

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
⁴ API Number 30-025-44427		³ Reason for Filing Code/ Effective Date NW / 2/3/19
⁵ Pool Name WC-025 G-09 S253336D; Upper Wolfcamp	⁶ Pool Code 98094	
⁷ Property Code 315691	⁸ Property Name Fighting Okra 18-19 Fed	⁹ Well Number 5H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	18	26S	34E		375	North	2605	West	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	19	26S	34E		186	South	2367	East	LEA
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 2/3/19	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
051618	Enterprise Field Services, LLC P.O. Box 4324 Houston, TX 77210-4324	Gas
92591	Western Refining Company, L.P. 6500 Trowbridge Drive El Paso, TX 79905	Oil
	NOBBS OCD	
	MAR 19 2019	

RECEIVED

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBTD	²⁵ Perforations	²⁶ DHC, MC
4/24/18	2/3/19	22,906'	22,805'	12,999' - 22,701'	
²⁷ Hole Size		²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement
14.75"		10.75"	900'		995 sx C/C; Circ 349sx
9.875" & 8.75"		7-5/8"	13,048'		1011 sx cmt; Circ 355sx
6.75"		5.5" & 4.5"	22,891'		1165 sx cmt; Circ 0
		Tubing:	0		

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
2/8/19	2/8/19	2/23/19	24 hrs	0 psi	1355 psi
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method
	2534 bbl	5712 bbl	3945 mcf		

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: *Rebecca Deal*

Printed name: Rebecca Deal
Title: Regulatory Analyst
E-mail Address: Rebecca.Deal@dmn.com
Date: 3/18/2019 Phone: 405-228-8429

OIL CONSERVATION DIVISION
Approved by: *Sharen Sharp*
Title: *Staff Mgr*
Approval Date: *3/19/19*

Documents pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 3**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM114992
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY Contact: REBECCA DEAL Email: Rebecca.Deal@devn.com		6. If Indian, Allottee or Tribe Name
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-228-8429	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T26S R34E Mer NMP NENW 375FNL 2605FWL		8. Well Name and No. FIGHTING OKRA 18-19 FED 5H
		9. API Well No. 30-025-44427
		10. Field and Pool or Exploratory Area WC-025 G-09 S253336D;UWC
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Drilling/Casing Operations

(4/24/18 - 5/12/18) Spud @ 15:00. TD 14-3/4" hole @ 908'. RIH w/ 21 jts 10-3/4" 45.50# J-55 BTC csg, set @ 900'. Tail w/ 995 sx CIC, yld 1.34 cu ft/sk. Disp w/ 84 bbls BW. Circ 348.5 sx cmt to surf. PT BOPE 250/5000 psi, OK. PT csg to 1500 psi for 30 mins, OK.

(5/12/18 - 5/25/18) TD 9-7/8" hole @ 12,235' & 8-3/4" hole @ 13,063'. RIH w/ 269 jts 7-5/8" 29.7# P-110 BTC csg & 24 jts 7-5/8" 29.70# P-110 USS LIBERTY FMJ csg, set @ 13,048'. Lead w/ 766 sx cmt, yld 4.71 cu ft/sk. Tail w/ 245 sx CIPOZ MIX, yld 1.60 cu ft/sk. Disp w/ 595 bbls BW. Circ 354.5 sx cmt to surf. Test packoff to 10,000psi, OK. Install TA Cap, RR @ 17:00.

(6/23/18 - 7/16/18) PT chk manifold to 250/10000psi for 10min, OK. PT csg to 5000 psi for 30

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #427348 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs**

Name (Printed/Typed) REBECCA DEAL

Title REGULATORY COMPLIANCE PROFESSI

Signature (Electronic Submission)

Date 07/16/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowin
States any false, fictitious or fraudulent statements or representations as to any matter within its juris

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTI**

Documents pending BLM approvals will
subsequently be reviewed and scanned

Additional data for EC transaction #427348 that would not fit on the form

32. Additional remarks, continued

mins, OK. PT BOP 250/10000psi, annular 250/5000psi, & top drive manual, standpipe valve and back to pumps 250/7000psi, OK. Perform accumulator drawdown test, OK. TD 6-3/4" hole @ 22,906'. RIH w/ 270 jts 5-1/2" 20# P-110 VAMTOP HT csg, 235 jts 5-1/2" 20# P-110 VAMSG, & 2 jts 4-1/2" 13.5# P-110 BTC, set @ 22,891'. Lead w/ 485 sx cmt, yld 1.39 cu ft/sk. Tail w/ 680sx CIPOZ MIX, yld 1.18 cu ft/sk. Disp w/ 510 bbls BW. TOC 11,794'. RR @ 05:00.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. **BHL: NMNM114992**

Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

Fighting Okra 18-19 Fed 5H

2. Name of Operator

Devon Energy Production Company, L.P.

9. API Well No.

30-025-44427

3a. Address

333 West Sheridan, Oklahoma City, OK 73102

3b. Phone No. (include area code)

405-228-4248

10. Field and Pool or Exploratory Area

WC-025 G-09 S253336D; Upper Wolfcamp

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

375' FNL & 2605' FWL Unit C, Sec 18, T26S, R34E

186' FSL & 2367' FEL Unit O, Sec 19, T26S, R34E

PP: 165' FNL & 2304' FEL

11. Country or Parish, State

LEA, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/04/18-2/3/19: MIRU WL & PT. TIH & ran CBL, found TOC @ 10,390'. PT to 5500 PSI in 1500psi in 15 min increments, OK. TIH w/pump through frac plug and guns. Perf Wolfcamp, 12,999-22,701'. Frac totals 24,712,905# prop, 0 g acid. ND frac, MIRU PU, NU BOP, DO plugs & C to PBTD 22,805'. CHC, FWB, ND BOP. No tubing run. TOP.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Rebecca Deal

Title **Regulatory Analyst**

Signature

Rebecca Deal

Date **3/13/2019**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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subsequently be reviewed and scanned