

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-44291
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> SWD		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator NGL Water Solutions Permian, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 1509 W Wall Street, Suite 306, Midland, TX 79701		7. Lease Name or Unit Agreement Name Striker 6 SWD
4. Well Location Unit Letter <u>D</u> : <u>827</u> feet from the <u>North</u> line and _____ feet from the <u>West</u> line Section <u>D</u> Township <u>24S</u> Range <u>34E</u> NMPM County <u>Lea</u>		8. Well Number <u>2</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3542 GR		9. OGRID Number <u>372338</u>
		10. Pool name or Wildcat SWD: Silurian; Devonian

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
Completion Operations ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/20/2018 - R/U casing crews and run injection string consisting of 98 jts (4,374') of 4-1/2" 11.6# P110 LTC, 264 jts (11,222') of 5-1/2" 17# P110 LTC and 12 jts (444') of 7" 26# P110 LTC TIPC95 coated pipe. The permanent packer set at a depth of 16,040' Pipe was ran with rig. 10/18/2018 - Acid Job conducted consisting of 40,000 gal (952.4 bbls) of 20% HCl fluid.
4/22/18 - Mechanical Integrity Test was conducted. Chart Attached

HOBBS OCD

MAR 14 2019

RECEIVED

Spud Date: 1/20/18

Rig Release Date: 4/22/18

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Jordan TITLE Mgr Regulatory Compliance DATE 3.8.19
Type or print name Sarah Jordan E-mail address: sarah.jordan@nglep.com PHONE: 432/685-0005 x 1989

For State Use Only

Accepted for Record Only

APPROVED BY: _____ TITLE _____
Conditions of Approval (if any): _____

Per NMOCD Rule 19.15.7.14 (C and D),
sundries are to be filed within 10 days of
commencement and subsequent drilling
activities