Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources SIL CONSERVATION DIVISION 20 South St. Francis Dr. Santa Fe, NM 87505	Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283	Sail CONSERVATION DIVISION	30-025-20627
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	20 South St. Francis Dr	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 800	Santa Fe. NM 87505	STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa NM	\$ Suma 10, 1441 07505	,
87505	ICE AND REPORTS ON WELLS	EIBI
(DO NOT USE THIS FORM FOR PROPO	DSAND REPORTS ON WELLS SANS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLI	CATION FOR PERMIT" (FORM C-101) FOR SUCH	State BL
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	8. Well Number 3
2. Name of Operator OXY USA	Inc	9. OGRID Number 16696
3. Address of Operator	. IIIC.	10. Pool name or Wildcat
	0250 Midland, TX 79710	Mescalero Sun Andres
4. Well Location		
Unit Letter F: 1980 feet from the North line and 1980 feet from the West line		
Section 14 Township OS Range 32E NMPM County Lea		
	11. Elevation (Show whether DR, RKB, RT, GR, etc. 4330'	
12. Check	Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF IN	ITENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRI	
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	
DOWNHOLE COMMINGLE		r c
CLOSED-LOOP SYSTEM		
OTHER:	OTHER:	d give portinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or re-	Λ	
	Approved	for Plugging of well bore only. Liability of the C-103, Specific for Subsequence b page upper subsequence
	completi	is retain of Well ba
	Report of	of the C-102 pending rost only. Liability
	the OCD we	ell plugging sylvestoration and
	Restoration	of Plugging of well bore only. Liability of the C-103, Specific for Subsequent b page under forms Oue by:
	See Attached	of the C-103, Specific for Subsequent b page under forms. Subsequent Cue by: 1. Tetained pending restoration and b page under forms. Subsequent Cue by: 1. Tetained pending restoration Subsequent S
		ell plugging, Specific for Subsequent b page under forms. Due by: 3-14-20
Spud Date:	Rig Release Date:	
I haraby configuration	above is true and complete to the best of my knowledge	a and baliaf
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
		مرابيات
SIGNATURE Var. Sty	TITLE Sr. Regulatory Adviso	DATE 3/14/19
Type or print name <u>David Stewa</u>	urt E-mail address:david_stewart@	@oxy.com PHONE:432-685-5717
For State Use Only		
APPROVED BY: Kerry Forte TITLE Compliance Officer A DATE 3-18-19		
Conditions of Approval (if any):	7	

Attachment C-103 - OXY USA Inc. State BL #3 - 30-025-20627

Date Remarks

- 3/4/19 MIRU PU, start to POOH w/ rods & pump
- 3/5/19 Continue to POOH & LD w/ rods & pump. NDWH, NU BOP, Rel TAC, POOH & LD tbg
- 3/6/19 RIH & set CIBP @ 4026'. PIH & set pkr @ 4011', load tbg, pressure test 500# for 10min, tested good. Rel pkr, RIH & tag CIBP @ 4026', circ hole w/ 10# MLF, M&P 25sx CL C cmt, Calc TOC-3671', PUH.
- 3/7/19 RIH & tag cmt @ 3410', (tagged high), Notified NMOCD, rec appr to perf @ 3400'. POOH. RIH & set pkr @ 2997', RIH & perf @ 3400', attempt to EIR, pressure to 1500#, no rate or loss, noify NMOCD, rec appr to spot plug. Rel pkr, POOH. RIH to 3400', M&P 25sx CL C cmt, PUH, WOC.
- 3/8/19 RIH & tag cmt @ 3092', POOH, RIH & perf @ 2855'. RIH & set pkr @ 100', attempt to EIR, pressure to 400#, no rate or loss. Notified NMOCD, rec appr to spot plug. RIH w/ tbg to 2897', M&P 35sx CL C cmt w/ 2% CaCl2, PUH, WOC.
- 3/11/19 RIH & tag cmt @ 2475', POOH. RIH & perf @ 1640', attempt to EIR, pressure to 400#, no rate or loss. Notified NMOCD, rec appr to spot plug. RIH to 2052', M&P 35sx CI C cmt w/ 2% CaCl2, PUH, WOC. RIH & tag cmt @ 1630', tagged high, notified NMOCD. M&P an additional 8sx CI C cmt w/ 2% CaCl2, PUH, WOC. RIH & tag cmt @ 1500'. RIH & perf @ 439', EIR @ 1bpm @ 200# w/ circ out the surf csg.
- 3/12/19 POOH & LD tbg & pkr, ND BOP, RIH & set pkr @ 32', M&P 126sx Cl C cmt w/ 2% CaCl2, circ cmt to surface. Rel pkr & POOH. Notified NMOCD, top off csg w/ cmt, RDPU.