, full returns throughout job; WOC per BLM time requirement.

8/27/18 ? Notified Paul Flowers @ BLM of intent to test BOPs. Full test BOPE to 250 psi low/5,000 psi high (3,500 high on annular).

8/28/18 ? Tagged TOC @ 11,294'. Test 9-5/8" casing to 4,315 psi for 30 min, test good. Drill 8-1/2" hole to 12,215'.

8/30/18 ? Notified Kristy Pruitt @ BLM of intent to run and cement liner. Run 7-5/8", 29.70# P-110 TSH513 liner to 12,210'; float collar @ 12,166', float shoe @ 12,210', liner top @ 11,075'.

8/31/18 ? Notified BLM @ 00:20 of intent to cement liner. Cement in place w/Tail: 149 sacks, class H, Yld: 1.18 cuft/sack, Dens: 15.60#/gal, Vol: 31.5 bbls, full returns throughout job, WOC per BLM time requirement.

9/1/18 ? Released rig to next well.

11/15/18 ? Notified Kristy Pruitt @ BLM of intent to test BOPs. Test 10K class IV BOP stack as per BLM Onshore Order #2. Test BOPs to 250 psi low/7,500 psi high. All test low/high each held for 10 min.

11/18/18 ? Tag TOC @ 11,980'. Test liner top to 980 PSI for 30 min, good test. Drill 6-3/4" hole to 22,641'.

12/5/18 ? Reached TD @ 22,641'

12/6/18 ? Notified Kristy Pruitt @ BLM of intent to test BOPs.

12/7/18 ? Test BOPs to 250 psi low/7,500 psi high. All test low/high each held for 10 min. Notified Kristy Pruitt @ BLM of intent to run and cement prod casing.

12/8/18 ? Run 5-1/2" 20.00# P-110 TXP BTC casing to 12,198' & 5" 20.00# P-110 IC TXP BTC casing to 22,591', float collar @ 22,544', float shoe @ 22,591'.

12/10/18 ? Cement csg in place w/Lead: 1,895 sacks, Yld: 1.20 cuft/sack, Dens: 15.60#/gal, Vol: 406 bbls & Tail: 100 sacks, Yld: 1.90 cuft/sack, Dens: 16#/gal, Vol: 34 bbl, 140 bbls of spacer to surface, full returns throughout job.

12/11/18 ? Release rig