

# Carlsbad Field Office

OCD Hobbs

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

Form 3160-5  
(June 2015)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OCD

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

MAR 11 2019

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. LC-032233-A
2. Name of Operator Texland Petroleum-Hobbs, LLC		6. If Indian, Allottee or Tribe Name
3a. Address 777 Main Street, Suite 3200 Fort Worth, Texas 76102	3b. Phone No. (include area code) (817) 336-2751	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 719' FSL & 800' FWL, Sec. 29. T18s, R38E, Unit M		8. Well Name and No. Bowers "A" Federal #44
		9. API Well No. 30-025-35914
		10. Field and Pool or Exploratory Area Hobbs, Upper Blinebry
		11. Country or Parish, State Lea Co., New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Texland Petroleum-Hobbs proposes to TA this well as follows:

Set CIBP @5650' w/min 35' of CI "C" cmt plug on top  
Circ hole and pressure test to 500 psi/30 min

Texland is requesting a 1 yr TA status, this well is un-economical at this time and also to give us time to evaluate future potential of this well.

Attached are the current and proposed Well Bore Schematics

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Vickie Smith	Title Regulatory Analyst
Signature <i>Vickie Smith</i>	Date 01/23/2019

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>[Signature]</i>	Petroleum Engineer Carlsbad Field Office	MAR 05 2019
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

X7 NMOC D 3-19-19

# Bowers A Federal #44

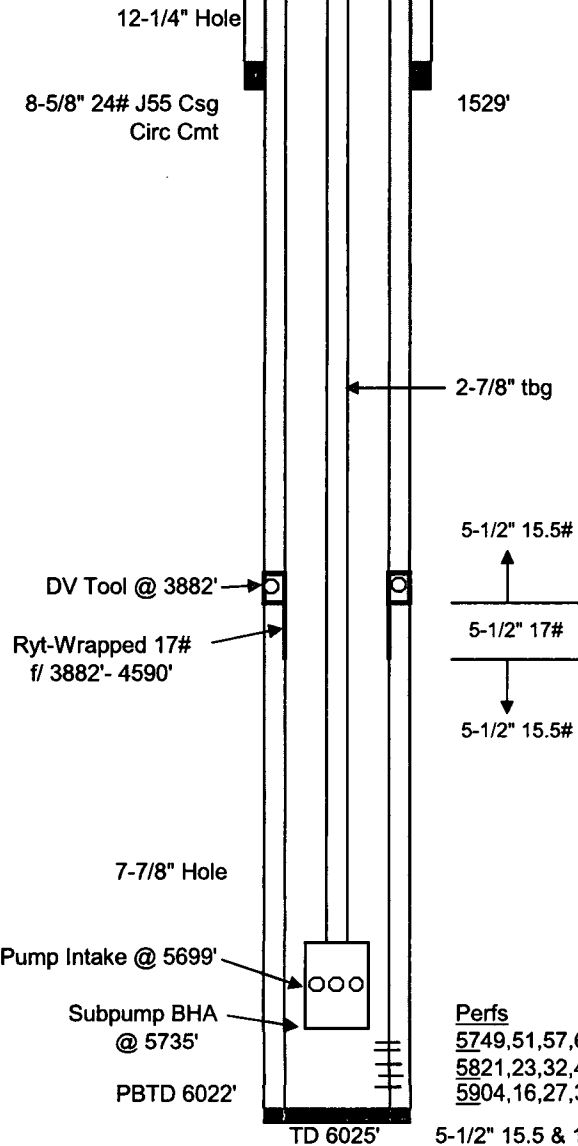
## Wellbore Schematic

Drl'd 6/02

KB: 3648'

GL: 3642'

Z: 6' AGL



### Tubing Detail

	Length	Depth
KB - pumping tee	3.00	3.00
176 jts 2-7/8" 6.5# J55 8rd EUE tbg	5666.28	5669.28
2-7/8" SN	1.10	5670.38
2-7/8" tbg sub	8.00	5678.38
105 stg TD850 pump	9.17	5687.55
123 stg TD850 pump	10.60	5698.15
TD BOI	1.00	5699.15
TR4-98L HL/HT HSS Seal Section (2x)	10.86	5710.01
80 HP TR4-92 (2155v/24a) motor	21.80	5731.81
BHP Sensor	3.50	5735.31

+5800' #4 Flat 5kV cable

70' #6 KELB 4kV Mnl Mtr Flat cable

### Perfs

5749, 51, 57, 65, 92

5821, 23, 32, 49, 51, 53, 59, 61, 63, 84, 86, 93, 97 (1 JSPF / 25 Holes)

5904, 16, 27, 35, 70, 76, 78

5-1/2" 15.5 & 17# J55 LTC Csg  
Circ cmt on both stages

G.Mendenhall

1/26/2016

# Bowers A Federal #44

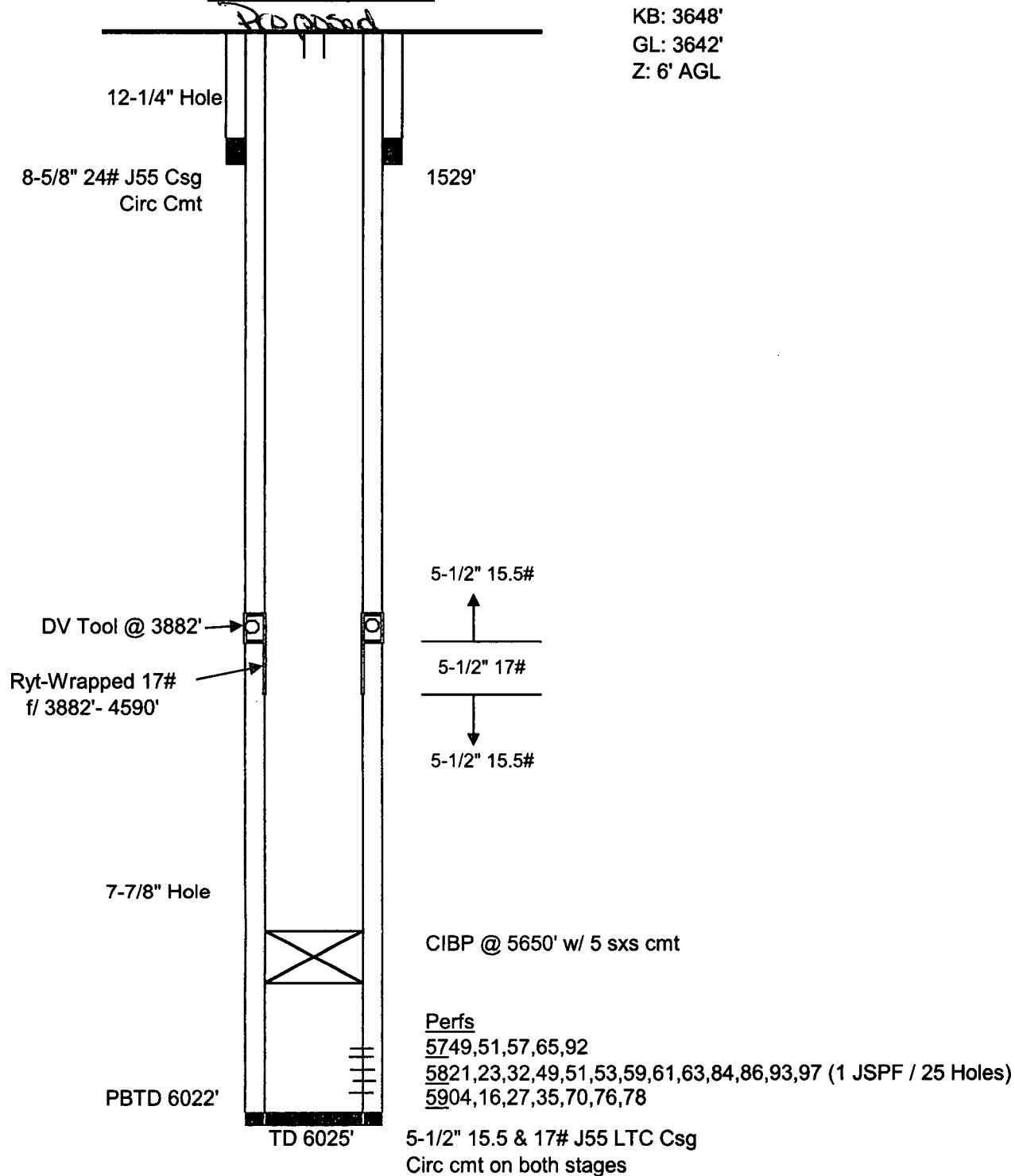
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Dr'd 6/02

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GL: 3642'

Z: 6' AGL



# **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

## **Temporary Abandonment of Wells on Federal Lands Conditions of Approval**

**Definition:** A temporarily abandoned well is a completion that is not capable of production in paying quantities but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

**Note:** TA status "will be effective for a period up to 1 year from the date of NOI approval and can be renewed annually thereafter" per IM NM-2016-017.

1. A bridge plug (CIBP) or packer must be installed 50 to 100 feet above any open perforations or open hole. A CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
2. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
3. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
4. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
5. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
6. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
  - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
  - b. A description of the temporary abandonment procedure.
  - c. A clear copy or the original of the pressure test chart.