Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised July 18, 2013 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 3002545368 District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🔯 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH CONDOR 32 STATE COM 8. Well Number 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number 7377 **EOG RESOURCES** 3. Address of Operator 10. Pool name or Wildcat 98094 BOBCAT DRAW. UPPER WOLFCAMP P O BOX 2267, MIDLAND TX 79702 4. Well Location 417 feet from the SOUTH line and 643 feet from the WEST Unit Letter line 32 **25S** 34E Section Township **NMPM** Range County LEA DR, RKB, RT, GR, etc.) 3329 gl 11. Elevation (Show whether 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON PERFORM REMEDIAL WORK REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS.☑ P AND A П **PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB** X DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: DRILL CSG OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 03/05/19 8-3./4" hole 03/05/19 8-3./4" note
03/05/19 Intermediate Casing @ 12,065'
Ran 7-5/8", 29.7#, HCP-110 BTC SCC (0' - 961')
Ran 7-5/8", 29.7#, HCP-110 MO-FXL (961' - 12,065')
Stage 1: Lead Cement w/ 430 sx Class H (1.23 yld, 15.6 ppg)
Test casing to 2,519 psi for 30 min - good Did to circ cement to surface TOC @ 7,000' by Calc Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.53 yld, 14.8 ppg) TOC @ surface 03/15/19 6-3/4" Hole O3/15/19 Production Casing @ 20,195' MD, 12,625' TVD
Ran 5-1/2", 20#, EY HCP-110, RDT-BTX (MJ @ 11,889') (Airlock @ 11,887')
Lead Cement w/ 770 sx Class C (1.26 yld, 14.5 ppg)
Did not circ cement to surface, TOC @ 9,100' by Calc RR 03/17/19 Waiting on CBL completion to follow 01/22/19 Spud Date: Rig Release Date: RR 03/17/19 I hereby certify that the information above in true and complete to the best of my knowledge and belief. DATE 03/19/19 TITLE Sr. Regulatory Administrator **SIGNATURE** E-mail address: emily\_follis@eogresources.comONE: 432-848-9163 Type or print name Emily For State Use Only Petroleum Engineer APPROVED BY: TITLE

Conditions of Approval (if any):