Office Office		of New Me		,	Form C		
<u>District I</u> – (575) 393-6161	Energy, Minera	ils and Natu	ral Resources	WELL API NO.	Revised July 18	, 2013	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811. S. First St. Artesia, NM 88210 OIL CONSERVATION DIVISION ONLY CONSERVATION DIVISION DIVISION DIVISION DIVISION DIVISION DI					30-025-44622		
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Do				5. Indicate Type of Lease STATE ☑ FEE □		
1000 Rio Brazos Rd., Aztec, NM 8/410				6. State Oil & G			
1220 S. St. Francis Dr., Santa Fe, NM 87505		HOP	V 5019				
SUNDRY NOTI	CES AND REPORTS	ON WELL	AR	7. Lease Name o	r Unit Agreement Na	ame	
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELL, AND (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK, DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				JOLLY RO	JOLLY ROGER 16 STATE		
SUNDRY NOTICES AND REPORTS ON WELL AND CONTROL OF THE STATE OF THE STA				8. Well Number	302H		
2. Name of Operator EOG RESOURCES INC				9. OGRID Numi	per 7377		
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702				10. Pool name o	r Wildcat		
	RED HILLS; E	BONE SPRING, N	ORTH				
4. Well Location Unit Letter C:	160' feet from the	ne NORTI	H line and 1	661' feet fro	om the WEST	line	
Section 16	Township	24S Ra	nge 34E	NMPM	County LEA		
	11. Elevation (Show	whether DR, 8554' GR	RKB, RT, GR, etc	:-)			
		OO TOR			allette, og bolder i Konstalling og 12 kild.		
12. Check A	appropriate Box to	Indicate N	ature of Notice	, Report or Other	Data ·		
NOTICE OF IN	TENTION TO:		SUE	BSEQUENT RE	PORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK				RK 🗆	ALTERING CASIN	_	
TEMPORARILY ABANDON					P AND A		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT DOWNHOLE COMMINGLE				NI JOB 🔲			
CLOSED-LOOP SYSTEM			•				
OTHER:			OTHER: Cor	mpletion		\square	
13. Describe proposed or composed of starting any proposed wo							
proposed completion or rec		7.7.14 1111/1/20	. For whitipic Co	inpictions. Attach	wendore diagram of		
10/01/2018 Pig relea	acad						
10/01/2018 Rig released 10/15/2018 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi							
02/18/2019 Begin perf & frac							
02/23/2019 Finish 16 stages perf & frac, 10,375 - 14,931' 948 3 1/8" shots 11,783,300 lbs							
proppant + 210,144 bbls load fluid 02/25/2019 Drilled out plugs and clean out wellbore							
02/27/2019 Opened	well to flowback			·			
Da	te of First Production	on					
				•			
Spud Date: 08/02/2018	Ri	g Release Da	te: 10/0	1/2018			
Space Batter		8 - 1010 - 10					
71 1 (C. d. d. d. '. C d'	1	-1-4- 4- 41- 1-					
I hereby certify that the information	above is true and comp	piete to the b	est of my knowled	ge and belief.			
SIGNATURE Yay Ma	dde/T	ITLE Reg	ulatory Analyst	D.	ATE 03/12/2019)	
Type or print name Kay Maddox E-mail address: kay_maddox@eo				eogresources.com pr	HONE: 432-686-3	658	
For State Use Only	L			11			
APPROVED BY SOLVEN X	Shain TI	TLE A	H Mar	DA	ATE 3-14-19	7	
Conditions of Approval (if any):			11				