WELL API NO. SOUTH	Submit 1 Copy To Appropriate District Office District I – (575) 393-6161 Submit 1 Copy To Appropriate District Office District I – (575) 393-6161 Submit 1 Copy To Appropriate District Office District I – (575) 393-6161	Form C-103
Section 17 Section 18 Section 17 Section 18 Section 17 Section 17 Section 18 Section 18 Section 18 Section 19 Sect	District I – (575) 393-6161 Energy, Minerals and Natural Resources	
STATE FEE	District II – (575) 748-1283 MAR 21 2019	
Santa Fe, NM 87505	District III = (505) 334-6178	
120.5.8.1 Francis Dr., Sunds Pr., NMS 200.500 120.5.8.1 Francis Dr., Sunds Pr., NMS 200.500 200.5.8.1 Francis Dr., Sunds Pr., S	1000 Rio Brazos Rd., Aztec, NM 87410 RECEI Santa Fe. NM 87505	
SINDRY NOTICES AND REPORTS ON WELLS ON NOTUSETHIS FORM FOR REPORASIA TO DAILLO RT 10 DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT (PORM C-101) FOR SUCH PROPOSALS] 1. Type of Well: Oil Well		6. State Off & Gas Lease No.
DO NOT USE THIS FORM FOR PROPOSALS TO DAILL OR TO DEFERNOR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well		7 Lease Name or Unit Agreement Name
ROPOSALS) Type of Well: Oil Well Gas Well Other S. Well Number 704H	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
1. Type of Well: Oil Well Gas Well Other S. Well Sumber 704H		
EOG RESOURCES 3. Address of Operator P O BOX 2267, MIDLAND TX 79702 4. Well Location Unit Letter Section 17		7 0711
3. Address of Operator 10, Pool name or Wildcat 10, Pool name or Wildcat 10, Pool name or Wildcat 11, Well Location 11, Well Location 12, Township 24S Range 33E NMPM County 11, Elevation (Show whether DR, RER, RT, GR, etc.) Section 17 Township 24S Range 33E NMPM County 11, Elevation (Show whether DR, RER, RT, GR, etc.) SUBSEQUENT REPORT OF: 12, Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB PAND A CASING/CEMENT JOB CASING/	2. Name of Operator	
4. Well Location Unit Letter V: 455 Feet from the South Unit Letter V: 455 Feet from the South Unit Letter V: 455 Feet from the South Feet from the WEST Fine Section V: Township 24S Range 33E NMPM County V: 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3546 GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK V: PLUG AND ABANDON CASING COMMENCE DRILLING OPNS Q PAND A NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK V: PLUG AND ABANDON CASING/CEMENT JOB OWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER DRILL CSG OTHER DRILL CSG OTHER DRILL CSG OTHER DRILL CSG DITTER DRILL		
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Section 17 Township 24S Range 33E NMPM County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3546 GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB OTHER: DRILL CSG OTHER:	4. Well Location	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3546 GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DEBLILING OPNS Q PAND A PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB CASING/CEMENT JOB TO THER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 0225/19 8-34" Hole 0225/19 Intermediate Casing @ 11.860" (Completions) Ray 7-58"; 29 7% HCP-110 MC-PKL (1.065'-11.960) Ray 7-58"; 20 7	Unit Letter : 455 feet from the South line and	1112 feet from the WEST line
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		
I.2. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK	3340 GL	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS ALTERING CASING COMMENCE DRILLING OPNS ALTERING CASING COMMENCE COMMENCE DRILLING OPNS ALTERING CASING COMMENCE COMMENCE DRILLING OPNS ALTERING CASING COMMENCE DRILLING OPNS ALTERING CASING CASING/CEMENT JOB DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A DOWNHOLE CASING MULTIPLE COMPL CLOSED-LOOP SYSTEM COTHER: DRILL CSG TOTHER: DRIL		
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM TITLE CLOSED-LOOP SYSTEM OTHER: DRILL CSG DTHER: DTHER DTHE		
CLOSED-LOOP SYSTEM OTHER: DRILL CSG TS 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 02/25/19 Intermediate Casing @ 11.960 Ran 7-5/6*, 29.7*, ECP-110 BTC SCC (0* -1.065*) Ran 7-5/6*, 29.7*, ECP-110 BTC SCC (0* -1.065*) Ran 7-5/6*, 29.7*, ECP-110 BTC SCC (0* -1.065*) Ran 7-5/6*, 29.7*, ECP-110 MD-RYL (1.065* -11.960*) Stage 1: Lead Cement w/ 455 sx Class C (1.11 yld, 14.2 ppg) Test casing to 2,550 psi for 30 min - Good Did not circ cement to surface, TOC @ 7.011* by Calc Stage 2: Bradenhead squeeze w/ 965 sx Class C . TOC @ 1,243* by Calc Stage 3: Top out w/ 115 sx Class C (1.37 yld, 14.48 ppg) TOC @ Surface 03/04/19 6-34/4* Hole 03/	PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
OTHER: DRILL CSG 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 02/2/5/19 8-3/4" Hole 02/2/5/19 Intermediate Casing @ 11,960' Ran 7-5/6", 29.7#, ECP-110 BTC SCC (0' - 1,065') Ran 7-5/6", 29.7#, ECP-110 BTC SCC (0' - 1,065') Ran 7-5/6", 29.7#, ECP-110 MO-FXL (1,065' - 11,960) Stage 1: Lead Cement w 455 sx Class C (1.11 yid, 14.2 ppg) Test casing to 2,560 psi for 30 min - Good Did not circ cement to surface, TOC @ 7,011' by Calc Stage 2: Bradenhead squeeze w 965 sx Class C (TOC @ 1,243' by Calc Stage 3: Top out w 115 sx Class C (1.37 yid, 14.8 ppg) TOC @ Surface 03/04/19 Production casing @ 17,475 MD, 12,468' TVD Run 5-1/2", 20%, (CYP-110, TXP (M) @ 12,033') Lead Cement w 900 sx Class H (1.18 yid, 14.8 ppg) Did not circ cement to surface, TOC @ 3,394' by Calc Waiting on CBL Spud Date: 02/11/19 Rig Release Date: 03/15/19 Title Sr. Regulatory Administrator DATE 03/18/19 Type or print name Emily follis E-mail address: emily_follis@eogresources.compone: 432-848-9163 For State Use Only APPROVED BY: TITLE DATE 04/14/19	_	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 02/25/19 8-3/4* Hole 02/25/19 Intermediate Casing @ 11.960' Ran 7-5/8*, 29.7#, ECP-110 BTC SCC (0' - 1,065') Ran 7-5/8*, 29.7#, ECP-110 BTC SCC		LL CSG [7X
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O2/25/19 B-3/4" Hole O2/25/19 Intermediate Casing @ 11,960' Ran 7-5/8", 29.7#, ECP-110 BTC SCC (0' - 1,065') Ran 7-5/8", 29.7#, HCP-110 MCP-KX (1,065' - 11,960') Stage 1: Lead Cement w/ 455 sx Class C (1.11 yld, 14.2 ppg) Test casing to 2,560 psi for 30 min - Good Did not circ cement to surface, TOC @ 7,011' by Calc Stage 2: Bradenhead squeeze w/ 965 sx Class C (1.37 yld, 14.8 ppg) TOC @ 1,243' by Calc O3/04/19 6-3/4" Hole O3/04/19 Foduction Casing @ 17,475 MD. 12,468' TVD Run 5-1/2",20#, ICYP-110, TXP (MJ @ 12,083') Lead Cement w/ 600 sx Class H (1.18 yld, 14.8 ppg) Did not circ cement to surface, TOC @ 9,304' by Calc Waiting on CBL Spud Date: O2/11/19 Rig Release Date: O3/15/19 I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Sr. Regulatory Administrator DATE 03/18/19 Type or print name Emily follis E-mail address: emily_follis@eogresources.coppone: 432-848-9163 For State Use Only Petroleum Engineer APPROVED BY: TITLE DATE 03/11/4		
O2/25/19 Intermediate Casing @ 11,960' Ran 7-5/8", 29.7#, HCP-110 MCF SCC (0' -1,065') Ran 7-5/8", 29.7#, HCP-110 MCF SCC (0' -1,065') Ran 7-5/8", 29.7#, HCP-110 MCF SCC (0' -1,065') Stage 1: Lead Cement w/ 455 sc Class C (1.11 yid, 14.2 ppg) Test casing to 2,560 psi for 30 min - Good Did not circ cement to surface, TOC @ 7,011' by Calc Stage 2: Bradenhead squeeze w/ 965 sc Class C (1.12 yid, 14.8 ppg) Test casing to 2,560 psi for 30 min - Good Did not circ cement to surface, TOC @ 7,011' by Calc Stage 3: Top out w/ 115 sc Class C (1.37 yid, 14.8 ppg) ToC @ Surface O3/04/19 6-3/4' Hole O3/04/19 Production Casing @ 17,475' MD, 12,468' TVD Run 5-1/2", 20#, ICYP-110, TXF (M) @ 12,083') Lead Cement w/ 600 sc Class H (1.8 yid, 14.8 ppg) Did not circ cement to surface, TOC @ 9,304' by Calc Waiting on CBL Spud Date: O2/11/19 Rig Release Date: O3/15/19 Thereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Sr. Regulatory Administrator DATE 03/18/19 Type or print name Emily Pollis E-mail address: emily follis@eogresources.com/ONE: 432-848-9163 Petroleum Engineer APPROVED BY: TITLE DATE OATE	proposed completion of recompletion.	
Ran 7-5/8', 29.7#, HOP-110 MO-FXL (1,085 - 1,1960) Stage 1: Lead Cement w/ 455 sx Class C (1.11 yld, 14.2 ppg) Test casing to 2,560 psi for 30 min - Good Did not circ cement to surface, TOC @ 7,011' by Calc Stage 2: Bradenhead squeeze w/ 965 sx Class C (1.00 @ 1,243' by Calc Stage 3: Top out w/ 115 sx Class C (1.37 yld, 14.8 ppg) TOC @ Surface 03/04/19 6-3/4* Hole 03/04/19 6-3/4* Hole 03/04/19 Froduction Casing @ 17,475 MD, 12,468' TVD Run 5-12", 204 (CYP-110, TXP (MJ) @ 1,2083') Lead Cement w/ 600 sx Class H (1.18 yld, 14.8 ppg) Did not circ cement to surface, TOC @ 9,304' by Calc Waiting on CBL Spud Date: Spud Date: O2/11/19 Rig Release Date: 03/15/19 I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Sr. Regulatory Administrator DATE 03/18/19 Type or print name Emily Pollis E-mail address: emily_follis@eogresources.com/ONE: 432-848-9163 For State Use Only Petroleum Engineer APPROVED BY: TITLE DATE 03/11/9	02/25/19 8-3/4" Hole	
Stage 1: Lead Cement wil 455 sx Class C (1.11 yid, 14.2 ppg) Test casing to 2.560 psi for 30 min - Good Did not circ cement to surface, TOC @ 7.011' by Calc Stage 2: Bradenhead squeeze wil 965 sx Class C, TOC @ 1.243' by Calc Stage 3: Top out wil 15 sx Class C (1.37 yid, 14.8 ppg) TOC @ Surface 03/04/19 6-344" Hole 03/04/19 Production Casing @ 17.475' MD, 12.468' TVD Run 5-1/2", 20/4, ICYP-110, TXP (MJ @ 12.083') Lead Cement wil 600 sx Class H (1.18 yid, 14.8 ppg) Did not circ cement to surface, TOC @ 9.304' by Calc Waiting on CBL Spud Date: O2/11/19 Rig Release Date: 03/15/19 I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Sr. Regulatory Administrator DATE 03/18/19 Type or print name Emily Pollis E-mail address: emily_follis@eogresources.comONE: 432-848-9163 For State Use Only Petroleum Engineer APPROVED BY: TITLE DATE 04/21/19	Ran 7-5/8", 29.7#, ECP-110 BTC SCC (0' - 1,065')	
Stage 2: Bradenhead squeeze w/ 965 sx Class C, TOC @ 1,243' by Calc Stage 3: Top out w/ 115 sx Class C (1.37 yld, 14.8 ppg) TOC @ Surface 03/04/19 B-3/4" Hole 03/04/19 Production Casing @ 17,475 MD, 12,468 TVD Run 5-12", 20# (ICYP-110, TXP (MJ @ 12,083') Lead Cement w/ 600 sx Class H (1.18 yld, 14.8 ppg) Did not circ cement to surface, TOC @ 9,304' by Calc Waiting on CBL Spud Date: 02/11/19 Rig Release Date: 03/15/19 I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Sr. Regulatory Administrator DATE 03/18/19 Type or print name Emily follis E-mail address: emily_follis@eogresources.compone: 432-848-9163 For State Use Only Petroleum Engineer APPROVED BY: TITLE DATE DATE 03/11/4	Stage 1: Lead Cement w/ 455 sx Class C (1.11 yld, 14.2 ppg)	
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O3/04/19 Production Casing @ 17,475 MD, 12,468' TVD Run 5-1/2", 20#, ICYP-110, TXP (MJ) @ 12,083') Lead Cement W 600 sx Class H (1.18 yld, 14.8 ppg) Did not circ cement to surface, TOC @ 9,304' by Calc Waiting on CBL Spud Date: O2/11/19 Rig Release Date: O3/15/19 I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Sr. Regulatory Administrator DATE 03/18/19 Type or print name Emily Follis E-mail address: emily_follis@eogresources.com/ONE: 432-848-9163 For State Use Only Petroleum Engineer APPROVED BY: DATE 03/11/19	03/04/19 6-3/4" Hole	
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Type or print name Emily Follis E-mail address: emily_follis@eogresources.comONE: 432-848-9163 For State Use Only APPROVED BY: DATE 03/21/19	SIGNATURE TITLE Sr. Regulatory Administrator DATE 03/18/19	
APPROVED BY: TITLE Petroleum Engineer DATE 03/21/19		
APPROVED BY: TITLE DATE 03/21/19	For State Use Only	
APPROVED BY: TITLE DATE 07/2/1/9 Conditions of Approval (if any):	Domoleum Phonner	
	APPROVED BY: TITLE DATE 07/2/1/9 Conditions of Approval (if any):	