## ITED STATES DEPAR1MENT OF THE INTERIOR

**BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS** Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5 Keas Serial No. NMNM120907

2019 Indian, Allottee or Tribe Name

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SUBMIT IN	page 2	e 2  7. If Upit or CA/Agreement, Name and/or No.  8. Well Name and No.						
Type of Well     Gas Well □ Other				RAM	8. Well Name and No. EIDER FEDERAL 203H			
Name of Operator     COG PRODUCTION LLC	ERY		9. API Well No. 30-025-44635-00-X1					
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210  3b. Phone Ph: 575-			(include area code 8-6940	)	10. Field and Pool or Exploratory Area WC025G06S223421L-BONE SPRING			
4. Location of Well (Footage, Sec., T			11. County or Parish, State					
Sec 35 T24S R32E SESW 24 32.167484 N Lat, 103.647423			LEA COUNTY, NM					
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE C	F NOTICE,	REPORT, OR OTH	ER DA	ATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
■ Notice of Intent	☐ Acidize ☐		□ Deepen [		ion (Start/Resume)	☐ Water Shut-Off		
_	☐ Alter Casing ☐ I		Hydraulic Fracturing Recla		ation	■ Well Integrity		
☐ Subsequent Report	☐ Casing Repair ☐ Ne		Construction		olete		her	
☐ Final Abandonment Notice	☐ Change Plans ☐ Plug		g and Abandon   Tempor		rarily Abandon			
	☐ Convert to Injection ☐ Plug		Back 🔀 Water I		Disposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  Required information for disposal water:  1) Name of formation producing water on lease: Bone Spring 2) Amount of water producing in barriels per day: 500 bwpd 3) How water is stored on lease: 2-500 BBL Fiberglass tank 4) How water is moved to disposal: Piped to nearest SWD System 5) Disposal Facility #1  a) Facility Operator Name: COG Operating LLC  b) Name of facility or well: mumber: Gold Coast 26 Federal SWD #1 (SWD-1391) 20  c) Type of facility or well: wDW 20  d) Location by 1/4,1/4, Sec, T & R: NESW, Sec 26-T24S-R32E								
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #455878 verified by the BLM Well Information System  For COG PRODUCTIONILLC, sent to the Hobbs  Committed to AFMSS for processing by PRISCILLA PEREZ on 02/28/2019 (19PP1166SE)								
Name (Printed/Typed) AMANDA AVERY			Title AUTH	AUTHORIZE EPEPEPEPEPORT RECORD				
Signature (Electronic Submission)			Date 02/25	2019			·	
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE V	<u> </u>			
Approved By  Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	Title Office	CARL	Adm Had DF LAND MANAGEME SBAD FIELD OFFICE		Date			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ake to any department or a	agency o	f the United	

## Additional data for EC transaction #455878 that would not fit on the form

## 32. Additional remarks, continued

In the event a temporary change of method or location of disposal is necessary, produced water will be trucked to an authorized disposal well in the geographic vicinity.