| ч • • • • | | | | | | | | | | | | | |
|---|---------------------|--------------------------|--------------|--------------------------|----------------------------------|----------------------|---------------------|---------------------------|---------|-----------------------------|---|--|--|
| District I 1625 N. French I District II | Dr., Hobbs, | NM 88240 | E | | State of New Minerals & 1 | | H (sourc | | CD | | Form C-104 Revised August 1, 2011 | | |
| 811 S. First St., A District III | | | | O; | l Conservatio | on Division | ۸ ر | MAR 2 1 12019 | one co | py to app | ropriate District Office | | |
| 1000 Rio Brazos District IV 1220 S. St. Franc | | | 05 | | 20 South St. Santa Fe, NI | Francis Dr | - | ECEIVE | D | | AMENDED REPORT | | |
| | I. | REQUE | EST FO | R ALL | , | | HO | RIZATION | TO | FRANSI | PORT | | |
| ¹ Operator n | | | | | | | | ² OGRID Nun | nber | 220127 | | | |
| COG Op 2208 W. Artesia, | Main St | reet | | | | | | ³ Reason for F | iling C | 229137 ode/ Effect NW | tive Date | | |
| ⁴ API Numbe 30 - 025-44 | er | | Name | Bobcat | Draw; Upper | Wolfcamp | | | 6 P | ool Code | 98094 | | |
| ⁷ Property C 321 | 209 | | perty Nan | | ominator 25 F | ederal Com | | | 9 V | Vell Numbe | er 603H | | |
| II. ¹⁰ Sur Ul or lot no. | rface Lo Section | | West line | County | | | | | | | | | |
| P | 25 | 25S | Range 33E | Lot Idn | Feet from the 280 | South | Line | Feet from the 1290 | | East Lea | | | |
| ¹¹ Bo | ttom Ho | le Locatio | n | | | | | | | | | | |
| Ul or lot no. B | Section 25 | Township 25S | Range 33E | Lot Idn | Feet from the 200 | North/South North | | Feet from the 1391 | | West line East | County Lea | | |
| ¹² Lse Code P | | cing Method Code F | | onnection ate 2/19 | ¹⁵ C-129 Perr | nit Number | 16 (| C-129 Effective | Date | ¹⁷ C-1 | 29 Expiration Date | | |
| III. Oil a | nd Gas | Transpor | ters | | | | | | _ | • | | | |
| ¹⁸ Transpor OGRID | ter | | | | ¹⁹ Transpor and Ad | | | | | | ²⁰ O/G/W | | |
| a second and the second second | | | | | AC | С | | | | | 0 | | |
| | çayır. | | | | | | | | | 1. jona | | | |
| 298751 | | | | | ET | С | | | | | G | | |
| NE CONTRACTOR NE CONTRACTOR | , | | | | | | | | | | الم | | |
| | | | | | | | <u>.</u> | | | | | | |
| | a 211 | | | | | | | | | | | | |

IV. Well Completion Data

| ²¹ Spud Date 7/4/18 | ²² Ready Date 2/12/19 | ²³ TD 17238' | ²⁴ PBTD 17171' | ²⁵ Perforations 12,711-17,154' | ²⁶ DHC, MC |
|-----------------------------------|-------------------------------------|----------------------------|------------------------------|--|----------------------------|
| 27 Hole Size | 28 Casing | g & Tubing Size | ²⁹ Depth Se | et | ³⁰ Sacks Cement |
| 14 3/4" | | 10 3/4" | 1183' | | 1000 |
| 9 7/8" | | 7 5/8" | 11815' | | 2150 |
| 6 3/4" | | 5 1/2" | 17228' | | 1401 |
| | | 2 7/8" | 11494' | | |
| | | | | | |

V. Well Test Data

| ³¹ Date New Oil 2/12/19 | ³² Gas Delivery Date 2/12/19 | ³³ Test Date 2/12/19 | ³⁴ Test Length 24 Hrs | ³⁵ Tbg. Pressure 4100# | ³⁶ Csg. Pressure 2875# |
|---------------------------------------|---|------------------------------------|-------------------------------------|---|--------------------------------------|
| ³⁷ Choke Size 18/64" | ³⁸ Oil 269 | ³⁹ Water 1280 | ⁴⁰ Gas 365 | | ⁴¹ Test Method Flowing |
| been complied with a | t the rules of the Oil Conser and that the information give of my knowledge and belief. | n above is true and | | CONSERVATION DIVIS | SION |
| Signature: Amar | rda Avery | | Approved by: | Harp | |
| Printed name: Amanda Avery | ð | | Title: Staty 7 | Nar | |
| Title: Regulatory Analy | st | | Approval Date: 3-26- | 19 | |
| E-mail Address: aavery@concho.co | om | | | • | |
| Date: 03/19/19 | Phone: 575-748-696 | 2 | | ending BLM approv be reviewed and so | |

| Do not use th abandoned we | is form for proposals to II. Use form 3160-3 (AP | S NTERIOR OBBS OC GEMENTHOBBS OC RTS ON WELLS 21 2019 drill or to re-enter an D) for such proposals ECEN | | PPROVED 1004-0137 uary 31, 2018 Tribe Name |
|---|---|--|--|---|
| SUBMIT IN | TRIPLICATE - Other ins | tructions on page 2 | 7. If Unit or CA/Agreem | ent, Name and/or No. |
| 1. Type of Well | ner | | 8. Well Name and No. DOMINATOR 25 FE | EDERAL COM 603H |
| 2. Name of Operator COG OPERATING LLC | Contact: E-Mail: aavery@c | AMANDA AVERY oncho.com | 9. API Well No. 30-025-44816 | |
| 3a. Address 2208 W MAIN STREET ARTESIA, NM 88210 | <u>,, ,, ,, ,, ,, ,, , , , , , , , , , , </u> | 3b. Phone No. (include area code) Ph: 575-748-6940 | 10. Field and Pool or Ex BOBCAT DRAW; | |
| 4. Location of Well (Footage, Sec., 7 | ., R., M., or Survey Description |)) | 11. County or Parish, Sta | ite |
| Sec 25 T25S R33E Mer NMP 32.095030 N Lat, 103.521692 | | | LEA COUNTY, N | N . |
| 12. CHECK THE A | PPROPRIATE BOX(ES) | TO INDICATE NATURE OF | F NOTICE, REPORT, OR OTHE | R DATA |
| TYPE OF SUBMISSION | | TYPE OF | ACTION | |
| Nation of Intent | Acidize | Deepen | Production (Start/Resume) | U Water Shut-Off |

| □ Notice of Intent | Acidize | Deepen | Production (Start/Resume) | Water Shut-Off |
|--------------------------|----------------------|----------------------|---------------------------|--------------------|
| - | Alter Casing | Hydraulic Fracturing | Reclamation | Well Integrity |
| Subsequent Report | Casing Repair | New Construction | Recomplete | I Other |
| Final Abandonment Notice | Change Plans | Plug and Abandon | Temporarily Abandon | Hydraulic Fracture |
| | Convert to Injection | Plug Back | Water Disposal | |
| | | | | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

10/19/18 Test annulus to 1500# Set CBP @ 17,179' and test csg to 11,071#. Good test.

12/17/18 to 12/30/18 Perf 12,711-17,154' (875). Acdz w/74,088 gal 7 1/2%; frac w/ 9,015,283# sand & 7,933,716 gal fluid. 1/16/19 Drilled out CFP's. Clean down to PBTD @17,171'. 1/19/19 -1/23/19 Set 2 7/8" 6.5# L-80 tbg @ 11,494 ' packer @ 11,484'. Installed gas lift system.

2/12/19 Began flowing back & testing. Date of first production.

| 14. I hereby certify the | t the foregoing is true and correct. Electronic Submission #458616 verifie For COG OPERATING | | |
|----------------------------|--|-------------|---|
| Name (Printed/Type | d) AMANDA AVERY | Title | AUTHORIZED REPRESENTATIVE |
| Signature | (Electronic Submission) | Date | 03/19/2019 |
| | THIS SPACE FOR FEDERA | AL OR | STATE OFFICE USE |
| certify that the applicant | f any, are attached. Approval of this notice does not warrant or holds legal or equitable title to those rights in the subject lease pplicant to conduct operations thereon. | Title | STATE OFFICE USE |
| | 001 and Title 43 U.S.C. Section 1212, make it a crime for any pous or fraudulent statements or representations as to any matter w | CISOII KIIO | wingry acparation of agency of the Office |
| (Instructions on page 2) | ** OPERATOR-SUBMITTED ** OPERATOR- | SUBM | ITTED ** OPERATOR-SUBMITTED ** |

Dominator Federal Com #603H



| <u>Perfs</u> | 7 1/2% Acid (Gal) | <u>Sand (#)</u> | Fluid (Gal) |
|--------------|-------------------|-----------------|-------------|
| 1 | 1512 | 360000 | 307692 |
| 2 | 3024 | 356500 | 332808 |
| 3 | 3024 | 360000 | 336294 |
| 4 | 3024 | 360000 | 331632 |
| 5 | 3024 | 360000 | 322812 |
| 6 | 3024 | 360000 | 313362 |
| 7 | 3024 | 363207 | 298284 |
| 8 | 3024 | 360000 | 329028 |
| 9 | 3024 | 364000 | 380016 |
| 10 | 3024 | 353258 | 298914 |
| 11 | 3024 | 361402 | 305508 |
| 12 | 3024 | 360000 | 316806 |
| 13 | 3024 | 360000 | 298662 |
| 14 | 3024 | 364994 | 302862 |
| 15 | 3024 | 362414 | 301392 |
| 16 | 3024 | 359098 | 309372 |
| 17 | 3024 | 361750 | 299964 |
| 18 | 3024 | 362300 | 309792 |
| 19 | 3024 | 360000 | 378042 |
| 20 | 3024 | 362800 | 311766 |
| 21 | 3024 | 360900 | 314832 |
| 22 | 3024 | 360980 | 311010 |
| 23 | 3024 | 361680 | 302778 |
| 24 | 3024 | 360000 | 313404 |
| 25 | 3024 | 360000 | 306684 |
| Totals | 74,088 | 9,015,283 | 7,933,716 |

Dominator 25 Federal Com #603H

| | | | • | | | | | | | | | | _ | | |
|-----------|-------------|------------------------------|-------------|--------------|------------------------------|-------------|-------------|------------------------------|------------|-------------|------------------------------|------------|-------------|------------------------------|--------------------|
| | Enipa i | Distance Between Perfs | Shots | | Distance Between Perfs | Shots | | Distance Between Perfs | | | Distance Between Perfs | Shots | CENTRE | Distance Between Perfs | Shots |
| | 17,154 | 22 | 5 | 16,924 | 74 | 5 | 16,797 | 22 | 5 · | 16.618 | 22 | 5 | 16,440 | 22 | 5 |
| | 17,132 | 23 | 5 | 16,909 | 15 | 5 | 16,774 | 22 | 5 | 16,596 | 23 | 5 · | 16,417 | 22 | 5. |
| From | 17,109 | 22 · | 5 | 16,894 | 15 | -5 | 16,752 | 22 | 5 | 16,573 | 22 | 5 | 16,395 | 22 | 1.5. |
| Bottom to | 17,087 | 22 | . 4 | 16,879 | ^{···} 15 | .4 | 16,730 | 23 | : .4 | 16,551 | 22 | 4. | 16,373 | 23 | .4. |
| Тор | 17,065 | 23 | - 4 | 16,864 . | 15 | 4. | 16,707 | | 4. | . 16,529 . | 22 | • 4 | .16,350 | 22 | 4 |
| | 17,042 | 22 | 3 | 16,849 ` | 15 | 3 | 16,685 | 22 | 3 | 16,507 | 23 | 3 . | 16,328 | 22 | 3 |
| | . 17,020 | 22 | 3. | . 16,834 : | 15 | 3. | .16,663 | 23 | 3 | . 16,484 | 22 | 3 ' | 16,306 | 24 | 3 |
| | 16,998 | | . 3 | 16,819 | | • 3 | 16,640 | | . 3 | 16,462 | | . 3 | 16,282 | | . 3 |
| | Plug to Plu | 92 | 32 | Plug to Plug | 58 | 32 | Plug to Plu | . 78. | 32 | Plug to Plu | 78 | 32 | Plug to Plu | .78 | 32 |
| · | Frac Plug | 17,179 | Total Shots | Frac Plug | 16,937 | Total Shots | Frac Plug | 16,808 | Total Shot | Frac Plug | 16,629 | Total Shot | Frac Plug | 16,451 | Total Shots |

| :* : | | Distance Between Perfs | Shots | | Distance Between Perfs | Shots | | Distance Between Perfs | Shots | | Distance Between Perfs | Shots | Shapağıd | Distance Between Perfs | Shots |
|-----------|-------------|------------------------------|-------------|-------------|------------------------------|-------------|-------------|------------------------------|------------|-------------|------------------------------|-------------|--------------|------------------------------|--------------------|
| | 16,261 | 21 : | 5 | 16,082 | 23 | . 5 | 15,903 | 23 | . 5 | 15,718 | 29 | . 5 | 15,540 | . 29 | . 5 |
| · · | 16,240 | 24 | . 5 | 16,060 | 22 | .: 5 | 15,881 | 22 | 5 | 15,703 | 23 | ::5: | 15,524 | 22 | 5 |
| From | 16,216 | 22 | 5 | 16,038 | 23 | 5, | 15,859 | 22 | 5. | 15,680 | 22 | 5. | 15,502 | 23 | 5 |
| Bottom to | 16,194 | 22 | 4 | 16,015 | 22 | 4 | 15,837 | 23 | 4 : | 15,658 | 22 | 4. | 15,479 | 22 | 4, |
| Тор | 16,172 | 23 | 4 · | 15,993 | 22 | .4 | 15,814 | 22 | 4 | 15,636 | 23 | 4 | · 15,457 | 22 | 4 |
| 1 | 16,149 | 22 | 3 | 15,971 | 23 | · : ·3 | 15,792 | 22 | 3 | 15,613 | 22 | 3 | 15,435 | 23 | / · 3 · |
| 1 | 16,127 | 22 | 3 | 15,948 | 22 | 3 | 15,770 | 23 | 3 | 15,591 | 22 | 3 | 15,412 | 22 | 3 |
| 1 | 16,105 | | 3 - | 15,926 | | 3 | 15,747 | | 3 | 15,569 | | 3 | 15,390 | | 3 |
| | Plug to Plu | 78 | 32 | Plug to Plu | 78 | 32 | Plug to Plu | 76 | 32 | Plug to Plu | 70 | 32 | Plug to Plug | 71 | 32 |
| | Frac Plug | 16,272 | Total Shote | Frac Plug | 16,093 | Total Shots | Frac Plug | 15,913 | Total Shot | Frac Plug | 15,728 | Total Shots | Frac Plug | 15,550 | Total Shots |

| | ielu n | Distance Between Perfs | Shots | | Distance Between Perfs | Shots | | Distance Between Perfs | Shots | | Distance Between Perfs | Shots | 886116 | Distance Between Perfs | Shots |
|-----------|-------------|------------------------------|-------------|--------------|------------------------------|-------------|--------------|------------------------------|------------|--------------|------------------------------|------------|--------------|------------------------------|--------------------|
| 1 : | 15,367 | 23 | 5, | 15,186 | 26 | 5. | 15,011 | 22 | 5 | . 14,832 - | 22 | 5 | 14,653 | 23 | 5 |
| ł | 15,346 | 23 | 5 | 15,167 | 22 | 5 | 14,988 | 22 | 5 | 14,810 | 23 | 5 | 14,631 | 22 | 5 |
| From | 15,323 | 22 | 5 | 15,145 | 23 | 5 | 14,966 | 22 | 5 | 14,787 | 22 | 5 | 14,609 | 23 | 5 |
| Bottom to | 15,301 | 22 | 4 | 15,122 | 22 | 4 | 14,944 | 23 | - 4 | 14,765 | 22 | ··. 4. | 14,586 | 22 | 4 |
| Тор | 15,279 | 23 | 4 | 15,100 | 22 | - 4 | 14,921 | 22 | 4 | 14,743 | 23 | 4 | 14,564 | 20 | 4 |
| | 15,256 | 22 | 3. | 15,078 | 23 | 3 · | 14,899 | 22 | 3 | 14,720 | 22 | 3 . | 14,544 | 25 | 3 |
| | 15,234 | 22 | 3 - | 15,055 | 22 | 3 | 14,877 | 23 | 3 🖸 | 14,698 | 22 | 3 | 14,519 | 22 | 3 |
| | 15,212 | | 3 | 15,033 | | 3 | 14,854 | | . 3 | 14,676 | | | 14,497 | | 3. |
| | Plug to Plu | 78 | 32 | Plug to Plug | 78 | 32 | Plug to Plug | 78 | 32 | Plug to Plug | 78 | 32 | Plug to Plug | 79 | 32 |
| | Frac Plug | 15,379 | Total Shots | Frac Plug | 15,200 | Total Shots | Frac Plug | 15,022 | Total Shot | Frac Plug | 14,843. | Total Shot | Frac Plug | 14,665 | Total Shots |

| | | | | · | | • | | | | · · · | | | · · · | | |
|-----------|--------------|------------------------------|------------|--------------|------------------------------|------------|--------------|------------------------------|------------|-----------------------------------|------------------------------|------------|--------------|------------------------------|------------|
| | | Distance Between Perfs | Shots | | Distance Between Perfs | Shots | | Distance Between Perfs | Shots | Constant Constant Fait doga | Distance Between Perfs | Shots | | Distance Between Perfs | Shots |
| | 14,475 | 22 | 5 | 14,296 | 22 | 5. | 14,112 | 28 | 5 | 13,939 | 22 | 5 | 13,760 | 23 | 5 |
| | 14,452 | 22 | - 5 | 14,274 | 23 | 5 | 14,095 | 22 | 5. | 13,917 | 23 | 5 | 13,738 | 20 | 5 |
| From | 14,430 | 22 | 5 | 14,251 | 22 | 5 | 14,073 | 22 | 5 * | 13,894 | 22 | 5 | 13,718 | 25 | 5 |
| Bottom to | 14,408 | 23 | 4. | 14,229 | 22 | 4 | 14,051 | 23 | 4 | 13,872 | 22 | 4 | 13,693 | 22 | 4. |
| Тор | 14,385 | 22 | 4. | 14,207 | 22 | 4. | 14,028 | 22 | 4 | 13,850 | 23 | 4 | 13,671 | 22 | 4. |
| | 14,363 | 22 | 3 | 14,185 | 23 | 3 | 14,006 | 22 | 3 | 13,827 | 22 | 13. | 13,649 | 23 | 3. |
| | 14,341 | 23 | : 3 | 14,162 | 22 | 12.3 | 13,984 | : 23 | 3 | 13,805 | 22 | 3, | 13,626 | 22 *** | 3 |
| | 14,318 | | • • 3 | . 14,140 . | | 3. | .13,961 | | 3. | 13,783 | | ··· 3 | .13,604 | | 3 |
| | Plug to Plug | 78 | 32 | Plug to Plug | 78 | 32 | Plug to Plug | 71 | 32 | Plug to Plug | 78 | 32 | Plug to Plug | 75 | 32 |
| | Frac Plug | 14.486 | Total Shot | Frac Plug | 14,307 | Total Shot | Frac Plug | 14,122 | Total Shot | Frac Plug | 13.950 | Total Shot | Frac Plug | 13.768 | Total Shot |

| | | Distance Between Perfs | Shots | | Distance Between Perfs | Shots | | Distance Between Perfs | Shots | | Distance Between Perfs | Shots | Star 2 | Distance Between Perfs | Shots |
|-----------|-------------|------------------------------|------------|-------------|------------------------------|--------------------|------------|------------------------------|-------------|--------------|------------------------------|------------|--------------|------------------------------|-------------|
| | 13,582 | 22 | 5 | 13,403 | 22 | 5 ' | 13,224 | 23 | 5 | 13,046 | 18 | 5 | 12,867 | 23 | 5 |
| | 13,559 | 22 | 5 | 13,381 | 23 | 5 | 13,202 | 22 | 5 | 13,024 | 23 | 5 | 12,845 | 22 | 5 |
| From | 13,537 | 25 | 5 | 13,358 | 22 | 5 | 13,180 | 23 | 5 | 13,001 | 29 | 5 | 12,823 | 23 | . 5. |
| Bottom to | 13,512 | 20 | . 4 | 13,336 | 22 | . 4 | 13,157 | 22 | :· 4 | 12,972 | 15 | - 4 | 12,800 | 22 | .4 |
| Тор | 13,492 | 22 | ; · · 4 | 13,314 | 23 | . • • • • • • | 13,135 | 24 | . 4 | 12,957 | 23 | . 4: | 12,778 | 22 | : :4 : |
| | 13,470 | 22 | 3. | 13,291 | 22 | 3. | 13,111 | 21 | 3 | 12,934 | 22 | 3, | 12,756 | 23 | 3 |
| | 13,448 | 23 | 3 | 13,269 | 22 | 3. | 13,090 | 26 | 3 :- | 12,912 | 22 | 3 . | 12,733 | 22 | 3 · |
| | 13,425 | | 3 | 13,247 | | 3 | 13,064 | | 3 | 12,890 | | 3 | 12 711 | | , 3 |
| | Plug to Plu | 81 | 32 | Plug to Plu | 78 | 32 | lug to Plu | 79 | 32 | Plug to Plue | 85 | 32 | Plug to Plue | 78 | 32 |
| | Frac Plug | 13,593 | Total Shot | Frac Plug | 13,414 | Total Shots | Frac Plug | 13,236 | Total Shots | Frac Plug | 13,057 | Total Shot | Frac Plug | 12,878 | Total Shots |

MAR 21 2019 RECEIVED

| 1a. Type of Voll Other Other Other Prove of Completion Other In the Name b. Type of Xoll Other Other Deepen Plug Back Diff. Rever. | Form 3160-4 (August 2007) CHARTMENT OF THE INTERIOR BOLEAU OF LAND MANAGEMENT CHART OF THE INTERIOR BOLEAU OF LAND MANAGEMENT | | | | | | | | | | | FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010 | | | | | |
|--|--|----------------------|--------------|----------------|-------------|------------|-----------|------------|----------------|----------|------------------|--|----------------------------------|------------------------|------------|---|--|
| 1a. Type of Well Bol Met Differ Differ 6. If Indian, Allotte of The Name b. Type of Completion Other Deepen Plug Back Diff. Revr. 2. Name of Operator Contact: AMANDA AVERY 8. Lesse Name and Well No. DodMATOR 25 FED FEAL COM 3. Address 2208 W MANI STREET 3. Phone No. (include area code) 9. API Well No. DodMATOR 25 FED FEAL COM 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At artifice SES Lot P 280FSL 1290FEL 32 095030 N Lat, 103 521692 W Lon 10. Field and Peod, or EpiDaratory At usp of dimetral reported body SESE Lot P 280FSL 1290FEL 32 095030 N Lat, 103 5221052 W Lon 11. Sec. T. R. M., or Block and Store 14. Date Synaded 15. Date T.D. Racked 16. Date Completed 02722018 07/04/2018 15. Date T.D. Racked 16. Date Completed 02720218 07/04/2018 17. Elevations (DF, KB, R, GL)* 17. Elevations (DF, KB, R, GL)* 18. Total Depth: MD 1723 19. Plug Back T.D.: MD 17173 20. Cantro of Report all strings set in well) 16. Date Completed 0183 000 Yes (Submit analysis) 21. Type Electric & Other Mechanical Logs Run (Stabmit copy of each) 122. Was | MELL COMPLETION OR RECOMPLETION REPORT AND LOG 5. Lease Serial No. NMNM121958 | | | | | | | | | | | | | | | | |
| Other 7. Unit or CA Agreement Name and Ne 2. Name of Operator COG OPERATING LLC E-Mail: aavery@concho.com 8. Lesse Name and Well No. DOMINATOR 25 FEDERAL CO. DOMINATOR 25 FEDERAL CO. DOM | 1a. Type of Well Oil Vor Gas Well Dry Other b. Type of Completion On New Well Work Over Deepen Plug Back Diff. Resvr. | | | | | | | | | | | r Tribe Name | | | | | |
| COG OPÉRATING LLC E-Mail: aavery@concho.com DOMINATOR 25 FEDERAL COM 3. Address 22008 WAIN STREET ARTESIA, NM 88210 3a. Phone No. (include area code) Pr. 575-748-6940 9. API Well No. 30-025-44816 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESE tot P 200FSL 1290FEL 32.095030 N Lat, 103.521692 W Lon 10. Field and Pool, or Exploratory BOBCAT DRAW; WOLFCAMP County or Parish 10. Steld and Pool, or Exploratory BOBCAT DRAW; WOLFCAMP County or Parish 14. Date Spadded 07/04/2018 15. Date T.D. Reached 049302018 16. Date Complete 049302018 17. Elevations (DF, KB, RT, GL)* 15. Total Depth: MD 17228 19. Plug Back T.D. TVD 122. Was well correct? Discount Survey? 20. Depth Bridge Plug Set: MD 17. Elevations (DF, KB, RT, GL)* 23. Casing and Liner Record 01.07502 L80 45.5 0 1180 17771 1253 20. Depth Bridge Plug Set: MD 17771 1255 20. Depth Bridge Plug Set: MD 17771 1255 23. Casing and Liner Record 01.0750 L80 45.5 0 11815 5107 21.50 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 <td colspan="10">Other 7. Unit or CA Agreement Name and No</td> <td>ent Name and No.</td> | Other 7. Unit or CA Agreement Name and No | | | | | | | | | | ent Name and No. | | | | | | |
| ARTESIA, NM 88210 Depth 575-748-6940 30-025-44951 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESE Lot P 280FSL 1290FEL 32.095030 N Lat, 103.521692 W Lon The surface SESE Lot P 280FSL 1290FEL 32.095030 N Lat, 103.521692 W Lon The surface Set Lot P 280FSL 1290FEL 32.095030 N Lat, 103.521692 W Lon The surface Set Lot P 280FSL 1290FEL 32.095030 N Lat, 103.521692 W Lon The surface Set Lot P 280FSL 1290FEL 32.095030 N Lat, 103.521692 W Lon The surface Set Lot P 280FSL 1290FEL 32.09213 N Lat, 103.522165 W Lon The surface Set Lot P 280FSL 1290FEL 32.09213 N Lat, 103.5221692 W Lon The surface Set Lot P 280FSL 1290FEL 32.09213 N Lat, 103.5221692 W Lon The surface Set Lot P 280FSL 1290FEL 32.09213 N Lat, 103.521692 W Lon The surface Set Lot P 280FSL 1290FEL 32.09213 N Lat, 103.521692 W Lon The surface Set Lot P 280FSL 1290FEL 32.09213 N Lat, 103.521692 W Lon The surface Set Lot P 280FSL 1290FEL 32.09213 N Lat, 103.521692 W Lon The surface Set Lot P 280FSL 1290FEL 32.09213 N Lat, 103.521692 W Lon The surface Set Lot P 280FSL 1290FEL 32.09213 N Lat, 103.521692 W Lon The surface Set Lot P 280FSL 1290FEL 32.09213 N Lat, 103.521692 W Lon The surface Set Lot P 280FSL 1290FEL 32.09213 N Lat, 103.521692 W Lon The surface Set Lot P 280FSL 1290FEL 32.09213 N Lat, 103.521692 W Lon The surface Set Lot P 280FSL 1290FEL 32.09213 N Lat, 103.521692 W Lon The surface Set Lot P 280FSL 1290FEL 32.09212 N Lot P 280 | 2. Name of COG O | Operator PERATING | LLC | E | -Mail: aav | | | | RY | | | : | | | | | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 10. Field and Pool. or Exploratory At surface SESE Lol P 280FSL 1290FEL 32.095030 N Lat, 103.521692 W Lon 10. Field and Pool. or Exploratory At top prod interval reported below SESE Lol P 280FSL 1290FEL 32.095030 N Lat, 103.521692 W Lon 10. Field and Pool. or Exploratory At total depth NWNE Lot B 200FNL 1391FEL 32.108213 N Lat, 103.522015 W Lon 11. Sec., T., R., M., or Block and Surve or Area S8e 25 T25S R33E Mer 14. Date Spandedd 15. Date T.D. Reached 16. Date Completed 0. P.K. R.R.T, OL* 0704/2018 15. Date T.D. Reached 16. Date Completed 0. Derh Bridge Plag Set: MD 17171 18. Total Depth: MD 17238 19. Plag Back T.D.: MD 17171 120. Depth Bridge Plag Set: MD 17172 19. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored? © No | 3. Address | | | | | | | | | | code) | 9 | 30-025-44816 | | | | |
| At surface SESE Lol P 200FSL 1220FEL 32.095030 N Lat, 103.521692 W Lon 11. Sec, T. R. M. or Block and Surve or Area See 25 T2SS R38 E Mer At total depth NWNE Lot B 200FNL 1391FEL 32.108213 N Lat, 103.522015 W Lon 12. County or Parish II. Size C. T. P. M. or Block and Surve or Area See 25 T2SS R38 E Mer 41. Date Spundded Of/04/2018 15. Date T.D. Reached D/06/30/2018 16. Date Completed D/06/30/2018 17. Elevations (DF, KB, RT, GL)* 18. Total Depth: MD 17238 19. Plug Back T.D.: MD 17171 TVD 12235 19. Plug Back T.D.: MD 17171 120. Depth Bridge Plug Set: MD 17179 23. Casing and Liner Record (Report all strings set in well) 122. Was well coreal? Sin D Ves (Submit analysis 41. Tables Ziz/Grade W1. (#/ft) Top Botom Stage Cementer No. of Sks. & Slurry Vol. (BL) Cempent Top* Amount Pulli 14.750 10.750 L08.0 45.5 0 1183 10000 0 0 44. Tubing Record 5120 0 11815 5107 2150 0 0 5122 Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size De | 4. Location | of Well (Re | port locatio | on clearly ar | d in accord | lance with | Federal | requiremen | nts)* | | | | 10. F B | ield and Po OBCAT D | ool, or | Exploratory WOLFCAMP | |
| At total depth NWNE Lot B 200FNL 1391FEL 32.108213 N Lat, 103.52/1092 V Lon 12. County or Parish 13. State 14. Date Spudded 15. Date T.D. Reached 16. Date Completed D & A. G Ready to Prod. 3336 GL 18. Total Depth: TUD 17238 19. Plug Back T.D.: MD 17171 20. Depth Bridge Plug Set: MD 1712535 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored? No Wo Ves (Submit analysis) 23. Casing and Liner Record (Report all strings set in well) Top MD Stage Cementer No. of Sks. & Start Top* Amount Palle 14.755 10.7550 L550 0 11815 5107 2150 0 0 9.875 7.625 L80 29.7 0 11815 5107 2150 0 0 44. Tubing Record Size Depth MID Size Size (Submit analysis) 25. Fooducing Interval 0 17228 1401 0 0 0 | | | | | | | | | | | | | 11. S | ec., T., R., | M., or | Block and Survey | |
| 14. Date Spuided 07/04/2018 15. Date T.D. Reached 08/30/2018 16. Date Completed 02/2/2/2018 17. Elevations (DF, KB, RT, GL)* 3336 GL. 18. Total Depth: MD TVD 17238 19. Plug Back T.D.: MD TVD 17171 TVD 20. Depth Bridge Plug Set: MD TVD 17176 TVD 23. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was will cored? 80 No Was DST run? 90 No 9 Yes (Submit analysis) 23. Casing and Liner Record (Report all strings set in well) Top (MD) Bottom Stage Cementer Depth No. of Sks. & Type of Cement Slurry Vol. (BBL) Cement Top* Amount Pulk 14.750 10.750 L80 45.5 0 11815 5107 2150 0 0 9.875 7.625 L80 29.7 0 11815 5107 2150 0 0 2.875 11494 11484 1422 1401 0 0 0 2.875 Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size No. Holes Perf. Status 3.9 WOLFCAMP 12711 17154 <td colspan="12">At top prod interval reported below SESE LOT P 280FSL 1290FEL 32.095030 N Lat, 103.521692 W LON 12. County or Parish 13. State</td> | At top prod interval reported below SESE LOT P 280FSL 1290FEL 32.095030 N Lat, 103.521692 W LON 12. County or Parish 13. State | | | | | | | | | | | | | | | | |
| Image: Construction of the second s | 14. Date Sp | udded | | 15. D | ate T.D. Re | | in Lat, 1 | 16. Da | ate Com | pleted | | <u> </u> | 17. Elevations (DF, KB, RT, GL)* | | | | |
| TVD 12535 TVD 12535 TVD 12535 TVD T | | | | | | | | 02/ | & A /12/201 | 8 | | | | | | | |
| Was DST run? Directional Survey? No Yes (Submit analysis) 23. Casing and Liner Record (Report all strings set in well) Hole Size Size/Grade Wt. (#/ft.) Top Bottom Stage Cementer No. of Sks. & Slurry Vol. (BBL) Cement Top* Amount Pulle 14.750 10.750 L80 45.5 0 1183 1000 | 18. Total D | epth: | | | | 9. Plug B | ack T.D.: | |) | | | 20. Deptl | h Brid | 0 0 | | TVD 12535 | |
| Hole Size Size/Grade Wt. (#/ft.) Top (MD) Bottom (MD) Stage Cementer Depth No. of Sks. & Type of Cement Slurry Vol. (BBL) Cement Top* Amount Pulle 14.750 10.750 L80 45.5 0 1183 1000 0 0 9.875 7.625 L80 29.7 0 11815 5107 2150 0 0 6.750 5.500 P110 18.0 0 17228 1401 0 0 24. Tubing Record 11434 1< | 21. Type El | ectric & Oth | ner Mechan | ical Logs R | un (Submi | copy of e | ach) | | | | Was D | ST run? | | 🗙 No | 🗖 Yes | s (Submit analysis) | |
| Hole Size Size Grade Wit. (#/t.) (MD) Depth Type of Cement (BBL) Cement Top Athount Putu 14.750 10.750 L80 45.5 0 1183 1000 0 0 9.875 7.625 L80 29.7 0 11815 5107 2150 0 0 6.750 5.500 P110 18.0 0 17226 1401 0 0 24. Tubing Record | 23. Casing an | d Liner Rec | ord (Repor | rt all strings | E | | | - C | | 6 51 | 0 | 011 | 7-1 | | | I | |
| 9.875 7.625 L80 29.7 0 11815 5107 2150 0 6.750 5.500 P110 18.0 0 17228 1401 0 24. Tubing Record | Hole Size | | | Wt. (#/ft.) | | | | - | | | | • | | Cement | Тор* | Amount Pulled | |
| 6.750 5.500 P110 18.0 0 17228 1401 0 24. Tubing Record | | | | | | - | | 510 | 17 | | | | | | | | |
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| 2.875 11494 11484 25. Producing Intervals 26. Perforation Record Formation Top Bottom Perforated Interval Size No. Holes Perf. Status A) WOLFCAMP 12711 17154 12711 TO 17154 800 OPEN B) | | | 4D) Pa | cker Denth | (MD) | Size | Denth Se | | Packer | Denth (M | D) | Size | De | oth Set (Mi | | Packer Depth (MD) | |
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| A) WOLFCAMP 12711 17154 12711 TO 17154 800 OPEN B) Image: Constraint of the state sta | | - | | Ton | | Bottom | 26. Per | | | ral | | Size | ΓN | o Holes | <i>ч</i> . | Perf Status | |
| C) Image: Constraint of the second secon | A) | | | | | | | | | | | | | | OPE | | |
| D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 12711 TO 17154 SEE ATTACHED 28. Production - Interval A Date First Produced Date Test Producton Date Test Date Test Production Choke Tbg. Press Csg. 24 Hr. Oil Gas Water Gas. Oil Gas. Water Gas.Oil Well Status | | | | | | | | | | | ╉ | · · · | + | | | - · · · · · · · · · · · · · · · · · · · | |
| Depth Interval Amount and Type of Material 12711 TO 17154 SEE ATTACHED 28. Production - Interval A Date First Produced Date 02/12/2019 02/12/2019 24 269.0 365.0 1280.0 Gas Gas Gas Water BL 269.0 365.0 1280.0 Gas Water Gas.Oil Well Status | D) | | | | | | | | | | | | | | | | |
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| Date First Produced Test Date Hours Tested Test Production Oil BBL Gas MCF Water BBL Oil Gravity Corr. API Gas Gravity Production Method 02/12/2019 02/12/2019 24 269.0 365.0 1280.0 01 Well Status | | 1271 | 11 TO 171 | 54 SEE AT | TACHED | | | | | | | | | | | | |
| Date First Produced Test Date Hours Tested Test Production Oil BBL Gas MCF Water BBL Oil Gravity Corr. API Gas Gravity Production Method 02/12/2019 02/12/2019 24 269.0 365.0 1280.0 01 Gas: Water Gas: Gas:< | | | | - | | | | | | | | | | | | | |
| Date First Produced Test Date Hours Tested Test Production Oil BBL Gas MCF Water BBL Oil Gravity Corr. API Gas Gravity Production Method 02/12/2019 02/12/2019 24 269.0 365.0 1280.0 01 Gas: Water Gas: Gas:< | 29 Broducti | on Intornal | | | | | | | | | | | | | | | |
| 02/12/2019 02/12/2019 24 269.0 365.0 1280.0 GAS LIFT Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Well Status | Date First | Test | Hours | | | | | | | | | P | roductio | on Method | | | |
| | | | 1 | Production | | | 1 | | π. API | | Gravity | i | | | GAS L | _1FT | |
| 18/64 S1 2875.0 269 365 1280 POW 28a. Production - Interval B | Size | Flwg. 4100 | Press. | | BBL | MCF | BBL | Rat | | | | | | | | | |
| | | | | | 269 | 365 | 1 | 280 | | | P(| W | | | | Le Will | |
| Date First Test Hours Test Oil Gas Water Oil Gravity Gas Production Meth Produced Date Tested Production BBL MCF BBL Corr. API Gravity | Date First | Test | Hours | | | | | | | | Gas Gravitv | P | roductio | on Meth | _ | oprovals ned - | |
| | | | | | | | | | | | | | | | SrW 5 | AT 1 40- | |
| Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Well Status Press. Size SI | | Flwg. | | | | | | | | | Well Sta | itus | pending review | | | | |

| - 00h Due le | | -1.0 | | | | | | | | · · · | | | | | |
|---|---|----------------------------|----------------------------------|------------------------------|-------------------------------|---|---------------------------|-------------------------|--|--------------------------------|--|-------|--|--|--|
| | D. Production - Interval C First Test Hours Test Oil Gas Water Oil G | | | | | | | | Gas | Production Method | | | | | |
| Date First Produced | Date | Tested | Production | BBL MCF | | | Oil Gravity Corr. API | | Gas Gravity | Production Method | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | | | Gas:Oil Ratio | | Well Status | <u>. </u> | | | | | | |
| 28c. Produ | iction - Interv | al D | | | L | | | | | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production | Oil Gas Water BBL MCF BBL | | | Oil Gravity Corr. API | | | Production Method | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | | Gas:Oil Ratio | | Well Status | | | | | | |
| 29. Dispos SOLD | ition of Gas(S | Sold, used f | or fuel, vent | ed, etc.) | | • | | | | | | | | | |
| | ary of Porous | Zones (Inc | lude Aquife | rs): | | | | | 31. F | ormation (Log) Ma | rkers | | | | |
| Show a tests, in | all important a | zones of po | rosity and c | ontents there | | ntervals and all flowing and sh | | | | | | | | | |
| | Formation | | Тор | Bottom | | , Contents | s, etc. | etc. Name | | | | | | | |
| 1ST BONE SPRING 2ND BONE SPRING 3RD BONE SPRING WOLFCAMP | | | 10318 10914 11984 12507 | | | | | | 21 31 | ND BONE SPRIN | T BONE SPRING D BONE SPRING D BONE SPRING D FCAMP | | | | |
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| 32. Additio | onal remarks (| (include plu | agging proce | dure): | | | | | | | | | | | |
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| | | | | | | | | | | | | | | | |
| 33. Circle | enclosed attac | hments: | | | | | | | | | | | | | |
| | ctrical/Mecha dry Notice fo | • | • | • ′ | | eport sis | 3. DST Report 7 Other: | | | 4. Direction | 4. Directional Survey | | | | |
| 34. I hereb | y certify that | the foregoi | - | onic Submi | ssion #4586 | plete and correct 615 Verified by PERATING LI | y the BL | M Well In | formation S | ie records (see atta ystem. | ched instruction | ons): | | | |
| Name (| (please print) | <u>AMANDA</u> | AVERY | | | | | | | | | | | | |
| Signati | Signature (Electronic Submission) | | | | | | | | Date 03/19/2019 | | | | | | |
| 0 | | | | | | | | | | | | | | | |
| Title 18 U. of the Unit | S.C. Section ed States any | 1001 and T false, ficti | itle 43 U.S. tious or frad | C. Section 1 ulent statem | 212, make it ents or repre | t a crime for an esentations as to | y person o any mat | knowingly ter within | and willfull its jurisdiction | y to make to any don. | epartment or a | gency | | | |
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** ORIGINAL **