

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		<sup>2</sup> OGRID Number 6137
		<sup>3</sup> Reason for Filing Code/ Effective Date NW / 2/3/19
<sup>4</sup> API Number 30-025-44642	<sup>5</sup> Pool Name WC-025 G-09 S253336D; Upper Wolfcamp	<sup>6</sup> Pool Code 98094
<sup>7</sup> Property Code 315691	<sup>8</sup> Property Name Fighting Okra 18-19 Fed	<sup>9</sup> Well Number 8H

**II. <sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	18	26S	34E		375	North	2635	West	LEA

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	19	26S	34E		6	South	1671	East	LEA
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 2/3/19	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
051618	Enterprise Field Services, LLC P.O. Box 4324 Houston, TX 77210-4324	Gas
92591	Western Refining Company, L.P. 6500 Trowbridge Drive El Paso, TX 79905	Oil

HOBBS OGD

MAR 19 2019

RECEIVED

**IV. Well Completion Data**

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBDT	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
4/27/18	2/3/19	23,240'	21,143'	13,202' - 23,077'	
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement
14.75"		10.75"	896'		1036 sx CIC; Circ 166sx
9.875" & 8.75"		7-5/8"	12,901'		1020 sx cmt; Circ 667sx
6.75"		5.5" & 4.5"	23,230'		1361 sx cmt; Circ 0
		Tubing:	0		

**V. Well Test Data**

<sup>31</sup> Date New Oil 2/9/19	<sup>32</sup> Gas Delivery Date 2/9/19	<sup>33</sup> Test Date 2/22/19	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure 0 psi	<sup>36</sup> Csg. Pressure 1521 psi
<sup>37</sup> Choke Size	<sup>38</sup> Oil 2645 bbl	<sup>39</sup> Water 7863 bbl	<sup>40</sup> Gas 4076 mcf		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Signature: *Rebecca Deal*

Printed name: Rebecca Deal

Title: Regulatory Analyst

E-mail Address: Rebecca.Deal@dmv.com

Date: 3/18/2019 Phone: 405-228-8429

OIL CONSERVATION DIVISION

Approved by: *Sharon Sharp*

Title: *Staff Mgr*

Approval Date: 3-19-19

Documents pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OCD  
MAR 15 2019  
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FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. **BHL: NMNM114992**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.  
**Fighting Okra 18-19 Fed 8H**

2. Name of Operator  
**Devon Energy Production Company, L.P.**

9. API Well No.  
**30-025-44642**

3a. Address  
**333 West Sheridan, Oklahoma City, OK 73102**

3b. Phone No. (include area code)  
**405-228-4248**

10. Field and Pool or Exploratory Area  
**WC-025 G-09 S253336D; Upper Wolfcamp**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**375' FNL & 2635' FWL Unit C, Sec 18, T26S, R34E**  
**6' FSL & 1671' FEL Unit O, Sec 19, T26S, R34E**

**PP: 113' FNL & 1670' FEL**

11. Country or Parish, State  
**LEA, NM**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Completion Report</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/4/18-2/9/19: MIRU WL & PT. TIH & ran CBL, found TOC @ 11,440'. PT to 5500 PSI in 1500psi in 15 min increments, OK. TIH w/pump through frac plug and guns. Perf Wolfcamp, 13,202-23,077'. Frac totals 25,083,910# prop, 0 g acid. ND frac, MIRU PU, NU BOP, DO plugs & C to PBTD 21,143'. CHC, FWB, ND BOP. No tubing run. TOP.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

**Rebecca Deal**

Title **Regulatory Analyst**

Signature

*Rebecca Deal*

Date **3/13/2019**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Documents pending BLM approvals will  
subsequently be reviewed and scanned

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)