

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-31365

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

Lease Name or Unit Agreement Name

Lovington San Andres Unit

8. Well Number: 71

9. OGRID Number
241333

10. Pool name or Wildcat
Lovington GB San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ Injection

2. Name of Operator
Chevron Midcontinent, LP.

3. Address of Operator
6301 Deauville Blvd., Midland, TX 79706

4. Well Location

Unit Letter J: 1362 feet from the SOUTH line and 1425 feet from the EAST line
Section 31 Township 16S Range 37E, NMPM, County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,814' GL 3,830' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" @ 1,325' TOC surface, 5 1/2" @ 5,075' TOC Surface, Perforations 4,671'-5,048', CIBP at 4,598'.

Chevron USA Inc completed abandonment of this well as follows:

12/17/2018: MIRU CTU. Pressure test CSG to 580 PSI for 10 minutes - good. Tag @ 4,489'. Kerry Fortner(NMOCD) approved tag and waived witness of test. M/P 45 BBLs MLF between plugs up T/ 1,375'.

12/18/2018: Pressure test CSG to 520 PSI for 10 minutes - good. Tag @ 4,489'. Kerry Fortner(NMOCD) approved tag and prep for Zonite. Spot 30 SKS Class C, 1.33 YLD 14.8 ppg, F/ 4,489' T/ 4,191'. Spot 85 SKS Class C, 1.33 YLD 14.8 ppg, F/ 3,798' T/ 2,954'. Spot 25 SKS Class C, 1.33 YLD 14.8 ppg F/ 1,375' T/ 1,123'. RDMO

01/07/2019: Tag TOC @ 1,226'. Kerry Fortner(NMOCD) approved tag depth. Perforated with UZI gun @ 1,216', second perf @ 1,194', and third @ 1,169'.

01/08/2019: Dumped 10 buckets of Zonite. Tagged at 1,156'. Dumped 6 more buckets and tagged at 1,114'.

03/18/2019: R/U CTU. Spot 131 SKS Class C, 1.33 YLD 14.8 PPG, F/ 1,1104' T/ surface'. Good cement to surface. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

3/19/2019

X Nick Glann

Nick Glann
P&A Engineer/Project Manager

SIGNATURE Signed by: Nick Glann

E-mail address: nglann@chevron.com PHONE: 432-687-7786

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 3-26-19

Conditions of Approval (if any)