Submit I Conu To Appropriate District			F C 102				
Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION		Form C-103				
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			Revised July 18, 2013 WELL API NO.				
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210			30-025-43360				
District III - (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE Z FEE				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM 87505							
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Kimberly SWD				
. Type of Well: Oil Well 🔲 Gas Well 🔽 Other SWD; Injection			8. Well Number 1				
2. Name of Operator OWL Operating, LLC			9. OGRID Number 308339				
3. Address of Operator			10. Pool name or Wildcat				
8214 Westchester Drive, Suite 850, Dallas, TX 75255			SWD; Devonian - Silurian - 97869				
4. Well Location							
			287 feet from the <u>East</u> line				
Section 31	· · · · · · · · · · · · · · · · · · ·	$\frac{7E}{CR}$	NMPM County Lea				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3010 GR							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING							
TEMPORARILY ABANDON [
DOWNHOLE COMMINGLE			•				
CLOSED-LOOP SYSTEM [OTHER:			·				
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 							
	•	Reache	d TD on 3/19/2019. RU Csg crew on 3/20				
Spud well @ 18:00 hrs on 3/18/2019. Drld 20" hole to 1,150'. Reached TD on 3/19/2019. RU Csg crew on 3/20 and ran 25 jts of 16" 84# HC-N80 BTC. Set @ 1,112' GL on 3/20/2019. R/U cementers on 3/20/2019 and cement							
as follows: 820 sx (244 bbls) of 13.7 ppg, 1.67 ft3/sk Class"C" lead cement followed by 295 sx (70 bbls) of 14.8							
ppg, 1.33 ft3/sk Class"C" tail cement. Circulated 189 bbls back to surface. Cmt in place at 16:31 hrs 3/20/2019.							
WOC 9 hrs. Pressure tested 16" casing to 1523 psi. Held for 30 mins and gained 3 psi of pressure (1526psi). Good							
test. R/D cementers. NDA.							
	DCD Hobbs office was notified of spud	at 10:44	am on 3/17/2019 and was notified of				
•	surface cement/casing at 11:41 hrs on 3/20/2019.						

Spud Date:	3/18/2019	Rig Release Date:							
I hereby certify that the information above is true and complete to the best of my knowledge and belief.									
SIGNATURE	Travor Smith	TITLE	Drilling Engineer	DATE	3/21/2019				
Type or print	name Trevor Smith	E-mail address:	trevor.smith@iptenergy	PHONE:	720-335-9045				
For State Use APPROVED D Conditions of	$- \sim 1 + $	TITLE Com	services.com pliane Officien A	_date_3	-22-19				