

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter abandoned wells. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM02965A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 11**

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

EOG RESOURCES INC

Contact: EMILY FOLLIS

E-Mail: emily\_follis@eogresources.com

## 3a. Address

1111 BAGBY SKY LOBBY2  
HOUSTON, TX 77002

## 3b. Phone No. (include area code)

Ph: 432-848-9163

## 8. Well Name and No.

MAGNOLIA 15 FED COM 703H

## 9. API Well No.

30-025-44374-00-X1

## 10. Field and Pool or Exploratory Area

WC025G09S263327G-UP WOLFCAMP

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 15 T26S R33E NENW 1145FNL 2133FWL  
32.047588 N Lat, 103.561836 W Lon

## 11. County or Parish, State

LEA COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

02/16/19 8-3/4" hole

02/16/19 Intermediate Casing @ 11,695'

Ran 7-5/8", 29.7#, ECP-110 BTC SCC (0' - 933')

Ran 7-5/8", 29.7#, HCP-110 MO-FXL (933' - 11,695')

Stage 1: Lead Cement w/ 430 sx Class C (1.11 yld, 14.2 ppg)

Test casing to 2,600 psi for 30 min - Good Did not circ cement to surface, TOC @ 7,000' by Est

Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.50 yld, 14.8 ppg) TOC @ 26' by Calc

Stage 3: Top out w/ 63 sx Class C (1.33 yld, 14.8 ppg) TOC @ Surface by Echometer Resume Drilling

6-3/4" hole

Carlsten Miller  
OCD Hobbs

## 14. I hereby certify that the foregoing is true and correct.

Electronic Submission #455184 verified by the BLM Well Information System

For EOG RESOURCES INC, sent to the Hobbs

Committed to AFMSS for processing by PRISCILLA PEREZ on 02/22/2019 (19PP1088SE)

Name (Printed/Typed) EMILY FOLLIS

Title SR REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 02/19/2019

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JEROMY PORTER

Title PETROLEUM ENGINEER

Date 02/24/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

## Revisions to Operator-Submitted EC Data for Sundry Notice #455184

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM02965A	NMNM02965A
Agreement:		
Operator:	EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702 Ph: 432-636-3600	EOG RESOURCES INC 1111 BAGBY SKY LOBBY2 HOUSTON, TX 77002 Ph: 7136517000
Admin Contact:	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com  Ph: 432.636.3600	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com  Ph: 432-848-9163
Tech Contact:	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com  Ph: 432.636.3600	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com  Ph: 432-848-9163
Location:		
State:	NM	NM
County:	LEA COUNTY	LEA
Field/Pool:	SANDERS TANK;UPPER WC	WC025G09S263327G-UP WOLFCAMP
Well/Facility:	MAGNOLIA 15 FED COM 703H Sec 24 T26S R33E 1145FNL 2133FWL	MAGNOLIA 15 FED COM 703H Sec 15 T26S R33E NENW 1145FNL 2133FWL 32.047588 N Lat, 103.561836 W Lon