

Submit To Appropriate District Office Two Copies						Form C-105 Revised August 1, 2011					
District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						State of New Mexico Energy, Minerals and Natural Resources Conservation Division 220 South St. Francis Dr. Santa Fe, NM 87505					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						1. WELL API NO. 30-025-45378 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. _____ 5. Lease Name or Unit Agreement Name JOLLY ROGER 16 STATE 6. Well Number: 706H					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						8. Name of Operator EOG RESOURCES INC 9. OGRID 7377					
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702						11. Pool name or Wildcat ANTELOPE RIDGE; WOLFCAMP					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	M	16	24S	34E		614'	SOUTH	619'	WEST	LEA	
BH:	D	16	24S	34E		121'	NORTH	987'	WEST	LEA	
13. Date Spudded 11/25/2018		14. Date T.D. Reached 01/17/2019		15. Date Rig Released 01/19/2019		16. Date Completed (Ready to Produce) 02/27/2019		17. Elevations (DF and RKB, RT, GR, etc.) 3537' GR			
18. Total Measured Depth of Well MD 17,064' TVD 12,105'			19. Plug Back Measured Depth MD 17,036' TVD 12,105'			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run None			
22. Producing Interval(s), of this completion - Top, Bottom, Name WOLFCAMP 12,407 - 17,036'											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9 5/8"		40#J-55		1,337'		12 1/4"		660 SXS CL C/CIRC			
7 5/8"		29.7# HCP		11,622'		8 3/4"		1457 SXS CL C/CIRC			
5 1/2"		20# ICPY -110		17,052'		6 3/4"		580 SXS CL H TOC		5555' CBL	
24. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
26. Perforation record (interval, size, and number) 12,407 - 17,036 3 1/8" 1008 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12,407-17,036' Frac w/ 12,014,880 Lbs proppant; 165,531 bbls load fld					
28. PRODUCTION											
Date First Production 02/27/2019			Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING				Well Status (<i>Prod. or Shut-in</i>) PRODUCING				
Date of Test 03/02/2019		Hours Tested 24		Choke Size 56		Prod'n For Test Period		Oil - Bbl 2242		Gas - MCF 4513	
								Water - Bbl. 4975		Gas - Oil Ratio 2013	
Flow Tubing Press.		Casing Pressure 1463		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
										Oil Gravity - API - (Corr.) 40	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD										30. Test Witnessed By	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	RUSTLER	1,197'	T. Canyon	BRUSHY	7,561'	T. Ojo Alamo	T. Penn A"
T. Salt		1,741'	T. Strawn			T. Kirtland	T. Penn. "B"
B. Salt		5,228'	T. Atoka			T. Fruitland	T. Penn. "C"
T. Yates			T. Miss			T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers			T. Devonian			T. Cliff House	T. Leadville
T. Queen			T. Silurian			T. Menefee	T. Madison
T. Grayburg			T. Montoya			T. Point Lookout	T. Elbert
T. San Andres			T. Simpson			T. Mancos	T. McCracken
T. Glorieta			T. McKee			T. Gallup	T. Ignacio Otzte
T. Paddock			T. Ellenburger			Base Greenhorn	T. Granite
T. Blinebry			T. Gr. Wash			T. Dakota	
T. Tubb			T. Delaware Sand			T. Morrison	
T. Drinkard			T. Bone Springs			T. Todilto	
T. Abo			T. 1ST BONE SPRING	10,003'		T. Entrada	
T. Wolfcamp		12,036'	T. 2ND BONE SPRING	10,601'		T. Wingate	
T. Penn			T. 3RD BONE SPRING	11,675'		T. Chinle	
T. Cisco (Bough C)			T.			T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology