Fc/m 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR ALASDAG FIELD Expires: 1 BUREAU OF LAND MANAGEMENT ALASDAG FIELD Expires: 1 Expi **UNITED STATES**

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

D HODES If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2						ement, Name and/or No.
1. Type of Well					8. Well Name and No.	
2. Name of Operator Contact: FATIMA VASQUEZ WAR: 1.1.20					LEA 7 FEDERAL	COM 29H /
2. Name of Operator CIMAREX ENERGY COMPAN	UEZ WAY	(T.T. EOIS	9. API Well No. 30-025-45199-0			
3a. Address 600 N MARIENFELD STE 600 MIDLAND, TX 79703	include are 1933	CEIVE	Field and Pool or Exploratory Area WILDCAT BONE SPRING			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 7 T20S R35E SESE 191FSL 1160FEL 32.580940 N Lat, 103.491806 W Lon					LEA COUNTY, NM	
12. CHECK THE AP	PROPRIATE BOX(ES) T	O INDICAT	E NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION TYPE OF ACTION						
□ Notice of Intent	☐ Acidize	☐ Deepe	Deepen		on (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Hydra	ulic Fracturing	Reclama	ation	☐ Well Integrity
Subsequent Report ■	☐ Casing Repair	☐ New (Construction	☐ Recomp	lete	Other
☐ Final Abandonment Notice	□ Change Plans		ınd Abandon	☐ Tempor	arily Abandon	Drilling Operations
	Convert to Injection	Plug I	3ack	☐ Water D	isposal	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 12/25/2018 Soud well. 12/26/2018 TD 17-1/2" surface hole @ 1764'. 12/27/2018 RIH w/ 13-3/8", J-55, 54.5#, BT&C csg & set @ 1764'. Mix & pump lead: 1155.sx Class C, 13.5 ppg, 1.73 yld; tail w/ 305 sx Class C, 14.80 ppg, 1.34 yld. Circ 581 sx to surface. WOC 8 hrs. 12/28/2018 Test csg to 1500# for 30 mins. Good test. 01/01/2019 TD 12-1/4" int hole @ 5700'. RIH w/ 9-5/8", J-55, 40#, LTC csg & set @ 5690'. 01/02/2019 Mix & pump lead: 900 sx Class C, 12.9 ppg, 1.79 yld; tail w/ 298 sx Class C, 14.8 ppg, 1.34 yld. 2nd stage cmt: 2500.sx Class C, 12.9 ppg, 1.79 yld. Circ 910 sx to surface. WOC 8 hrs. 01/03/2019 Test csg to 2800# for 30 min. Good test. 01/04/2019 Set pkr @ 3559', csg test failed above pkr. POOH w/ pkr. Squeeze cmt: 290 sx Class H,						
Electronic Submission #454991 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 02/22/2019 (19PP1078SE)						
Name (Printed/Typed) FATIMA VASQUEZ			Title REGUL	_ATORY AN	ALYST	
Signature (Electronic Submission)			Date 02/18/2	2019		
	THIS SPACE FOR	R FEDERAL	. OR STATE	OFFICE U	SE	
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Citle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any personal conduct operations.			Office O	onathon SI arisbad Field	1 Office	FEB 7 2019
States any false, fictitious or fraudulent s					are to any department of	aboney of the Omicu

Additional data for EC transaction #454991 that would not fit on the form

32. Additional remarks, continued

15.6 ppg, 1.19 yld. No cmt returns. WOC 24 hrs.
01/05/2019 Test csg to 1500# for 30 min. Good test.
01/09/2019 TD vertical hole @ 10,850'.
01/14/2019 Landed 8-3/4" curve @ 12,046'.
01/17/2019 TD 8-3/4" hole @ 16,090'.
01/18/2019 RIH w/ 5-1/2", P-110, 20#, CY BT&C csg & set @ 11,694'-16,089'. RIH w/ 5-1/2", P-110, 20#, CY LT&C csg & set 11,694'.
01/19/2019 Mix & pump lead: 1630 sx Class H, 10.5 ppg, 2.87 yld; tail w/ 1400 sx Class H, 14.5 ppg, 1.19 yld. Circ 278 sx cmt to surface. WOC.
01/21/2019 Rig release.