

Submit To Appropriate District Office
Two Copies
District I
1625 N. Francis Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87404
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017

HOBBES OGD
MAR 25 2019
RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
XTO Energy Inc.

10. Address of Operator
1604 Holiday Hill Rd, Bldg 5
Midland, TX 79707

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the
Surface:	A	32	20S	33E		316
BH:	P	32	20S	33E		100

13. Date Spudded 8/18/18 14. Date T.D. Reached 9/18/18 15. Date Rig Released 9/21/18 16. Date Completed (Ready to Produce) 1/22/19 17. Elevations (DF and RKB, RT, GR, etc.) 3623

18. Total Measured Depth of Well 16150 19. Plug Back Measured Depth 20. Was Directional Survey Made? YES 21. Type Electric and Other Logs Run RCB/GR/CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name
11420-15986

5. Lease Name or Unit Agreement Name
CHISTERA 32 STATE

6. Well Number:
3H

9. OGRID
005380

11. Pool name or Wildcat
HAT MESA; BONE SPRING

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	32	20S	33E		316	N	454	E	LEA
BH:	P	32	20S	33E		100	S	402	E	LEA

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16	75, J-55	1489	20	1657 CLASS C	
11 3/4	47, J-55	3251	14 3/4	1547 CLASS C	
8 5/8	32, L-80/ J-55	8490	10 5/8	1114 CLASS C	
5 1/2	20, CYP-110	16150	7 7/8	1757 CLASS C	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	10685	10700

26. Perforation record (interval, size, and number)
11420-15986, 4 SPF, 1104 SHOTS

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11420-15986	SEE FRAC FOCUS

28. PRODUCTION

Date First Production 2/2/19		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING			Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 2/23/19	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 774	Gas - MCF 938	Water - Bbl. 3559
Flow Tubing Press. 300	Casing Pressure 160	Calculated 24-Hour Rate	Oil - Bbl 774	Gas - MCF 938	Water - Bbl. 3559	Oil Gravity - API - (Corr.) 41.6

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Test Witnessed By

31. List Attachments
C-104, C-102, Directional Survey, RCB/GR/CCL

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Cheryl Rowell*

E-mail Address cheryl_rowell@xtoenergy.com

Printed Name Cheryl Rowell

Regulatory Coordinator

Title

Date 3/19/19

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1505	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3227	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 4951	T. Morrison	
T. Drinkard	T. Bone Springs 8449	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology