Submit To Appropr Two Copies	riate Distri	ict Office		State of New Mexico						Form C-105							
1 :11 1625 N. French Dr., Hobbs, MARSON SS				CE Hergy, Minerals and Natural Resources						Revised April 3, 2017							
District II 811 S. First St. Art								1. WELL AFT NO. 30-025-43365									
<u>i</u> <u>t III</u>	1520	119	12^{\prime}	1 Conservat	lion	DIVI		n		2. Type of Lease							
			12.	20 Souul Si Santa Fel N	. гі JM 1	8750	5 D 15	1.		STATE X FEE FED/INDIAN							
			ĈEN	JEL DECC		ETION DE											
4. Reason for fil	ing:	LUNG	WUK I	LECC			FUF			100		5. Lease Name or Unit Agreement Name					
	ION RE	P ORT (Fill	in boxes	#1 throu	igh #31	for State and Fee	e wells	s only)				6. Well Number:					
C-144 CLOS #33; attach this a	SURE A	TTACHM at to the C-	ENT (Fill 144 closur	Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or sure report in accordance with 19.15.17.13 K NMAC)						004H							
7. Type of Completion:																	
8. Name of Opera	ator	RG Expl	oration L	LC								9. OGRID 372473					
10. Address of O	perator	PO Box	50203									11. Pool name or Wildcat					
		Midland,	TX 787	05		-	·					NADINE; SAN ANDRES, NORTHEAST					
12.Location	Unit Lt	Sect	on	Township		Range	Lot		_	Feet from the		N/S Line F		Feet from the		Line	County
IACC:	0		8	1	98	39E			_	254		SOUTH		2405	EA	ST	LEA
13 Date Spudde		ate T D R	8 eached		98 Date Ric	39E			16	371 Date Compl	leted	NORTH 2321			17. Elevations (DF		LEA and RKB
09/08/2016	9,	/19/2016		10.1	9/23/2	016	.41.		20	10/17	7/20	16	<u>,</u>		RT, GR, e	etc.) 3578	" GL, 3600' KB
18. Total Measur 8,940'	ed Depui			19. Plug Back Measured Depth 8,811					20. Was Directional St YES			Survey Made? 21. T SVEI		/pe Electric and Other Logs Run ., HSGR, HURA, Triple Combo			
22. Producing Int 4,931' - 3	erval(s), 8,789'	of this com	pletion - 7	- Top, Bottom, Name													
23. CASING RECORD (Report all strings set in well)																	
CASING SI	ZE	WEIG	GHT LB./I	3./FT. DEPTH SET				HOLE SIZE			CEMENTING RECORD AMOUNT PULLED				PULLED		
<u>9-5/8"</u> 5-1/2"		3	5# 7#	0 - 1,759'				<u> </u>			1815 eve omt						
5-1/2			/#	0-0,933					0-3/0								
												<u> </u>	TINT				
SIZE	TOP		BO	том	LIN	SACKS CEMENT		SCREEN		25 SIZ	<u> </u>		DEPTH SET		PACKI	ER SET	
NA									2		-7/8"		4,819'		0		
26. Perforation 4931' - 8789' i	26. Perforation record (interval, size, and number) 4021 8780 is total (siz game) Size of abot upo 0.42 Each game had 27 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED																
shots/ft.				shot was 0.42. Each zone had 57				4931	1' - 8	l' - 8789' (total) 36,334 bbl			s water (total)				
												698 bbls 15	15% NEFE acid (total)				
												1,373,414	bs pr	oppant (total)		
28.	4:				1 (17)		PRC	<u>DDU</u>	C'I	TION	1	117-11 04-4	. <i>(</i> 1)	1 01	4 2.13		
Date First ProductionProduction Method (Flowing, gas lift, pumping - Size and type pump)Well Status (Prod. or Shut-in)10/ 24 /2016ESPShut-in																	
Date of Test Hours Tested		Cho	Choke Size Prod'n For				Oil - Bbl Gas			s - MCF		Water - Bbl.		Gas - C	il Ratio		
11/01/2016	11/01/2016 24		6	4/64		Test Period		13	136.09			231.86	1058		0		
Flow Tubing P 257	Flow TubingCasing PressureP25750 PSI			alculated 24- Oil - Bbl. Iour Rate 136.09				Gas - MCF 231.86			Water - Bbl. Oil C 1058			ravity - API - <i>(Corr.)</i> 37			
29. Disposition of Gas (Sold, used for fuel, ven Vented				ied, etc.)						30. Test Witnessed By							
31. List Attachments Well logs (Delivered via FedEx, tracking #774504130738) and C-102 (final plat).																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. NA 33. Rig Release Date: 9/23/2016																	
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
INA Latitude Longitude NAD83 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief NAD83																	
Signature Ashlay Noonan Printed Name Ashley Noonan Title Senior Regulatory Analyst Date 3/12/2019																	
E-mail Address anonan@progressivepcs.net 303-309-1594																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern	New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt 1,866	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt 2,920	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 2961	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 3,159	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 3,722	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 4,083	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	Τ	T. Entrada					
T. Wolfcamp	Т	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	Τ.	T. Permian					

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
No. 2, from	No. 4, fromtoto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
					1		
					:		
	;						