Form 3430-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERCET SDAG FIELD FORM APPROVED OMB NO. 1004-0137 BUREAU OF LAND MANAGEMENT ON HE IL IL IS Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an OBBS

Obs. If Indian, Allottee or Tribe Name

abandoned well. Use form 3160-3 (APD) for such propos#\$					o. II Indian, Anotte			
					7. If Unit or CA/Ag	reement, Name and/or No.		
1. Type of Well  Oil Well Gas Well Other				RECEIVED Well Name and No. SHEBA FEDERAL COM 711H				
Name of Operator     CENTENNIAL RESOURCE P	TILLO m	O 9. API Well No. 30-025-45374-00-X1						
3a. Address 1001 17TH STREET SUITE 1800 DENVER, CO 80202  3b. Phone No Ph: 720.49			include area code) 1537		10. Field and Pool or Exploratory Area ANTELOPE RIDGE-WOLFCAMP			
4. Location of Well (Footage, Sec., T.	)	11. County or Parish, State						
Sec 22 T24S R34E 300FSL 1 32.196606 N Lat, 103.453957	LEA COUNTY, NM			:				
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICAT	E NATURE O	F NOTICE,	REPORT, OR O	THER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					· · · · · · · · · · · · · · · · · · ·		
☐ Notice of Intent	☐ Acidize	☐ Deepe	☐ Deepen		ion (Start/Resume)	☐ Water Shut-Off		
	☐ Alter Casing	☐ Hydraulic Fractur		☐ Reclamation		■ Well Integrity		
☑ Subsequent Report	□ Casing Repair	☐ New (	Construction	☐ Recomp				
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug a	nd Abandon	☐ Tempor			S	
	☐ Convert to Injection	☐ Plug I	Back	☐ Water D	Pisposal			
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  1/10/19 Test 13-3/8 casing to 900# for 30 mins, good test. Test BOP to 250#low to 5000# high.  1/11/19 Start drillling 9-7/8 hole.  1/11/19 TD 9-7/8 @ 11,740.  1/18/19 Run 260jts 29.7# HCP-110 7-5/8 @ 11,729MD, 11,695 TVD.  1/19/19 Cmt w/1310sx lead, 3.17 yield, 115sx tail, 1.20 yield, Circ 152sx.  1/20/19 Drill 6-3/4 curve.  1/21/19 TD curve @ 13,208MD, 12,378 TVD. Start drilling lateral.  1/25/19 Drilled to 15,334. Part of the bit motor in hole. Tried to fish out but now successful. TD this hole @ 15,334 and start side track hole. Rec'd permission from Mustafa to proceed.  1/27/19 Start 6-3/4 side track @ 14,165MD, 12,373TVD.  2/3/19 TD side track @ 17,277MD, 12,338TVD. Hole became unstable between 15,200 - 15,400. Original hole collaspsed sidetrack. As a result we were not able to trip past 15,328'MD. Mustafa gave								
Electronic Submission #456783 verified by the BLM Well Information System For CENTENNIAL RESOURCE PRODUCTION, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 03/05/2019 (19PP1213SE)								
Name (Printed/Typed) KANICIA CASTILLO			Title SR REC	BULATORY	ANALYST	·		
Signature (Electronic Submission)			Date 03/04/2019					
	THIS SPACE FO	R FEDERAL	OR STATE	OFFICE US	SE			
_Approved By			Title Accepted for Record			MAR 0 5 201	9	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				nathon SI	•			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to ma	ke to any department	or agency of the United		

## Additional data for EC transaction #456783 that would not fit on the form

## 32. Additional remarks, continued

permission for us drill 2nd sidetrack. 2/6/19 Start 2nd track @ 13,800MD, 12,376TVD. 2/12/19 TD 6-3/4 @ 17,277MD, 12,338TVD. 2/13/19 Ran 263jts 5-1/2, CYP-110 20# @ 11,674. Ran 134jts 5, 18#, P-110 @ 17,263. 2/14/19 Cmt w 475sx, 3.05, Tail w/ 615sx, 1.24. Circ 118bbls. RR. Will test casing on completion rig.