Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR RUBEAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 201

BUREAU OF LAND MANAGEMENT				cpires: January 31, 2018	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			<u> </u>	See Attached	
			6. If Indian, A	Illottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				A/Agreement, Name and/or No. See Attached	
1. Type of Well				and No. See Attached 30 65-4483	
Oil Well Gas Well Otl 2. Name of Operator		HARRELL	9. API Well N		
EOG RESOURCES INCORP			See Attached		
		ne No. (include area code) 32-848-9161		10. Field and Pool or Exploratory Area MultipleSee Attached	
MIDLAND, TX 79702			Mulupic	Occ Allacrica	
4. Location of Well (Footage, Sec., 7		11. County or	11. County or Parish, State		
MultipleSee Attached		LEA COUNTY, NM			
12. CHECK THE AI	PPROPRIATE BOX(ES) TO IND	ICATE NATURE OF	NOTICE, REPORT, O	R OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize ☐	Deepen	☐ Production (Start/Resu	me)	
_	☐ Alter Casing ☐	Hydraulic Fracturing	□ Reclamation	■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair ☐	New Construction	■ Recomplete	Other Change to Original A	
☐ Final Abandonment Notice		Plug and Abandon	☐ Temporarily Abandon	PD	
		Plug Back	☐ Water Disposal		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. EOG Resources, Inc. respectfully requests to, on multiple wells, amend the cementing program to include a bradenhead squeeze stage and to amend the casing program and revise annulus clearance criteria. The list of wells & API numbers is attached. Cement EOG requests a variance from the minimum standards to pump a two stage cement job on the 7-5/8" intermediate casing string with the first stage being pumped conventionally with the calculated TOC @ the Brushy Canyon and the second stage performed as a bradenhead squeeze with planned cement from the Brushy Canyon to surface. A top out stage will be performed as a contingency. EOG also requests to perform this cement procedure on previously permitted 4 string designs in the 7-5/8" 2nd Intermediate casing string as a contingency plan.					
14. I hereby certify that the foregoing is	Electronic Submission #451738 vo	erified by the BLM Well	Information System		
	For EOG RESOURCES IN tted to AFMSS for processing by Ch	IRISTOPHER WALLS o	n 01/28/2019 (19CRW0003	•	
Name (Printed/Typed) STAR L H	ARRELL	Title SR REG	ULATORY SPECIALIST		
Signature (Electronic S	Submission)	Date 01/24/20	19		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By CHRISTOPHER WA	<u> </u>	JM ENGINEER	Date 01/28/2019		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent to condu- which would entitle the applicant to condu-					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



Additional data for EC transaction #451738 that would not fit on the form

5. Lease Serial No., continued

NMNM02965A NMNM108504 NMNM118726 NMNM121490 NMNM122622 NMNM26079 NMNM26394 NMNM66927

Wells/Facilities, continued

-			
Agreement NMNM122622	Lease NMNM122622	Well/Fac Name, Number PEACHTREE 24 FED COM 701H	API Number 30-025-44831-00-X1
NMNM108504 NMNM108504 NMNM122622	NMNM108504 NMNM108504 NMNM122622	JAVELINA 30 FED 701H JAVELINA 30 FED 702H PEACHTREE 24 FED COM 704H	30-025-42829-00-X1 30-025-42830-00-X1 30-025-44834-00-X1
NMNM02965A	NMNM02965A	MAGNOLIA 15 FED COM 703H	30-025-44374-00-X1
NMNM02965A	NMNM02965A	MAGNOLIA 15 FED COM 705H	30-025-44346-00-X1
NMNM02965A	NMNM02965A	MAGNOLIA 15 FED COM 706H	30-025-44399-00-X1
NMNM02965A	NMNM02965A	MAGNOLIA 15 FED COM 707H	30-025-44400-00-X1
NMNM02965A	NMNM02965A	MAGNOLIA 15 FED COM 710H	30-025-44402-00-X1
NMNM02965A	NMNM02965A	MAGNOLIA 15 FED COM 711H	30-025-44403-00-X1
NMNM02965A	NMNM02965A	MAGNOLIA 15 FED COM 712H	30-025-44404-00-X1
NMNM02965A	NMNM02965A	MAGNOLIA 15 FED COM 713H	30-025-44405-00-X1
NMNM02965A	NMNM02965A	MAGNOLIA 15 FED COM 714H	30-025-44406-00-X1
NMNM02965A	NMNM02965A	PEACHTREE 24 FED COM 705H	30-025-44751-00-X1
NMNM02965A	NMNM02965A	PEACHTREE 24 FED COM 706H	30-025-44752-00-X1
NMNM02965A	NMNM02965A	PEACHTREE 24 FED COM 707H	30-025-44756-00-X1
NMNM02965A	NMNM02965A	PEACHTREE 24 FED COM 709H	30-025-44753-00-X1
NMNM02965A	NMNM02965A	PEACHTREE 24 FED COM 710H	30-025-44754-00-X1
NMNM02965A	NMNM02965A	PEACHTREE 24 FEDERAL COM	788/0 25-44755-00-X1
NMNM26394	NMNM26394	GREEN DRAKE 16 FED COM 701	н
NMNM26394	NMNM26394	GREEN DRAKE 16 FED COM 702	2H
NMNM26394	NMNM26394	GREEN DRAKE 16 FED COM 703	вн
NMNM26394	NMNM26394	GREEN DRAKE 16 FED COM 704	IH.
NMNM26394	NMNM26394	GREEN DRAKE 16 FED COM 705	Н
NMNM118726	NMNM118726	ANTIETAM 9 FED COM 713H	
NMNM118726	NMNM118726	ANTIETAM 9 FED COM 714H	
NMNM118726	NMNM118726	ANTIETAM 9 FED COM 715H	
NMNM26079 NMNM121490 NMNM121490 NMNM121490	NMNM26079 NMNM121490 NMNM121490 NMNM121490	STREETCAR 15 FED 706H COLGROVE 35 FED COM 701H COLGROVE 35 FED COM 702H COLGROVE 35 FED COM 703H	30-025-42877-00-X1 30-025-43018-00-X1 30-025-42983-00-X1 30-025-43568-00-X1
NMNM121490	NMNM121490	COLGROVE 35 FED COM 704H	30-025-43569-00-X1
NMNM121490	NMNM121490	RATTLESNAKE 28 FED COM 710	H30-025-44921-00-X1
NMNM121490	NMNM121490	RATTLESNAKE 28 FED COM 711	H30-025-44920-00-X1
NMNM66927	NMNM66927	NAUTILUS 16 FED COM 707H	30-025-44245-00-X1
NMNM66927	NMNM66927	NAUTILUS 16 FED COM 708H	30-025-44246-00-X1

| Sec 24 T26S R33E SESE 190FSL 732FEL 32.022179 N Lat, 103.519905 W Lon Sec 30 T25S R34E Lot 3 2191FSL 596FWL Sec 30 T25S R34E Lot 3 2191FSL 599FWL Sec 24 T26S R33E SWSE 190FSL 1767FEL 32.022185 N Lat, 103.523245 W Lon Sec 15 T26S R33E NENW 1145FNL 2133FWL 32.02788 N Lat, 103.523245 W Lon Sec 15 T26S R33E NENW 1145FNL 2133FWL 32.047768 N Lat, 103.561752 W Lon Sec 15 T26S R33E NENW 1080FNL 1903FEL 32.049660 N Lat, 103.557793 W Lon Sec 15 T26S R33E NWNE 390FNL 1903FEL 32.049660 N Lat, 103.557793 W Lon Sec 15 T26S R33E NWNE 390FNL 1868FEL 32.049660 N Lat, 103.557793 W Lon Sec 15 T26S R33E NWNE 390FNL 1868FEL 32.048611 N Lat, 103.557678 W Lon Sec 15 T26S R33E NENE 771FNL 1268FEL 32.048611 N Lat, 103.555764 W Lon Sec 15 T26S R33E NENE 740FNL 683FEL 32.048691 N Lat, 103.553856 W Lon Sec 15 T26S R33E NENE 740FNL 683FEL 32.048691 N Lat, 103.553741 W Lon Sec 15 T26S R33E NENE 740FNL 648FEL 32.048691 N Lat, 103.553741 W Lon Sec 15 T26S R33E NENE 740FNL 613FEL 32.048691 N Lat, 103.553741 W Lon Sec 24 T26S R33E SESW 268FSL 2321FWL 32.022408 N Lat, 103.553737 W Lon Sec 24 T26S R33E SESW 268FSL 2321FWL 32.022408 N Lat, 103.527107 W Lon Sec 24 T26S R33E SESW 268FSL 2221FWL 32.022408 N Lat, 103.5273736 W Lon Sec 24 T26S R33E SESW 268FSL 2251FWL 32.02243 N Lat, 103.532739 W Lon Sec 24 T26S R33E SESW 268FSL 2251FWL 32.022423 N Lat, 103.532739 W Lon Sec 24 T26S R33E SESW 268FSL 2251FWL 32.022423 N Lat, 103.532059 W Lon Sec 24 T26S R33E SWSW 268FSL 8251FWL 32.022423 N Lat, 103.532739 W Lon Sec 16 T25S R33E NWSW 2390FSL 637FWL 32.129902 N Lat, 103.583519 W Lon Sec 16 T25S R33E NWSW 2390FSL 637FWL 32.129902 N Lat, 103.583519 W Lon Sec 16 T25S R33E NWSW 2390FSL 637FWL 32.129902 N Lat, 103.583519 W Lon Sec 16 T25S R33E NESW 2051FSL 1580FWL 32.129902 N Lat, 103.583519 W Lon Sec 16 T25S R33E NESW 2051FSL 1583FWL 32.129902 N Lat, 103.583519 W Lon Sec 16 T25S R33E NENE 1052FNL 650FEL 32.149448 N Lat, 103.583525 W Lon Sec 16 T25S R33E NENE 1052FNL 650FEL 32.149448 N Lat, 103.570789 W Lon Sec 16 T25S R33E NENE 1052FNL 650FEL 32.149448 N Lat

10. Field and Pool, continued

RED HILLS-WOLFCAMP, WEST (GAS) RED TANK WC025G09S253309A-UPPER WC

10. Field and Pool, continued

WC025G09S263327G UP WOLFCAMP WC025G09S263327G-UP WOLFCAMP

32. Additional remarks, continued

EOG will include the final fluid top verified by Echo-meter and the volume of displacement fluid above the cement slurry in the annulus in all post-drill sundries on wells utilizing this cement program.

EOG will report to the BLM the volume of fluid (limited to 5 bbls) used to flush intermediate casing valves following backside cementing procedures.

Surface Casing

- Casing shoe will be set at a minimum of 25' below the Tamarisk Anhydrite formation and a minimum of 25' above the Top Salt
- Casing string will consist of 9-5/8' 40 lb/ft J-55 casing with LTC connections
- Cement will be brought to surface

Intermediate Casing

- Casing shoe will be set 100' below the top of the Third Bone Spring Carbonate
- Casing string will consist of 7-5/8" 26.4 lb/ft P-110 HC casing with Ultra SF connections (spec sheet attached)
- Cement will be brought to surface according to the program outlined above

- Production Casing
 Casing string will consist of 3 segments:
 o 5-1/2" 17 lb/ft HCP-110 casing with LTC connections from surface to 500' above the 7-5/8" casing
- o 5-1/2" 17 lb/ft HCP-110 casing with VAM SFC connections covering a 500' section above the 7-5/8" intermediate shoe
- o 5-1/2" 17 lb/ft HCP-110 casing with LTC connections from the 7-5/8" intermediate shoe to target
- Cement will tie back 500' above the 7-5/8" casing shoe

A diagram of the casing design can be found at the end of this document.

EOG also requests to retain the option to utilize previously permitted 4 string designs, if applicable.

Annulus Clearance

EOG requests variance to allow deviation from the 0.422" annulus clearance requirement from Onshore Order #2 under the following conditions:

- Annular clearance to meet or exceed 0.422" between intermediate casing ID and production casing coupling only on the first 500' overlap between both casing strings.

- Annular clearance less than 0.422" is acceptable for the curve and lateral portions of the

production open hole section.

Revisions to Operator-Submitted EC Data for Sundry Notice #451738

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

APDCH

NOI

Lease:

NMNM122622

APDCH

NOI

NMNM02965A NMNM108504 NMNM118726 NMNM121490 NMNM122622 NMNM26079 NMNM26394 NMNM66927

Agreement:

Operator:

EOG RESOURCES, INC. P.O. BOX 2267 MIDLAND, TX 79702-2267

Ph: 432-848-9161

Admin Contact:

STAR L HARRELL

SR REGULATORY SPECIALIST

E-Mail: Star Harrell@eogresources.com

Ph: 432-848-9161 Fx: 432-848-9161

Tech Contact:

STAR L HARRELL SR REGULATORY SPECIALIST

E-Mail: Star_Harrell@eogresources.com

Ph: 432-848-9161

Fx: 432-848-9161

Location: State:

County:

LEA COUNTY

Field/Pool:

Well/Facility:

MULTIPLE-SEE ATTACHED

MULTIPLE-SEE ATTACHED MULTIPLE

NFNW

EOG RESOURCES INCORPORATED

MIDLAND, TX 79702

Ph: 432.686.3689

STAR L HARRELL

SR REGULATORY SPECIALIST

E-Mail: Star_Harrell@eogresources.com

Ph: 432-848-9161

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Ph: 432-848-9161

Fx: 432-848-9161

NM LEA

RED HILLS RED HILLS-BONE SPRING, NORTH RED HILLS-WOLFCAMP, WEST (GAS)

RED TANK WC025G09S253309A-UPPER WC WC025G09S263327G UP WOLFCAMP WC025G09S263327G-UP WOLFCAMP

PEACHTREE 24 FED COM 701H
Sec 24 T26S R33E SESE 190FSL 732FEL
32.022179 N Lat, 103.519905 W Lon
JAVELINA 30 FED 701H
Sec 30 T25S R34E Lot 3 2191FSL 566FWL
JAVELINA 30 FED 702H
Sec 30 T25S R34E Lot 3 2191FSL 599FWL
PEACHTREE 24 FED COM 704H
Sec 24 T26S R33E SWSE 190FSL 1767FEL
32.022185 N Lat, 103.523245 W Lon
MAGNOLIA 15 FED COM 703H
Sec 15 T26S R33E NENW 1145FNL 2133FWL
32.047588 N Lat, 103.561836 W Lon
MAGNOLIA 15 FED COM 705H
Sec 15 T26S R33E NENW 1080FNL 2159FWL
32.047768 N Lat, 103.561752 W Lon
MAGNOLIA 15 FED COM 706H
Sec 15 T26S R33E NWNE 390FNL 1903FEL
32.049660 N Lat, 103.557793 W Lon
MAGNOLIA 15 FED COM 707H
Sec 15 T26S R33E NWNE 390FNL 1868FEL
32.049660 N Lat, 103.557678 W Lon
MAGNOLIA 15 FED COM 710H
Sec 15 T26S R33E NENE 771FNL 1268FEL
32.048611 N Lat, 103.555768 W Lon
MAGNOLIA 15 FED COM 710H
Sec 15 T26S R33E NENE 771FNL 1268FEL
32.048611 N Lat, 103.555748 W Lon
MAGNOLIA 15 FED COM 711H

32. 048611 N Lat, 103.555748 W Lon MAGNOLIA 15 FED COM 711H Sec 15 T26S R33E NENE 746FNL 1244FEL 32.048679 N Lat, 103.555664 W Lon MAGNOLIA 15 FED COM 712H

MAGNOLIA 15 FED COM 712H Sec 15 T26S R33E NENE 740FNL 683FEL 32.048695 N Lat, 103.553856 W Lon MAGNOLIA 15 FED COM 713H Sec 15 T26S R33E NENE 740FNL 648FEL

32.048691 N Lat, 103.553741 W Lon MAGNOLIA 15 FED COM 714H

Sec 15 T26S R33E NENE 740FNL 613FEL

32.048691 N Lat, 103.553627 W Lon PEACHTREE 24 FED COM 705H Sec 24 T26S R33E SESW 268FSL 2321FWL 32.022408 N Lat, 103.527107 W Lon PEACHTREE 24 FED COM 706H Sec 24 T26S R33E SESW 268FSL 2286FWL 32.022408 N Lat, 103.527222 W Lon PEACHTREE 24 FED COM 707H Sec 24 T26S R33F SESW 268FSL 2251FWI PEACHTREE 24 FED COM 707H
Sec 24 T26S R33E SESW 268FSL 2251FWL
32.022411 N Lat, 103.527336 W Lon
PEACHTREE 24 FED COM 709H
Sec 24 T26S R33E SWSW 268FSL 786FWL
32.022423 N Lat, 103.532059 W Lon
PEACHTREE 24 FED COM 710H
Sec 24 T26S R33E SWSW 268FSL 751FWL
32.022423 N Lat, 103.532173 W Lon
PEACHTREE 24 FEDERAL COM 708H
Sec 24 T26S R33E SWSW 268FSL 821FWL
32.022423 N Lat, 103.531952 W Lon
22.022423 N Lat, 103.531952 W Lon 32. 022423 N Lat, 103.531952 W Lon GREEN DRAKE 16 FED COM 701H Sec 16 T25S R33E NWSW 2390FSL 627FWL 32.129906 N Lat, 103.583733 W Lon GREEN DRAKE 16 FED COM 702H Sec 16 T25S R33E NWSW 2390FSL 627FWL 32.129906 N Lat, 103.583733 W Lon GREEN DRAKE 16 FED COM 702H Sec 16 T25S R33E NWSW 2390FSL 660FWL 32.129902 N Lat, 103.583626 W Lon GREEN DRAKE 16 FED COM 703H Sec 16 T25S R33E NWSW 2390FSL 693FWL 32.129902 N Lat, 103.583519 W Lon GREEN DRAKE 16 FED COM 704H Sec 16 T25S R33E NESW 2075FSL 1560FWL 32.129032 N Lat, 103.580719 W Lon GREEN DRAKE 16 FED COM 705H Sec 16 T25S R33E NESW 2075FSL 1560FWL 32.129032 N Lat, 103.580719 W Lon GREEN DRAKE 16 FED COM 705H Sec 16 T25S R33E NESW 2051FSL 1583FWL 32.12967 N Lat, 103.570999 W Lon ANTIETAM 9 FED COM 713H Sec 9 T25S R33E NENE 1052FNL 690FEL 32.149448 N Lat, 103.570999 W Lon ANTIETAM 9 FED COM 714H Sec 9 T25S R33E NENE 1052FNL 657FEL 32.149448 N Lat, 103.570890 W Lon ANTIETAM 9 FED COM 715H Sec 9 T25S R33E NENE 1052FNL 624FEL 32.149448 N Lat, 103.570786 W Lon STREETCAR 15 FED 706H Sec 15 T25S R33E SWSW 250FSL 560FWL COLGROVE 35 FED COM 701H Sec 35 T26S R33E Lot 4 360FSL 215FWL COLGROVE 35 FED COM 702H Sec 35 T26S R33E Lot 4 360FSL 245FWL COLGROVE 35 FED COM 703H Sec 35 T26S R33E Lot 4 360FSL 245FWL COLGROVE 35 FED COM 703H Sec 35 T26S R33E SESPSL 1970FWL 32.000824 N Lat, 103.544716 W Lon COLGROVE 35 FED COM 704H Sec 35 T26S R33E NENE 840FNL 1248FEL 32.019405 N Lat, 103.572746 W Lon RATTLESNAKE 28 FED COM 711H Sec 28 T26S R33E NENE 840FNL 1248FEL 32.019405 N Lat, 103.5727746 W Lon RATTLESNAKE 28 FED COM 70H Sec 16 T26S R33E NENE 840FNL 1248FEL 32.019405 N Lat, 103.5727746 W Lon RATTLESNAKE 28 FED COM 70H Sec 16 T26S R33E NENE 840FNL 1283FEL 32.019409 N Lat, 103.572756 W Lon NAUTILUS 16 FED COM 70H Sec 16 T26S R34E SWSE 280FSL 2505FEL 32.036957 N Lat, 103.474457 W Lon NAUTILUS 16 FED COM 708H Sec 16 T26S R34E SWSE 280FSL 2530FEL 32.036957 N Lat, 103.474457 W Lon NAUTILUS 16 FED COM 708H Sec 16 T26S R34E SWSE 280FSL 2530FEL 32.036957 N Lat, 103.474457 W Lon NAUTILUS 16 FED COM 708H Sec 16 T26S R34E SWSE 280FSL 2530FEL 32.036957 N Lat, 103.474457 W Lon 32.036957 N Lat, 103.474457 W Lon