Form 3160-5 (June 2015)

UNITED STATES

FORM APPROVED OMB NO. 1004-0137

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT APISOACI FIELD

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use from for proposals to drill or to re-enter the proposals th D Hobbs If Indian, Allottee or Tribe Name

abandoned well. Use form 3160-3 (APD) for such proposals.					,		
SUBMIT IN TRIPLICATE - Other instructions on page 2 HOBBS OCD					7. If Unit or CA/Agree	ement, Name and/or No.	
1. Type of Well Gas Well Oth	MAD 1.1	8. Well Name and No. FASCINATOR FEDERAL COM 601H					
Name of Operator COG OPERATING LLC	ODLOE STATE	n 45=15	9. API Well No. 30-025-45107-00-X1				
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701-4287	6. (including Cons.) 18-6952	VED	10. Field and Pool or Exploratory Area WILDCAT BONE SPRING				
4. Location of Well (Footage, Sec., T		11. County or Parish, State					
Sec 30 T24S R35E NENW 210FNL 2130FWL 32.195171 N Lat, 103.408272 W Lon					LEA COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTI	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	☐ Acidize ☐ D		Deepen Pr		ion (Start/Resume)	☐ Water Shut-Off	
-	□ Notice of Intent □ Alter Casing		☐ Hydraulic Fracturing ☐		ation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair ☐ N		v Construction	☐ Recomplete		⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans	Plu ₂	g and Abandon	□ Tempor	arily Abandon	Drilling Operations	
	☐ Convert to Injection		g Back	■ Water Disposal			
Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fine the	operations. If the operation repandonment Notices must be filinal inspection. 2" surface hole @ 1162'. So sx. Circ 266 sx to pit. What is the hole @ 11743'. Set 9 to lead. Tailed in w/435 sx. rc 152 sx to surf. WOC 4 Test BOP. Test csg to 050 (2385' (KOP @ 11841'). So 330 sx. Circ 199 sx to surf. True and correct.	sults in a multiped only after all Set 13 3/8" 5/ OC 8 hrs. Ter 5/8" 47# HC Circ 468 sx hrs. Suspend 000# for 30 met 5 1/2" 17# ace.	le completion or reco requirements, includ 4.5# K-55 BTC cs st BOP. Test csg L-80 BTC csg @ to surf. Cmt 2nd d operations 12/1 ninutes. HCP-110 csg @	mpletion in a ring reclamation of the color	new interval, a Form 316 n, have been completed a Cmt T set @ 0	0-4 must be filed once	
Electronic Submission #455712 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 02/26/2019 (19PP1134SE)							
Name (Printed/Typed) BOBBIE GOODLOE			Title REGULATORY ANALYST				
Signature (Electronic Submission)			Date 02/25/2019				
	THIS SPACE FO	OR FEDERA	AL OR STATE	OFFICE U	SE		
Approved By			TitlAccepted for Record			FEB 2 7 2019	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Jonathon Shepard Carlsbad Field Office Office				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to ma	ke to any department or	agency of the United	

Additional data for EC transaction #455712 that would not fit on the form

32. Additional remarks, continued

2/22/19 Rig Released