

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-025-30776

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Lovington Paddock Unit

8. Well Number: 84

9. OGRID Number  
241333

10. Pool name or Wildcat  
Lovington Paddock

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Chevron Midcontinent, LP

3. Address of Operator

6301 Deauville Blvd., Midland, TX 79706

4. Well Location

Unit Letter I: 2285 feet from the SOUTH line and 1100 feet from the EAST line

Section 36 Township 16S Range 36E, NMPM, County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,832' GL 3,845' DF

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☒

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13 3/8" @ 350' TOC surface, 8 5/8" @ 3,019' TOC Surface, 5 1/2" @ 6,454' TOC @ 3,360' via CBL, Perforations: 6,077'-6,020'. CIBP set at 6,020'.

Chevron USA Inc completed abandonment of this well as follows:

01/04/2019: Test CSG to 1000 PSI for 10 minutes – good. R/U CTU. N/U and test BOPE. Tag CIBP @ 5,895'. Kerry Fortner(NMOCD) approved and waived WOC on plugs. M/P 40 BBL MFL in between plugs up T/ 3,325'. Spot 25 SKS Class C, 1.33 YLD 14.8 PPG, F/ 5,895' T/ 5,647', 40 SKS Class C, 1.33 YLD 14.8 PPG, F/ 4,684' T/ 4,286', and 30 SKS Class C, 1.33 YLD 14.8 PPG, F/ 3,703' T/ 3,495'.

01/07/2019: Perforate @ 3,325'. Production CSG blew a hole at surface. M/U and set packer @ 2,675'. Squeeze 110 SKS Class C, 1.33 YLD 14.8 PPG, F/ 3,325 T/ 2,900'. Good circulation maintained to surface from intermediate. Unset packer.

01/08/2019: Kerry Fortner(NMOCD) approved perf and squeeze. Tag TOC @ 2,672'. Kerry Fortner approved tag depth. Perforate @ 1,200'. M/P 9 SKS MLF F/ 2,672' T/ 1,200'. Set packer at 800'. Squeeze 50 SKS Class C, 1.33 YLD 14.8 PPG, F/ 1,200' T/ 1,000' inside and outside the 5 1/2 CSG. Unset packer.

01/09/2019: Tag TOC @ 940'. Perforate @ 935'. RDMO CTU.

03/07/2019: R/U cement equipment, Spot 247 SKS Class C, 1.33 YLD 14.8 PPG, from surface down the 5 1/2 and out. Good cement to surface. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

X

Howie Lucas

Well Abandonment Engineer

3/11/19

E-mail address: howie.lucas@chevron.com PHONE: 432-687-7216

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer DATE 3-26-19

Conditions of Approval (if any):