

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*Serial No.  
NMNM136226

If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page**

7. If Unit or CA/Agreement, Name and/or No.

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 8. Well Name and No.

LESLIE FED COM 217H

## 2. Name of Operator

MATADOR PRODUCTION COMPANY

Contact: TAMMY R LINK

E-Mail: tlink@matadorresources.com

## 9. API Well No.

30-025-44547-00-X1

## 3a. Address

5400 LBJ FREEWAY SUITE 1500  
DALLAS, TX 75240

## 3b. Phone No. (include area code)

Ph: 575-627-2465

## 10. Field and Pool or Exploratory Area

DOGIE DRAW-DELAWARE

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T25S R35E SWSE 300FSL 2085FEL  
32.123959 N Lat, 103.387756 W Lon

## 11. County or Parish, State

LEA COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other  
Production Start-up

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM Bond No:NMB001079

Surety Bond No:RLB0015172

Production Sundry

9/12/2018 - MIRU held pre frac meeting. Pressure test stack to 12,500 psi, chart 5 minutes, good test. Perform casing integrity test to 5,600 psi for 30 minutes; lost 74 psi. Applied 2,000 psi to backside w/pop offset at 2,500 psi. Displace 2,000 gals of 15% HCL Acid, max pressure; 10,781 psi. Final pressure 9,000 psi 13 bpm. SICP @ 5,300 psi, total bbls pumped 482 bbls.  
9/15/2018 - Test WL lubricator to 9,500 psi; begin frac stage 1 17,103-16,940'. SI after frac @ 00:06 hrs thru 9/21/2018 frac stage 21. Total Sand Proppant 12,596,000 lbs, total fluid 170,249 bbls. Total Acid 469 bbls. Total 100 mesh 987,000 lbs, Total 40/70 mesh 11,609,000 lbs.

## 14. I hereby certify that the foregoing is true and correct.

Electronic Submission #455055 verified by the BLM Well Information System  
For MATADOR PRODUCTION COMPANY, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 02/22/2019 (19PP1080SE)

Name (Printed/Typed) TAMMY R LINK

Title PRODUCTION ANALYST

Signature (Electronic Submission)

Date 02/19/2019

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title Accepted for Record

FEB 27 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Jonathon Shepard  
Office Carlsbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

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**Additional data for EC transaction #455055 that would not fit on the form**

**32. Additional remarks, continued**

9/22/2018 - NU Wellhead @ 11:00 hrs. Pressure test CTU equipment, lines plug catcher and manifold to 8,000 psi; good test. Test to 8,000 psi, good test.

9/24/2018 - ND slips and blind shear BOP's, RD 2 3/8" CTU and Support equipment.

9/30/2018 - RDMO GR WL and support equipment NU single BOP on top of Flowcross w/2 3/8" pipe rams. Tested blind shear ran to 8,000 psi.

10/5/2018 - RD Equipment. Rig crew prepped equipment to be moved off location.

10/7/2018 - Flowing well to OTT, trace of oil, trace of gas.

10/16/2018 - Gas to flare, 10/17/2018 gas back to sales.

11/3/2018 - Turned well over to production, well off flowback.

12/7/2018 - MIRU WSU and set pipe racks. Unloaded 2 7/8" 8RDL-80 production tubing.

12/8/2018 - ND production tree and NU BOP MU 8' 2 7/8" 8RD tubing sub to tubing hanger and load tubing hanger. MU 5.5" ASL-X packer BHA. TIH w/372 joints of 2 7/8" tubing to 11,520' and 14 GLV's. Pumped 180 bbls of packer fluid down casing at 2.5 bpm NU production tree to flowline. Tested voids to 5K w/no loss of pressure. Packer @ 11,533.51.