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Form 3160-5 (June 2015)		UNITED STATE MENT OF THE I		MOCD		O Exp	ORM APPROVED MB No. 1004-0137 ires: January 31, 2018
		OF LAND MAN	A		1	5. Lease Serial No. NI	MNM2244
Donotu	as this form	CES AND REPO for proposals i Form 3160-3 (A	a duill as to s	a antar an		5. If Indian, Allottee of	r Tribe Name
					1	7. If Unit of CA/Agree	ment, Name and/or No.
1. Type of Well		ICATE - Other instr	ictions on parts		<u>en</u>	Langlie Mattix B-4 P	
Oil Well	Gas Well	Other	·	MAR 117		8. Well Name and No.	Langlie Mattix B4 Pen Qn Ut #
2. Name of Operator KP Ka	auffman Compai	ny, Inc.	3b. Phone No. (inc	SECE	WEY	A DI Well No	25-29122
2	ay, Suite 2800		3b. Phone No. (inc	chae area code	,	10. Field and Pool or E	Exploratory Area
Denver, CO 8	80202		(303) 825-4822			-	rs Queen Grayburg
 Location of Well (Footag 1485' FNL & 1800' FWL 			i			11. Country or Parish,	
1465 FINE & 1800 FWE		· · · · · · · · · · · · · · · · · · ·			·	LEA COUNTY, NE	
	12. CHECK TH	HE APPROPRIATE B	OX(ES) TO INDIC	CATE NATURE	OF NOTIO	CE, REPORT OR OTH	IER DATA
TYPE OF SUBMISS	ION			TYI	PE OF ACT	ION	·
Notice of Intent		Acidize Alter Casing	= '	ic Fracturing	=	ction (Start/Resume) mation	Water Shut-Off Well Integrity
Subsequent Report		Casing Repair Change Plans	=	nstruction Abandon	_	nplete	✓ Other Change of Operator
Final Abandonment 1		Convert to Injection	= *		=	orarily Abandon Disposal	
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Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 022519