Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-45525
District III - (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	Sander NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	MAD SOCD	
SUNDRY NOT	TICES AND REPORTS OF WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPENDE PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PARTY (FORM C-101) FOR SUCH		OSPREY 10
PROPOSALS.)		
1. Type of Well: Oil Well   2. Name of Operator	Gas Well Other	8. Well Number 706H 9. OGRID Number
EOG RESOURCES		7377
3. Address of Operator		10. Pool name or Wildcat
	X 2267, MIDLAND TX 79702	98116-WC025 G09 S253402N - WOLFCAMP
4. Well Location Unit Letter P : 325 feet from the SOUTH line and 1316 feet from the EAST line		
Section 10	Township 25S Range 34E	NMPM County LEA
	11. Elevation (Show whether DR, RKB, RT, GR, et	
3333 GL		
12. Charle Ammunista Davida Indianta Matura af Matica, Davida an Othan Data		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A OPULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
OTHER:   OTHER:   DRILL CSG   X     13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
03/05/19 8-3/4 HOLE		
03/05/19 Intermediate Casing @ 11,933' Ran7-5/8", 29,7#, HCP-110 BTC SCC (0' - 1,047')		
Ran 7-5/8", 29.7#, ICYP-110 MO-FXL (1,047' - 11,933') Stage 1: Lead Cement w/ 390 sx Class C (1.23 yld, 15.6 ppg)		
Test casing to 2,500 psi for 30 - min. Did not circ cement to surace, TOC @ 7,300' by Calc Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.53 yld, 14.8 ppg)		
Stage 3: Top out w/ 156 sx Class C (1.33 yld, 14.8 ppg) TOC @ Surface		
03/15/19 6-3/4" Hole 03/15/19 Braduction Castler @ 20.060' MD, 12.458' TVD		
03/15/19 Production Casing @ 20,060' MD, 12,458' TVD Ran 5-1/2", 20#, HCP-110, TXP (MJ @ 11,956' and 19,030') (Airlock @ 11,500') Lead Cement w/ 760 sx Class C (1.26 yld, 14.5 ppg)		
Leau Gemeniuw 700 SX Grass		1
Did not circ cement to surface	e, TOC @ 9,033' by Est Waiting on CBL, RR 03/16/19	(
Did not circ cement to surface	a, TOC @ 9,033' by Est Waiting on CBL, RR 03/16/19	
Did not circ cement to surface	e, TOC @ 9,033' by Est Waiting on CBL, RR 03/16/19	
Spud Date: 02/28/19	Rig Release Date: 03/16/19	9
Did not circ cement to surface	e, TOC @ 9,033' by Est Waiting on CBL, RR 03/16/19	9
Did not circ cement to surface Spud Date: 02/28/19	e, TOC @ 9,033' by Est Waiting on CBL, RR 03/16/19 Rig Release Date: 03/16/1	
Did not circ cement to surface Spud Date: 02/28/19	e, TOC @ 9,033' by Est Waiting on CBL, RR 03/16/19	
Did not circ cement to surface Spud Date: 02/28/19 I hereby certify that the information	Rig Release Date: 03/16/19 n above is true and complete to the best of my knowled	lge and belief.
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Did not circ cement to surface     Spud Date:     02/28/19     I hereby certify that the information     SIGNATURE     Type or printiname     Emily Follis	Rig Release Date: 03/16/19 n above is true and complete to the best of my knowled TITLE_Sr. Regulatory Admin	lge and belief.
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