Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103
District 1 – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 OH. CONIGED VA. TION I DIVISION I	30-025-43564
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE S FEE
District IV - (505) 476-3460 Santa Fe, NM 8/3U3	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Dagger State Com
1. Type of Well: Oil Well Gas Well Other	8. Well Number 506H
2. Name of Operator	9. OGRID Number
Advance Energy Partners Hat Mesa	372417
3. Address of Operator	10. Pool name or Wildcat
11490 Westheimer Rd, Houston, TX 77077	
4. Well Location	
Unit Letter G: 2610 feet from the N line and 1	880 feet from the E line
Section 30 Township 21S Range 33E	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3813' GL	
	Patricina de la companya del la companya de la companya del la companya de la com
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR	
TEMPORARILY ABANDON	LLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	JOB
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM	<u>_</u>
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
proposed completion or recompletion.	
 9/3/18: Pressure test casing to 9800 psi for 30 minutes. 	
 9/9/18 - 9/21/18: Perforate from 10,635' - 18,089' (2085), toe sleeve at 18,118'. Acidize with 70,000 gallons 15% HCl. Frac 	
with 17,665,715 lbs sand and 15,949,558 gal fluid.	
• 9/23/18 – 9/24/18: Drill all plugs and clean out to PBTD of 18,118'.	
 9/29/18 – 10/2/18: Set packer at 10,250'. Run 2-7/8" production tubing and gas li 	ft valves.
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Spud Date: Rig Release Date:	
Spuu Date. Rig Release Date.	
I hereby certify that the information above is true and complete to the best of my knowledge	and ballof
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SIGNATURE: TITLE: Drilling Manager	DATE: 10-09-2018
G C A	22(10 0) 2010
PRINT NAME: Braden Harris E-mail address: bharris@advanceenergypartners.com PHONE: (406) 600-3310	
	ers.com PHONE: (406) 600-3310
For State Use Only	ers.com PHONE: (406) 600-3310
k	
APPROVED BY John Sharp TITLE STAN May	PHONE: (406) 600-3310 DATE 3-27-/9
k	
APPROVED BY John Sharp TITLE STAN May	